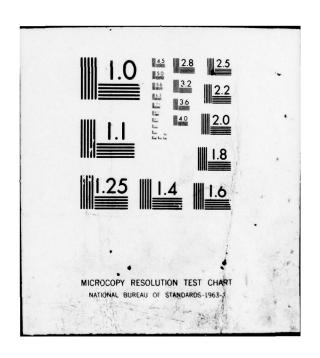
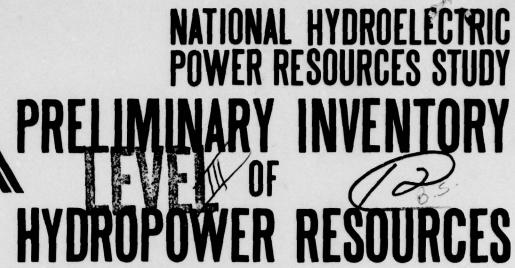
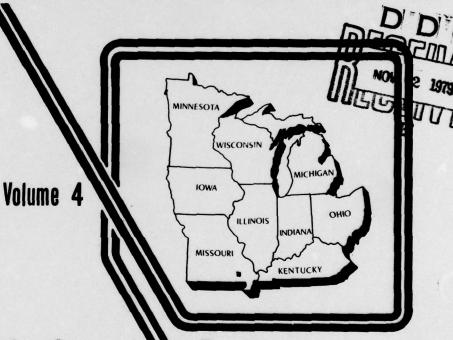
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PRELIMINARY INVENTORY OF HYDROPOWE SOURCES





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CONT

be superseded at some future date.

Conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimated to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not compared.
- b. The analysis technique of maximum net benefits, using incomplete project costs, resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows; or could cause unacceptable fluctuations in the surface elevation of the reservoir or downstream flow.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
- d. Turbines were assumed to be 100 percent efficient, and head losses through penstocks were not estimated.
- e. During periods of high flow, it was calculated that streamflow would pass through the turbines at the design discharge rate when in fact, during excessively high flows, the plant may be shut down because of high tailwater and reduced head.
- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

the National Hydropower Study (NHS), was published in six (6) volumes (regions) to facilitate reproduction and distribution. The PIHR contains general as well as site-specific information on our nation's hydroelectric power potential. It gives estimates of existing, incremental and undeveloped hydropower potential by state and region and furthermore, breaks these categories down into size ranges of small-scale (.05-15 MW) intermediate (15-25 MW) and large-scale (greater than

25MW) sites. Because the inventory is a preliminary product of the NHS, it may

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terem rept, U.S. ARMY CORPS OF ENGINEERS NATIONAL HYDROELECTRIC POWER RESOURCES STUDY PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES. VOLUME 4. LAKE CENTRAL REGION . Prepared by: U.S. Army Corps of Engineers Institute for Water Resources Kingman Building Ft. Belvoir, Virginia 22060 The Hydrologic Engineering Center 609 Second Street Davis, California 95616

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The manuscript herein was written and prepared by Dr. Wayne R. Sigleo, Mr. James R. Hanchey and Mr. Darrell G. Nolton of the Corps' Institute for Water Resources. The text had the benefit of informal review and comment by the staff of the National Hydropower Study group at the Institute. The data presented in these reports were collected by the Corps' Division and District field offices. The presentation of these data, particularly the tables and computer format, were made possible through the concentrated efforts of Mr. Gary Franc of the Corps' Hydrologic Engineering Center (HEC) who, based on instructions from Mr. Jim Dalton of the Corps' Southwestern Division (SWD), developed the computer software to summarize the data from the inventory and made all necessary computer runs. HEC arranged for the printing of these reports and is responsible for their distribution.

Some of the major responsibilities associated with the National Hydropower Study were assigned to the Corps' Hydrologic Engineering Center, under the supervision of Mr. Bill S. Eichert, the Center's Director. HEC was assigned the tasks of developing the data management software, the editing and analysis programs required in the screening studies and in making the computer runs required in the screening process. Mr. Jim Dalton (SWD) was instrumental in formulating the computational techniques used and was assigned the responsibility of technical management. Mr. Dale R. Burnett was HEC's overall coordinator; Mr. Tom White and Mr. Orval Bruton of the Corps' North Pacific Division (NPD) developed the cost-estimating procedures; Messrs. Arthur Pabst and Mark Lewis (HEC) developed the file management software; and Ms. Marilyn Hurst (HEC) did most of HEC's computer production runs for the National Hydropower Study.

Grateful acknowledgements are extended to the support staff of IWR and HEC for their patience and endurance in the overall effort to complete these reports. In particular, Ms. Sharon Blake and Ms. Denise Henderson of IWR and Ms. Penni Baker of HEC should be recognized. Finally, since it is not possible, because of the scope of these reports, to mention all participants by name, acknowledgements are extended to all, especially the National Hydropower Study coordinators and other Division and District personnel who devoted many hours to the organization and data collection activities necessary to provide this preliminary inventory of hydroelectric power resources in the United States.

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PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

INTRODUCTION

Since completion of the world's first central hydroelectric generating facility at Appleton, Wisconsin in 1882, hydropower has played a major role in our nation's social and economic development. Although this first installation was comparatively small (providing only enough power to light 250 light bulbs), it had a large impact, and streams and rivers across the country were rapidly developed to generate electricity. Today, hydropower provides about 13 percent of the nation's total electric power with a conventional installed capacity of about 64,000 megawatts and an average annual energy generation of some 280 thousand gigawatt-hours.

Hydroelectric power development was rapid during the first half of the twentieth century, but by the mid-1960's many factors had combined to diminish its contribution to electrical utility systems. First, the most favorable sites were developed early, and the undeveloped potential simply did not look as attractive when compared to other available energy sources. Second, demand for electricity increased rapidly during the 50's and 60's, and even with the continued development of new sites, hydropower's "share of the load" steadily decreased. Finally, the low cost of fossil fuels and optimistic forecasts concerning nuclear technology and its public acceptability led many planners to believe that the nation's energy future was secure.

During the past decade, a number of interacting factors, including rising fuel prices, rapid escalation of the costs in constructing thermal generating facilities, and increased public concern over the safety of nuclear plants have prompted not only a search for new energy alternatives, but also a reexamination of previously ignored or discounted alternatives. Because of the immediate need to develop new sources of energy, planners at all levels of organization have significantly increased their efforts to assess the most feasible alternatives to meet present and future energy demands. Hydroelectric power development, particularly incremental or new capacity at existing facilities, could provide an important contribution to our nation's growing energy needs.

The U.S. Army Corps of Engineers is currently conducting a detailed assessment of the nation's hydroelectric resources as part of the National Hydroelectric Power Study authorized by Section 167 of the Water Resources Development Act of 1976 (P.L. 94-587). The study is designed to provide a current and comprehensive estimate of the potential for incremental or new generation at existing dams and other water resource projects, as well as for undeveloped sites in the United States. In addition, the study will address the demand for

hydroelectric power, and will investigate various related policy and technical considerations to determine the incentives, constraints and impacts of developing hydropower to meet a portion of our future energy demands. When complete in 1981, the effort will provide a more detailed evaluation of the nation's hydroelectric resources, and will serve as a framework for future planning and development of this important renewable energy source.

The National Hydropower Study addresses all conventional hydroelectric power potential at Federal and non-federal installations, and considers both large and small-scale dams and other water resource projects. The Corps of Engineers involvement in studying the nation's small-scale potential dates from President Carter's Energy Plan of 1977. This program specifically recognized the opportunity for redeveloping small-scale hydropower as an alternative source of energy and the President directed the Corps to produce summary estimates of the potential at existing small dams in the country.

The directive led to the Corps' preliminary 90-day hydropower study which was published in 1977. This study was the first to provide comprehensive estimates of the small-scale potential at existing dams and also identified key areas of the country where small-scale hydropower development could potentially reduce dependence on fossil fuels as a source of energy generation. It is important to note that these estimates were based largely on theoretical potentials calculated for the river basins in the United States and were not the product of site-specific investigations.

During the initial planning stages of the National Hydropower Study, the U.S. Department of Energy requested that a more detailed assessment be made of the nation's small-scale hydroelectric resources. Because of the wide public interest in this potentially valuable alternative energy resource, the small-scale assessment has been integrated into the overall National Hydropower Study and is included in this series of reports.

PURPOSE AND SCOPE

Site-specific information on the physical hydroelectric power potential is essential in determining the social, economic, institutional and environmental feasibility of developing this resource. Because of the immediate need for wide dissemination of state, regional and national hydropower data, the Corps' Institute for Water Resources has prepared

R. J. McDonald, <u>Estimate of National Hydroelectric Power</u>

<u>Potential at Existing Sites</u>, <u>Institute for Water Resources</u>, Ft. Belvoir, Virginia, July 1977.

this series of regional reports, <u>Preliminary Inventory of Hydropower Resources</u>. The inventory is the result of a comprehensive data collection effort conducted by the Corps of Engineers and is based on site-specific analysis and evaluation.

The purpose of these reports is to provide preliminary estimates of the existing and potentially feasible hydroelectric power resources in the United States, and to briefly evaluate their regional significance. The estimates of existing, incremental and undeveloped hydropower potential have been grouped in three categories which are based on megawatt (MW) capacity. These include small-scale (.05-15 MW); intermediate (15-25 MW); and large-scale (greater than 25 MW).

The reports have been organized into 6 volumes, each divided along regional boundaries of the United States (Figure 1). The regions have been arbitrarily selected, but each roughly approximates broad physical and cultural divisions of the country. They include:

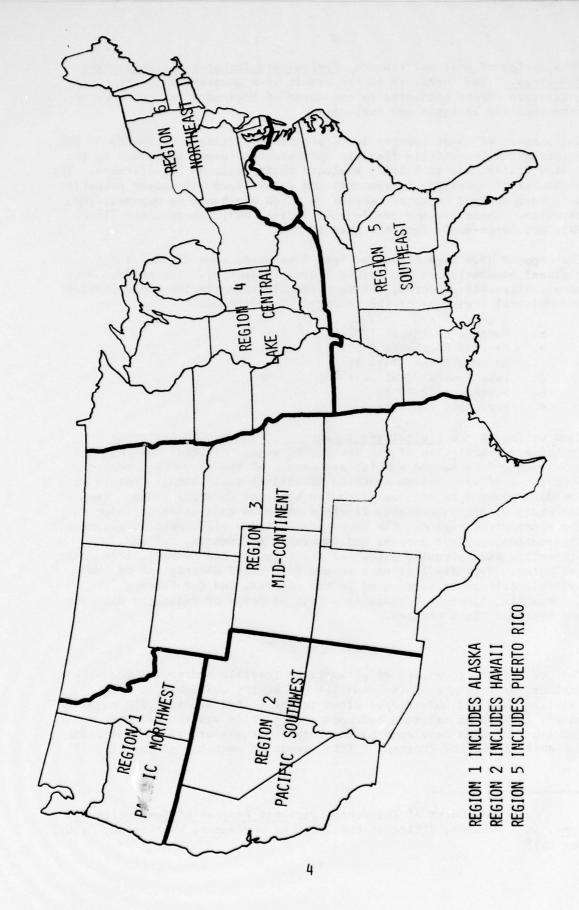
- a. Pacific Northwest (Vol. 1)
- b. Pacific Southwest (Vol. 2)
- c. Mid-Continent (Vol. 3)
- d. Lake Central (Vol. 4)
- e. Southeast (Vol. 5)
- f. Northeast (Vol. 6)

Each volume of the <u>Preliminary Inventory of Hydropower Resources</u> contains a description of the methods of study, national and regional summary statistics, and a brief assessment of the resource potential. Appendix 1 of each volume contains invididual state summary totals with the data grouped in various hydraulic head and capacity ranges, and an inventory of all potentially feasible sites in each state included in the appropriate region. The inventory includes site-specific geographic information, project purpose and ownership references, refined streamflow and hydraulic data, and the capacity and hydroelectric energy estimates. Appendix 2 of each volume is a brief description of the hydroelectric power terms used in the reports, and for further information, Appendix 3 contains a list of Corps of Engineers Division and District field offices.

METHODS OF STUDY

The preliminary inventory of potentially feasible hydropower resources includes an estimate of the capacity and energy available at both existing dams and undeveloped sites in the United States. The major source of data on existing hydropower facilities was the National Inventory of Dams developed by the Corps of Engineers as part of the National Dam Safety Program. This inventory contains geographic,

U.S. Army Corps of Engineers, <u>National Program of Inspection of Dams</u>, in 5 Volumes, Office of the Chief of Engineers, Washington, D. C., May 1975



REGIONS AS DEFINED FOR THE PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

FIGURE 1:

physical, and ownership data on approximately 50,000 dams in the nation. Identification and data collection on undeveloped sites was more limited since only about 5,000 sites had been identified or previously studied by the Corps of Engineers and other local, state and Federal water resource agencies. In addition, no attempt was made to include pumped storage sites in the inventory.

The data in the original national inventory of dams were supplemented as necessary to develop preliminary estimates of the hydroelectric power potential at each site. Computer routines which utilized head, storage and streamflow estimates were developed to compute the capacity and energy potential of each existing dam and undeveloped site. A screening routine was used to eliminate those sites without sufficient storage, head or streamflow to generate a significant amount of electrical energy. Generally, the existing dams and undeveloped site locations listed in the inventory are those with a capacity of 50 kilowatts or greater. In most cases, the current installed capacity at existing dams was derived from the nameplate capability. This initial screening procedure reduced the number of sites in the active inventory from approximately 55,000 to about 17,500.

During the second stage of the preliminary screening, additional physical data were collected for all sites remaining in the inventory. In particular, the supplemental data included the designation of a U.S. Geological Survey (U.S.G.S.) reference gaging station; a refined estimate of the available net power head; and an estimate of the drainage area associated with each site. Computer routines developed by the Hydrologic Engineering Center and the Corps' Southwestern Division were utilized with USGS streamflow data and drainage area measurements to produce a synthetic flow-duration curve at each site. Conventional flow-duration analysis was used to estimate the capacity and energy available at each site for a range of plant factors.

Generalized cost estimates were developed by the Corps' North Pacific Division to approximate the cost of turbines, generators, and other powerhouse costs associated with the representative capacity selected for each site in the inventory. Generalized regional power values, developed for the study by the Federal Energy Regulatory Commission (FERC), were used to provide a preliminary estimate of the value of the potential capacity and energy at each site. Each site was then sized at the capacity and energy which gave a maximum net benefit. A second screening, comparing the estimated powerhouse cost with the value of power to be produced, eliminated those sites which had doubtful economic feasibility. This screening process reduced the active inventory to approximately 11,000 sites which are contained in these regional reports.

The basic objective of the preliminary inventory and analysis procedures is to provide a comprehensive assessment of the undeveloped hydroelectric power potential in the United States and to determine

which sites merit more thorough investigation. Accordingly, conservative assumptions have been made in the screening and analysis process to avoid eliminating any potentially feasible sites. The current summary tables provide the best estimates to date, but to some degree, may overstate the actual capacity and energy which could be developed. The estimates for individual sites may be overstated for the following reasons:

- a. A reduction of net power head due to rising tailwater conditions during high flows was not computed.
- b. The analysis technique of maximum net benefits, using incomplete project cost resulted in a low plant factor operation. This type of operation could require more reservoir storage than is available for regulating power flows or could cause fluctuations in the surface elevation of the reservoir or downstream flow that would not be acceptable.
- c. Computations ignored diversion of water for other uses, as well as losses due to evaporation.
- d. Turbines were assumed to be 100 percent efficient, and head losses through penstocks were not estimated.
- e. During periods of high flow, it was calculated that streamflow would pass through the turbines at the design discharge rate when infact, during excessively high flows, the plant may be shut down because of high tailwater and reduced head.
- f. Summary tables include estimates of the potential capacity and energy at each site in the inventory. In some cases, individual projects may be site alternatives to others in the same general location, when only one can be considered for hydropower development.
- g. Detailed consideration of the social, economic, institutional and environmental constraints associated with hydropower development were not specifically included in the analysis.

All of the issues listed above will be addressed during future stages of the National Hydropower Study through the addition of more detailed site-specific information, and by refinements in the computer routines used in assessing the data.

RESOURCE ASSESSMENT

National Potential

Estimates of the existing, incremental and undeveloped conventional hydroelectric power potential for the various regions of the United States are presented in Table 1. The total physical resource for all regions is estimated to exceed 512,000 MW of capacity with an average annual energy generation greater than 1.4 million GWH. At the present time, the Corps has identified 1,251 existing hydropower facilities currently generating power with a total installed capacity of some 64,000 MW producing over 280,000 GWH of average annual energy. There are over 5,400 existing dams which have the potential for new incremental power development. Some of these are currently generating power, and full development of the incremental potential could yield an additional capacity of some 94,000 MW with an average annual energy generation exceeding 223,000 GWH. There are also some 4,500 potentially feasible, undeveloped sites which, if fully developed for hydropower, could produce another 354,000 MW with an estimated average annual energy greater than 935,000 GWH.

The distribution of the overall hydroelectric power resource in the nation is shown in Figure 2. The Pacific Northwest has the largest proportion of the nation's installed capacity and currently generates some 48 percent of the conventional hydroelectric energy produced in the United States. Other areas with a significant, but smaller proportion of the total installed capacity and energy generation include the Southeast, Northeast, and Pacific Southwest regions. Nearly all existing hydroelectric facilities and other water resource projects in the country have the capability for incremental energy generation with the Northeast, Lake Central and Pacific Northwest having a large share of this potential. The undeveloped hydroelectric resource is widely distributed, but appears greatest in the Pacific Northwest, Mid-Continent and Southeast regions, particularly at large-scale sites.

There are over 5,600 small-scale dams in the country which are either generating power, or have the potential for incremental development. The installed capacity at existing small-scale facilities is estimated to be some 3,000 MW with an average annual energy generation exceeding 15,000 GWH. These values represent about 5 percent of the nation's current installed hydroelectric capacity and energy generation. Approximately 5,400 MW of new incremental capacity could be installed at a large percentage of the existing small-scale dams for an estimated energy generation of about 17,000 GWH annually. In addition, some 2,600 potentially feasible, undeveloped sites have been identified which could provide an estimated capacity of 8,000 MW and more than 28,000 GWH of average annual energy generation.

As shown in Figure 3, the amount and regional distribution of the small-scale resource potential varies considerably, as these patterns closely reflect an interaction between climate, landforms and settlement

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

REGIONAL SUMMARIES

REGION	Exist	Vol. 1 Pacific N. West No. of Sites 93 Cap. (MW) 430 Ener (GWH) 2,441	Vol. 2 Pacific S. West No. of Sites 111 Cap. (MW) Ener (GWH) 2,176	Md-Continent No. of Sites 54 Cap. (MW) 18372 Ener (GWH) 1,372	Vol. 4 Lake Central No. of Sites 204 Cap. (MW) 734 Ener (GWH) 3,439	Southeast No. of Sites 110 Cap. MW) 285
	Small-Scale (.05-15 MW) Incre Undev T	3 282 0 642 1 2,234	1 354 0 574 6 1,569	4 779 4 850 2 2,138	4 601 4 914 9 3,128	5 566
EXISTING,	(.05-15 N Undev	745 3,702 16,390	272 632 1,540	666 1,182 3,074	551 926 2,859	265
1-	fW) Total	1,120 4,774 21,065	737 1,616 5,385	1,499 2,216 6,584	1,356 2,574 9,426	941
POTENTIAL INCREMENTAL ²	Int	13 234 1,216	9 171 837	11 218 1,006	10 180 940	19
ENTAL ² AN	ermediate	36 700 1,943	17 345 550	15 317 524	43 875 2,124	29
AND UNDEVELOPED ³ CAPACITY RANGES	Intermediate (15-25 MW) Incre Undev T	208 4,069 14,738	26 509 1,059	63 1,311 3,142	16 319 763	54
REGIONAL SUMMARIES ELOPED ³ CAPACITY R	W) Total	257 5,003 17,897	52 1,025 2,446	89 1,846 4,672	69 1,374 3,827	102
MMARIES ACITY RAN	Large-Sc Exist	73 26,141 130,365	69 9,347 37,311	44 6,087 22,403	1,689 5,475	98
IGES	ale (Grea	83 31,919 33,999	43 5,109 8,729	59 6,589 12,481	88 14,038 39,514	87,111
	Large-Scale (Greater Than 25 MW) Exist Incre Undev Tota	896 259,709 673,918	110 16,043 31,877	234 27,376 64,274	59 6,552 17,380	146
	25 MW) Total	1,052 317,769 838,282	222 30,499 77,917	337 40,052 99,158	164 22,279 62,369	331
	Exist	179 26,804 134,022	189 9,928 40,325	109 6,488 24,781	231 2,602 9,854	227
TOTAL	(All Sizes) Incre U	401 33,262 38,175	414 6,028 10,849	853 7,758 15,144	732 15,830 44,766	682
	zes) Undev	1,849 267,480 705,045	408 17,184 34,577	963 29,868 70,491	626 7,799 21,004	465
	Total	2,429 327,546 877,242	1,011 33,140 85,751	1,925 44,114 110,416	1,589 26,231 75,624	1,374

TABLE 1. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES

REGIONAL SUMMARIES (CONTINUED)

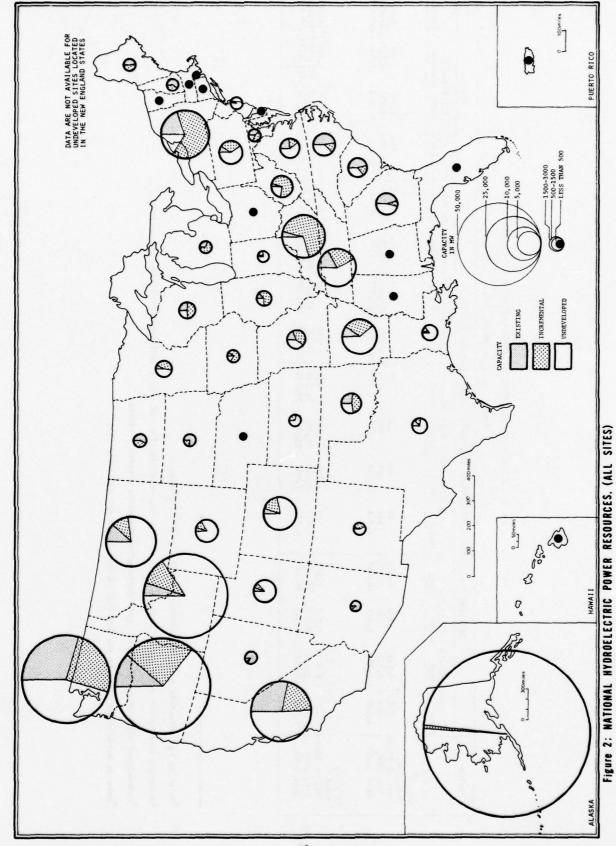
REGION		1	EXISTING,	-	POTENTIAL INCREMENTAL 2 AND UNDEVELOPED 3 CAPACITY RANGES	TENTAL AN	ID UNDEVE	LOPED3 CAI	PACITY RAD	IGES				TOTAL	T	
7	Sma Exist	11-Scale Incre	(.05-15 Undev	MW) Total	Int	Intermediate (15-25 MW) Incre Undev To	(15-25 Pundey	MW) Total	Large-Sc Exist	Large-Scale (Greater Than 25 MW) Exist Incre Undev Total	ater Than Undev	25 MW) Total	Exist	(All Sizes) Incre Un	zes) Undev	Total
Vol. 6* Northeast							9									
Cap. (MW)	914	2,231	143	3.176	354	26	700	1.278	4.784	16.446	7.568	170	316	2,342	221	13 267
Ener (GWH)	4,620	600 9	1,531	12,160	1,613	1,533	938	4,084	26,276	81,898	28,610	136,784	32,508	89,440	31,078	153,026
NATIONAL									9							
No. of Site	845	4,813	2,642	8,297	81	166	387		328	445	1,503	2,276		5,424	4,532	11,207
Cap. (MM)	2,957	5,455	8,010	16,422	1,517	3,320	7,722	12,559	59,230	85,859	338,217	338,217 483,306	63,702	94,636	353,948 512,286	512,286
Ener (GWH)	15,048	17,267	28,843	61,158	6,717	7,859	23,503		258,239	198,087	883,519 1	,339,845		223,214	935,867 1	,439,085

lexisting hydroelectric power facilities currently generating power.

² Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

 $^{^3}$ Undeveloped sites where no dam or other engineering structure presently exists.

^{*}Data on undeveloped sites in the New England states are not available (NA).



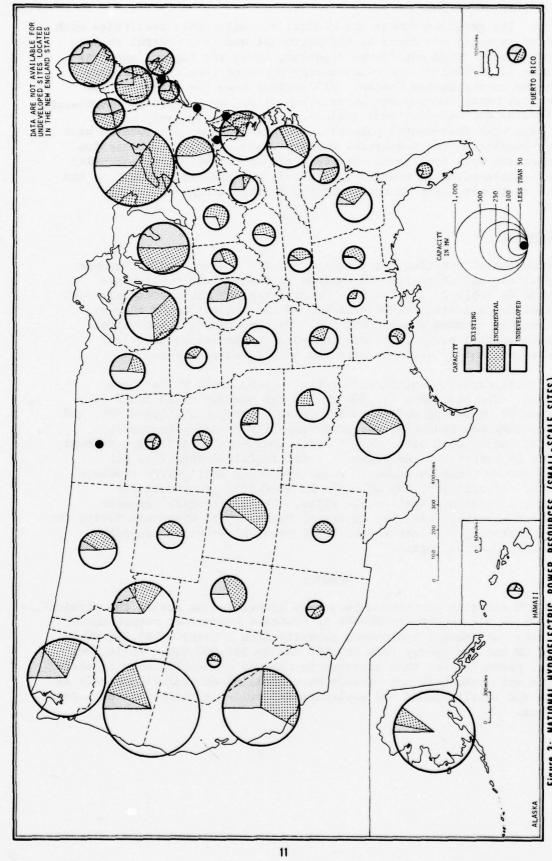


Figure 3: NATIONAL HYDROELECTRIC POWER RESOURCES, (SMALL-SCALE SITES)

history. The greatest number and density of small-scale facilities with installed capacity are found in the Northeast and Lake Central regions of the country. When considered together, these two regions generate more than 53 percent of the total energy produced from all small-scale facilities in the United States. All regions have the potential for incremental power development at existing sites, especially the Northeast, Lake Central and Mid-Continent regions. Significantly, many of the small dams with incremental potential in these regions are located near smaller population and industrial centers where existing transmission interties are well developed. The undeveloped hydroelectric potential at small-scale sites is widely distributed, but appears greatest in the Pacific Northwest, Lake Central, and the Northeast regions of the country.

Lake Central

The estimates of existing, incremental and the undeveloped hydropower potential for all states in the various regions of the country are presented in Table 2. In the Lake Central region, the maximum physical potential for all sites exceeds 26,000 MW with an estimated average annual energy of more than 75,000 GWH. By comparison, these values represent about 5 percent of both the total potential capacity and hydroelectric energy estimated for the entire United States.

Of the total capacity estimated for the region, 2,600 MW has been installed. The remainder (23,600 MW) is the maximum which could be developed by upgrading and expanding existing projects (15,800 MW), and by installing new hydroelectric power capacity at all potentially feasible, undeveloped sites (7,800 MW). Small-scale facilities account for some 24 percent of the region's total installed capacity, but another 900 MW could be added to these and other small water resource projects. In addition, 900 MW could be installed at potentially feasible, undeveloped small-scale sites. The small-scale resource varies considerably, with the states of Michigan and Wisconsin having the largest potential for incremental development at existing projects in the Lake Central region.

SUMMARY

Over 5,400 existing structures have been identified as having the physical potential to add hydropower plants or increase hydropower output thereby increasing our present hydropower capacity from a total of 64,000 MW to 158,000 MW and our energy from 280,000 GWH to 503,000 GWH. While the physical potential for this increase is clearly available, some of these projects will undoubtly not satisfy more detailed economical analysis as well as the institutional and environmental criteria which will be imposed upon them.

More than 4,500 undeveloped sites have been identified as having the physical potential to increase our capacity by 354,000 MW and our energy by 936,000 GWH. Many of these have less chance of acceptance than the modifications to the existing projects because of the more adverse environmental and institutional effects. Unfortunately, 47 percent (166,700 MW) of this undeveloped potential is located in Alaska where it would be economically difficult to transmit the power to the potential user.

For the nation's existing hydroelectric power sites, large-scale facilities, 25 MW and greater, account for approximately 92 percent of the capacity and energy generation, particularly those located in the Pacific Northwest and Southeast regions. Small-scale facilities account for about 5 percent of the nation's installed capacity and hydroelectric energy, but incremental development of other potentially feasible, existing small-scale projects could more than double this output by adding another 5,400 MW of capacity and 17,000 GWH of energy to the total. The distribution of the existing small-scale resource is extremely variable, but nearly all regions of the country have the potential for incremental energy development. The undeveloped potential for all sites and capacity ranges is also widely distributed, and appears greatest in the Pacific Northwest, Southeast and Mid-Continent regions of the country.

As stated earlier, these data are preliminary; the capacity and energy estimates represent the maximum physical hydroelectric potential which could be developed in each state and region. The incremental potential and that estimated for undeveloped sites do not include detailed consideration of the engineering, economic, financial and environmental constraints; nor do they include an assessment of the competitive use of water at existing impoundments, or consideration of the complex social, legal and institutional feasibility, all of which could preclude full development of the hydroelectric potential. Future investigations by the Corps of Engineers and other local, state and federal agencies will consider these factors in more detail, and further refine the actual feasibility of the most favorable sites in the inventory.

Publication of preliminary resource information involves the risk that errors and omissions may exist, and this inventory is no exception. At present, the Corps' inventory of hydroelectric power resources is an active screening tool; its primary function and widest utility is to present a viable list of existing and potentially feasible hydroelectric power sites, and to provide reasonably accurate estimates of the aggregate state, regional and national development potential. For this purpose, users of the inventory are encouraged to assist in the continuing refinement of the data base by bringing errors and omissions to the attention of the appropriate Corps of Engineers Division or District office.

For futher information concerning specific hydroelectric power sites in any state or region of the country, a complete list of Corps' Division and District representatives for the National Hydropower Study is provided in Appendix III.

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

VOL 1: PACIFIC NORTHWEST

EXISTING, POTENTIAL INCREMENTAL AND UNDEVELOPED CAPACITY RANGES TOTAL	e (.05-15 MW) Intermediate (15-25 MW) Large-Scale (Greater Than 25 MW) (All Sizes)	Undev Total Exist Incre Undev Total Exist Incre Undev Total Exist Incre Undev Total	227 1 6 53 60 2 5 190 197 19	129 418 166,775 520 1,297 441,907	172 1 5 39 45 15 24 213 252 40 109 320	49/ 768 16 101 /8/ 904 2,301 4,911 39,252 40,484 2,448 5,1/2 40,356 48,156 1,904 3,157 142 195 2,218 2,555 11,130 5,522 82,398 99,050 12,089 6,152 86,520 104,761	388 514 9 18 66 93 21 16 253 290 60 130 707 897 897 1,390 1,726 157 349 1,291 1,797 6,504 8,352 90,039 133,795 36,875 10,095 101,235 148,205	105 207 2 7 50 59 35 38 240 313 60 124 395 579 762 1,104 46 130 977 1,1153 17,172 13,167 20,977 51,316 17,374 13,482 22,716 53,572 3,306 4,839 192 446 3,592 4,230 83,498 19,499 68,486 171,483 84,538 20,631 75,383 180,552	13 36 234 700
ISTING, POTENTIAL INCREMENTAL AND UNDEV	9	Total Exist Incre	227 1 6	1,176 15 120 5,262 41 309	172 1 5	3,157 142 195 2	1,726 157 349 7,807 841 993	207 2 7 1,104 46 130 4,839 192 446	,
STATE	Small-Scale (.05-15 M	Exist Incre Unde	16 27	Cap. (MW) 37 86 1,0 Ener (GWH) 146 362 4,7	ss 24 80	Cap. (MW) 131 140 4 Ener (GWH) 818 435 1,9	Oregon No. of Sites 30 96 3 Cap. (MW) 105 231 1,3 Ener (GWH) 630 751 6,4	Washington 23 79 1 No. of Sites 23 79 1 Cap. (MW) 157 185 7 Ener (GWH) 847 686 3,3	Region Total No. of Sites 93 282 7 Cap. (MW) 430 642 3,7 Front Cuny 2 441 2 344

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

	TOTAL	(All Sizes)	Incre Undev Total	;	30 37 76	161	295	5,447 13,053 26,136 9,753 25,009 65,868		31 30		74 94		87	348 4,014 4,552	408
			Exist		1.406	6,064	120	7,636	71	102	٠	677	2,124	07	190	189
		25 MW)	Total		8 97	6,220	189	24,199 60,035	0	00	-	899	2,056	24	4,136	222
		ater Than	Undev		0 0	0	06	12,192	•	00	0	0	0	20	3,851	16,043
EST	RANGES	Large-Scale (Greater Than 25 MW)	Incre		122	261	38	4,840 8,421	•	00	o	0	0	2	147	43 5,109
PACIFIC SOUTHWEST	CAPACITY RANGES	Large-S	Exist		1.376	5,959	61	7,167	•	00	-	899	2,056	2	138	69
- 1	AND UNDEVELOPED ³	MM)	Total		00	0	41	1,968	-	39	6	28	142	7	148	52 1,025
VOL 2:		te (15-25	Undev		00	0	20	387	0	00	2	40	116	4	82	26
	REMENTAL ²	Intermediate (15-25 MW)	Incre		00	0	12	242 342	-	19	-	18	56	6	143	345
	POTENTIAL INCREMENTAL ²	-	Exist		00	0	6	171	0	00	•	0	•	0	00	171
	ING, POTE	MM)	Total		8 2	258	451	1,137	32	61 205	45	11	220	141	268	737
	EXISTING, 1	e (.05-15	Undev	!	37	161	185	474	,	30	61	34	97	24	81	273
		Small-Scale (.05-15 MW)	Incre		34	134	216	365	п	12	21	28	55	2	135	354
		š	Exist		3. 4	105		1,647		102		6	8		52	•
	STATE			Arizona	Can. (MW)	Ener (GWH)	California No. of Sites	Cap. (MW) Ener (GWH)	Hawaii No. of Sites	Cap. (MW) Ener (GWH)	Nevada No. of Sites	Cap. (MM)	Ener (GWH)	Utah No. of Sites	Cap. (MW)	Region Total No. of Sites Cap. (MW)

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
RECIONAL STATE SUMMARIES
VOL 3: MID-CONTINENT

STATE	1		EXISTING, 1	1	POTENTIAL INCREMENTAL ²		AND UNDEVELOPED ³	LOPED ³ CAF	CAPACITY RANGES	GES				TOTAL		
The state of the s	Sm Exist	Small-Scale (.05-15 MW) Incre Undev T	(.05-15 Undev	MW) Total	In	Intermediate (15-25 MW) Incre Undev T	undev	MW) Total	Large-Sc Exist	ale (Grea	Large-Scale (Greater Than Exist Incre Undev	25 MW) Total	Exist	(All Sizes) Incre [zes) Undev	Total
Colorado No. of Sites		167	53	230	1	2	61	22	5	4	97	88	16	173	151	340
Cap. (MW) Ener (GWH)	275	229	177	455	22 70	39	419	480	330	1,325	6,477	8,132	1,609	1,593	7,072	9,066
Kansas No. of Sites		49	184	249	•	-	0	1	0	6	9	6	1	89	190	259
Cap. (MW) Ener (GWH)	10	117	183	246	00	38	00	38	00	141 229	296 508	437	10	384	068 880	1,284
Montana No. of Sites Cap. (MW) Ener (GWH)	29	69 140 350	43	119 345 1.492	111	43.2	10 189 528	13 249 722	12 2,372 8,969	2,148	81 14,948 38,321	110,468	2,418	88 2,332 5,195	15,313	20,063
Nebraska No. of Sites Cap. (MW) Ener (GWH)		39 37 121	19 30 139	69 83 310	300	1 21 43	82 320	8 157 663	2 66 216	37	000	3 103 376	16 136 566	41 94 323	23 112 459	80 342 1,348
New Mexico No. of Sites Cap. (MW) Ener (GWH)		26 55 144	44 46 120	70 101 264	1 24 96	24 49	000	2 48 145	000	4 207 469	3 359 1,101	7 566 1,570	1 24 96	31 286 662	47 404 1,221	714 714 1,979
N. Dakota No. of Sites Cap. (MW) Ener (GWH)	000	44 21 45	2 10 18	46 31 63	000	000	000	000	1 430 2,400	1 303 568	000	733 2,968	1 430 2,400	45 324 612	2 10 18	48 764 3,030

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
FOR 13. M.C. COMPTENDED.

State Small-Scale (.O5-15 MJ) Exist Incremediate (15-25 MJ) Large-Scale (Greater Than 25 MJ) Large-Scale (Greater Than 27 MJ) Large-Scale (Gre								VOL 3:		MID-CONTINENT (CONTINUED)	CONTINUED						
Exist Incre Under Total Exist Intermediate (15-25 MW) Large-Scale (Greater Than 25 MW) Exist Incre Under Total Incre Under Total Incre Under Total Incre Under Total Incre Under	STATE			EXISTING	G, 1 POTENT	IAL INCREM	TENTAL ² AN	D UNDEVE	LOPED3 CAF	PACITY RAD	IGES				TOTAL		
Steel		Exist	mall-Scale Incre	(.05-15 Pundev	0		termediate	e (15-25 Undev	MW) Total	Large-Sc Exist	sale (Gree Incre	ater Than Undev	25	Exist	(All Siz	zes) Undev	Total
F. Strees	Oklahoma																
COMPAN 0 49 178 227 0 87 44 131 1,029 1,494 797 3,120 1,029 1,630	No. of Site	-		170	268	0	7	7	9	=	13	12	36	11	115	184	310
Stress S	Cap. (MW)	0		178	227	0	87	55	131	1,029	1,494	797	3,320	1,029	1,630	1,019	3,678
Stres 8 23 4 35 0 0 0 0 0 1,483 397 25 1,905 1,500 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 420 4	Ener (GWH)	0		346	432	0	133	11	210	2,350	1,991	1,270	5,611	2,350	2,210	1,693	6,253
Sites 8	S. Dakota								Su s								
(GWH) i7 22 12 51 0 0 0 0 0 1,483 397 25 1,905 1,500 420 (GWH) 69 65 55 33 167 0 0 0 0 0 0 0,056 832 38 6,926 6,125 898 (GWH) 52 165 288 505 45 22 167 234 225 185 1,420 1,830 321 372 (GWH) 212 372 854 1,438 1,49 77 457 613 542 240 3,149 3,931 903 619 (GWH) 114 178 25 172 56 65 174 1,243 606 524 57 613 12,431 1,846 6,087 6,389 57,758 2,118 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,772 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144 7	No. of Site			4	35	0	0	0	0	7	3	1	8	12	26	5	43
CWH 69 65 33 167 0 0 0 0 6,056 832 38 6,926 6,125 898	Cap. (MW)			12	51	0	0	0	0	1,483	397	25	1,905	1,500	420	37	1,957
F. Sites 9 196 129 334 2 1 8 11 5 4 22 185 1,420 1,830 321 372 (GWH) 2.12 372 884 505 45 22 167 234 225 185 1,420 1,830 321 372 (GWH) 2.12 372 884 1,438 149 7 45 22 167 234 225 185 1,420 1,830 321 372 (GWH) 2.12 372 884 1,438 149 79 3 3 20 26 4 9 30 43 15 65 87 6.13 87 6.13 87 6.13 87 6.14 9 3,931 9,931 9.15 65 87 6.14 9 1,000 858 1,000 854 1,409 1,718 2.216 2.18 317 1,311 1,846 6,087 6,589 27,376 40,022 6,488 7,758 24,771 1,772 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144 7	Ener (GWH)	69		33	167	0	0	0	0	950,9	832	38	6,926	6,125	868	72	7,095
F. Sites 9 196 129 334 2 1 8 11 5 4 22 31 16 201 18W) 52 165 288 505 45 22 167 234 225 185 1,420 1,830 321 372 (GWH) 2.12 372 854 1,438 1,49 7 457 613 542 240 3,149 3,931 903 619 619 (GWH) 1,14 178 2.59 551 2.80 92 871 1,243 606 5.87 6,372 7,565 1,000 858 54 1,48	Texas																
(GWH) 52 165 288 505 45 22 167 234 225 185 1,420 1,830 321 372 (GWH) 212 372 834 1,438 149 7 457 613 542 240 3,149 3,931 903 619 619 (GWH) 212 372 834 1,438 1,438 1,49 7 457 613 542 240 3,149 3,931 903 619 619 619 619 7 1 82 172 280 92 871 1,243 606 587 6,372 7,565 1,000 858 1,000 858 1,100 858 1,100 858 1,100 858 1,100 858 1,100 858 1,100 858 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,	No. of Site	_		129	334	2	1	00	111	2	4	22	31	16	201	159	376
CWH 2.12 372 854 1,438 149 7 457 613 542 240 3,149 3,931 903 619	Cap. (MM)	52		288	505	45	22	167	234	225	185	1,420	1,830	321	372	1,875	2,568
F. Sites 8 53 18 79 3 3 20 26 4 9 30 43 15 65 63 63 410 529 152 352 3,054 3,58 227 487 (GWH) 114 178 259 551 280 92 871 1,243 606 587 6,372 7,565 1,000 858 551 54 779 666 1,499 11 15 63 89 44 59 27,376 40,022 6,488 7,758 6,984 1,706 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144 7	Ener (GWH)	212		854	1,438	149	7	457	613	245	240	3,149	3,931	903	619	7,461	5,983
F Sites 8 53 18 79 3 3 20 26 4 9 30 43 15 65 65 63 70 10 10 10 10 10 10 10 10 10 10 10 10 10	Wvoming																
(MW) 19 71 82 172 56 63 410 529 152 352 3,054 3,558 227 487 (GWH) 114 178 259 551 280 92 871 1,243 606 587 6,372 7,565 1,000 858 (GWH) 1,372 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144 7	No. of Site		53	18	62	3	3	20	26	7	6	30	43	15	69	89	148
(GWH) 114 178 259 551 280 92 871 1,243 606 587 6,372 7,565 1,000 858 e.g. d.g. d.g. d.g. d.g. d.g. d.g. d.g.	Cap. (MW)	19		82	172	99	63	410	529	152	352	3,054	3,558	227	487	3,546	4,260
of Sites 54 779 666 1,499 11 15 63 89 44 59 234 337 109 853 (MW) 184 850 1,182 2,216 218 317 1,311 1,846 6,087 6,589 27,376 40,052 6,488 7,758 (GWH) 1,372 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144	Ener (GWH)	114		259	551	280	92	871	1,243	909	287	6,372	7,565	1,000	828	7,502	9,360
of Sites 54 779 666 1,499 11 15 63 89 44 59 234 337 109 853 (MW) 184 850 1,182 2,216 218 317 1,311 1,846 6,087 6,589 27,376 40,052 6,488 7,758 (GWH) 1,372 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144	Region																
184 850 1,182 2,216 218 317 1,311 1,846 6,087 6,589 27,376 40,022 6,488 7,588 1,372 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144	Total			444	1 ,000	:	91	. 53	00	77	02	236	337	901	2,70	063	1 075
) 1,372 2,138 3,074 6,584 1,006 524 3,142 4,672 22,403 12,481 64,274 99,158 24,781 15,144	Cap. (MW)			1.182	2.216	218	317	1.311	1.846	6.087	6.589	27.376	40.052	6.488	7.758	29.868	44.114
	Ener (GWH)	1,372	2,138	3,074	6,584	1,006	524	3,142	4,672	22,403	12,481	64,274	99,158	24,781	15,144	165,07	110,416

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 4: LAKE CENTRAL

Total 1121 3,379 568 1,355 1,509 5,037 1,619 6,266 13,943 38,896 2,174 5,608 4,036 11,819 1,027 2,408 Undev 259 589 444 978 257 608 (All Sizes) Incre Und 1,117 3,588 9,271 24,818 730 2,206 1,133 4,371 989 2,346 96 279 2,259 158 854 135 841 98 486 1,895 Exist 132 584 654 1943 1,386 4,681 13,780 38,503 3,173 1,647 3,788 816 Large-Scale (Greater Than 25 MW) Exist Incre Undev Total 755 1,602 190 408 3,985 11,697 816 89 178 1,750 1,068 3,468 9,159 24,547 2,735 825 1,868 AND UNDEVELOPED³ CAPACITY RANGES 636 2,259 32 15 805 151 438 67 318 225 602 145 347 21 39 88 9 173 Intermediate (15-25 MW)
Exist Incre Undev Total 125 314 EXISTING, POTENTIAL INCREMENTAL 2 100 288 121 399 145 347 21 39 8 48 7 312 147 449 102 317 300 1,219 321 1,089 586 2,383 115 304 Total Small-Scale (.05-15 MW) Exist Incre Undev To 146 492 169 411 61 62 303 1,238 58 189 64 183 63 191 109 109 28 28 81 100 569 283 1,145 91 536 No. of Sites Cap. (MW) Ener (GWH) Iowa No. of Sites Cap. (MW) Ener (GWH) Michigan No. of Sites Cap. (MW) Ener (GWH) Minnesota No. of Sites Cap. (MW) Ener (GWH) No. of Sites Cap. (MW) Ener (GWH) Cap. (MW) Ener (GWH) Kentucky STATE

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES

							VOL 4: 1	LAKE CENTR	LAKE CENTRAL (Continued)	(penu						
STATE			EXISTING	existing, 1 potential incremental 2 and undeveloped 3 capacity ranges	AL INCREM	ENTAL ² AN	D UNDEVE	OPED3 CAP	ACITY RANG	GES				TOTAL		
	S	Small-Scale (.05-15 MW)	(.05-15 M	IW)	Int	Intermediate (15-25 MW)	(15-25 P	fW)	Large-Sca	ale (Great	Large-Scale (Greater Than 25 MW)	S MW)	104.00	(All Sizes)	es)	Total
	PATOL	THETE	Onne	torat	CAISC	THE	Anno	10191	EALSI	THEFE	Aaniio	TOTAL	EAISL	THETE	Olidev	TOTAL
Missouri											1					
No. of Sites		31	93	126	- :	7	00	11	4	6	17	30		42	118	167
Cap. (MM)	2		227	254	16	45	154	215	577	1,301	868	2,746	298	1,368	1,249	3,215
Ener (GWH)	17		643	721	76	88	357	539	1,272	4,154	1,739	7,165	1,383	4,303	2,740	8,426
Ohto																
No. of Sites			18	98	0	7	0	1	0	2	-	8	0	77	19	96
Cap. (MM)	0	105	47	152	0	153	0	153	0	26	43	66	0	314	06	707
Ener (GWH)	0		131	439	0	323	0	323	0	134	02	204	0	768	201	696
Wisconsin																
No. of Sites			09	258	9	10	2	18	3	12	9	21	84		89	297
Cap. (MW)	220	219	158	297	112	205	07	357	86	387	239	724	429	812	437	1,678
Ener (GWH)	1,038		669	2,505	534	797	92	1,088	368	828	870	2,096	1,940		1,661	2,688
Region																
No. of Sites			551	1,356	10	43	16	69	11	88	59	164	231	732	626	1,589
Cap. (MW)	734	914	926	2,574	180	875	319	1,374	1,689	14,038	6,552	22,279	2,602	15,830	1,799	26,231
Ener (GWH)	3,439		2,859	9,426	076	2,124	763	3,827	5,475	39,514	17,380	65,369	9,854	44,766	21,004	75,624

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES
VOL 5: SOUTHEAST

STATE	Smal Exist	Alabama No. of Sites	Cap. (MW) 2 Ener (GWH) 6	Arkansas No. of Sites 1 Cap. (MW) 11 Ener (GWH) 43	Florida No. of Sites 1 Cap. (MW) 0 Ener (GWH) 0	Georgia No. of Sites 5 Cap. (MW) 20 Ener (GWH) 87	Louisiana No. of Sites 0 Cap. (MW) 0 Ener (GWH) 0	Mississippi No. of Sites 0
	ll-Scale Incre	52	70 190	89 51 145	17 45 151	61 79 316	19 38 110	05
EXISTING,	Small-Scale (.05-15 MW) Incre Undev T	00	49	50 143 412	2 10 30	31 182 538	5 17 55	38
	MW) Total	19	121 333	140 205 600	20 55 181	97 281 941	24 55 165	88 3
POTENTIAL INCREMENTAL ²	Int	0	00	000	000	6 106 311	000	0 (
	Intermediate Incre	2	41	3 67 105	000	1 23 52	000	- 2
AND UNDEVELOPED ³	e (15-25 MW) Undev T	5	108	11 218 393	1 20 66	9 188 518	000	-;
LOPED ³ CA	MW) Total	7	149	14 285 498	1 20 66	16 317 881	000	7 5
CAPACITY RANGES	Large-Sc Exist	15	2,269	1,069 2,756	30 232	1,924 3,825	1 81 215	0 (
IGES	sale (Grea Incre	19	4,010	2,768 5,239	000	8 304 501	253 618	7 !
	Large-Scale (Greater Than 25 MW) Exist Incre Undey Tota	∞	424	17 5,874 19,824	000	33 1,690 4,892	2,336 7,141	- :
	25 MW) Total	42	6,703	9,711 27,819	1 30 232	54 3,918 9,218	2,670 7,974	e ;
	Exist	16	2,271 9,716	11 1,080 2,799	30 232	2,050 4,223	1 81 215	0 (
TOTAL	(All Sizes) Incre	73	4,121	105 2,886 5,489	17 45 151	69 907 908	23 291 728	53
	es) Undev	21	581 1,376	78 6,235 20,629	30	73 2,060 5,948	2,353 7,196	07
	Total	110	6,973	10,201 28,917	22 105 479	4,516 11,040	35 2,725 8,139	93

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES REGIONAL STATE SUMMARIES

VOL 5: SOUTHEAST (Continued)

Exist Incre Under Total Exist Incrementate	Incre Undev Total Exist Incre Undev Total Incre Undev	Sites 53 117 28 198 10 10 10 10 10 10 10 10 10 10 10 10 10	Incre Under Total Exist Incre Under Total Incre Under
Hares 53 117 28 198 5 T2 162 160 394 103 H) 248 429 546 1,223 396 H(1) 28 37 113 78 36 H(2) 28 37 13 78 36 H(3) 64 48 63 175 54 H(4) 86 61 34 183 76 H(1) 31 34 130 874 233 H(1) 33 57 207 297 111	Sites 53 117 28 198 5 NJ 72 162 160 394 103 NJ 248 429 546 1,223 396 Sites 5 10 6 21 2 Sites 29 49 5 83 4 NJ 88 61 34 183 76 NJ 11 47 70 128 39 NJ 33 57 207 297 111 Sites 14 71 83 168 0 NJ 53 94 348 495 0 NJ 129 318 1,094 1,541 0	Sites 53 117 28 198 55 WH) 248 429 546 1,223 396 Sites 5 10 6 21 36 WH) 64 48 63 175 54 WH) 88 61 34 183 76 WH) 390 354 130 874 233 Sites 1 31 9 41 2 Sites 14 71 83 168 0 WH) 33 57 207 297 111 Sites 14 71 83 168 0 WH) 53 94 348 495 0 WH) 129 318 1,094 1,541 0	117 28 198 5 162 160 394 103 429 546 1,223 396 10 6 21 2 37 13 78 36 49 5 83 4 61 34 183 76 54 35 130 874 233 31 9 41 2 71 83 168 0 94 348 495 0 94 348 1,541 0
H) 72 162 160 394 103 HE 429 546 1,223 396 3 HE 28 37 13 78 36 H) 64 48 63 175 54 H) 64 49 5 83 4 H) 390 354 130 874 233 H) 39 354 130 874 233 H) 33 57 207 297 111	NA 72 162 160 394 103 NA 248 429 546 1,223 396 SI 28 37 13 78 36 NA 28 37 13 78 36 NA 64 48 63 175 54 NA 88 61 34 183 76 NA 390 354 130 874 233 SI 1 31 9 41 2 SI 23 207 297 111 SI 23 94 348 495 0 NA 23 318 1,094 1,541 0 NA 129 318 1,094 1,541 0 NA 120 120 120 120 120 120 120 120 NA 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 120 1	NA 72 162 160 394 103 Sites 5 10 6 1,223 396 NA 28 37 13 78 36 NA 64 48 63 175 54 NA 88 61 34 183 76 NA 11 47 70 128 39 NA 33 57 207 297 111 Sites 14 71 83 168 0 NA 53 94 348 495 0 NA 53 94 348 495 0 NA 53 94 1,541 0 NA 129 318 1,094 1,541 0	162 160 394 103 429 546 1,223 396 10 6 21 2 37 13 78 36 49 5 83 4 61 34 183 76 354 130 874 233 31 9 41 2 47 70 128 39 57 207 297 111 71 83 168 0 94 348 495 0 94 348 1,541 0
H) 390 354 130 874 131 135 136 135 135 135 135 135 135 135 135 135 135	Sites 5 10 6 21 2 36 36 37 13 78 36 36 37 13 78 36 36 37 13 78 36 36 37 13 78 36 36 37 13 78 36 36 37 13 34 4 183 76 39 39 39 31 33 57 207 297 111 83 168 0 874 129 39 31 31 4 71 83 168 0 874 129 31 31 4 71 83 168 0 874 129 31 31 4 71 83 168 0 874 129 31 31 4 71 83 168 0 874 129 31 31 31 31 31 31 31 31 31 31 31 31 31	Sites 5 10 6 21 2 36 36 37 13 78 36 36 37 13 78 36 36 31 75 54 36 31 75 54 36 31 75 54 36 31 75 54 36 31 75 36 36 31 75 36 31 75 36 31 76 31 31 30 354 130 874 233 76 31 31 31 3 4 4 348 495 31 31 31 31 31 31 31 31 31 31 31 31 31	10 6 21 2 37 13 78 36 48 63 175 54 61 34 183 76 61 34 183 76 354 130 874 233 31 9 41 2 47 70 128 39 57 207 297 111 71 83 168 0 94 348 495 0 94 348 1,994 1,541 0
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Hes 29 49 5 83 4 6 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sites 29 49 5 83 4 4 180	Sites 29 49 5 83 4 4 180 76 180 180 180 180 180 180 180 180 180 180	49 5 83 4 61 34 183 76 354 130 874 233 31 9 41 2 47 70 128 39 57 207 297 111 71 83 168 0 94 348 495 0 318 1,094 1,541 0
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H) 390 354 130 8/4 253 iffes 1 31 9 41 2 0 11 47 70 128 39 H) 33 57 207 297 111	Sites 1 31 9 41 2 33 1MD 33 57 207 297 111 Sites 14 71 83 168 0 1 1	Sites 1 31 9 41 2 Sites 1 31 9 41 2 NA) 33 57 207 297 111 Sites 14 71 83 168 0 NA) 53 94 348 495 0 NA) 129 318 1,094 1,541 0	31 9 41 2 47 70 128 39 57 207 297 111 71 83 168 0 94 348 495 0 318 1,094 1,541 0
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111 /67 /07 /6 86	Sites 14 71 83 168 0 10 10 10 10 10 10 10 10 10 10 10 10 1	Sites 14 71 83 168 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	71 83 168 0 94 348 495 0 318 1,094 1,541 0
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53 94 348 695 0			370

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
REGIONAL STATE SUMMARIES
VOL 6: NORTHEAST

Total 723 3,061 1,260 3,082 647 2,015 953 191 680 647 1,821 252 608 Undev MAN N N N N N N NAN (All Sizes) Incre Un TOTAL 369 1,285 532 741 261 918 88 308 386 1,097 Exist 354 1,776 1,733 103 372 237 643 18 6 7 647 ,821 5 MW) Total 68 216 733 1,202 2,919 131 154 281 558 Large-Scale (Greater Than 25 Exist Incre Undev 1 1,821 NA NA NA NA 550 NA NA N N N 650 64 226 AND UNDEVELOPED3 CAPACITY RANGES 68 216 474 1,719 131 154 148 507 558 1 6 1 7 54 262 23 56 Total Intermediate (15-25 MW) Exist Incre Undev T NA NA N AN AN NA NA NA NA 41 20 67 23 82 23 56 EXISTING, POTENTIAL INCREMENTAL 388 40 122 431 ,873 312 1,195 218 124 464 188 716 38 2.7 Small-Scale (.05-15 MW)
Exist Incre Undev Total MAN N N N 20 28 N N N N N N 284 992 28 28 115 403 88 308 238 836 21 58 36 156 73 74 359 2 9 8 1 8 Connecticut
No. of Sites
Cap. (MW)
Ener (GWH) Maine No. of Sites Cap. (MW) Ener (GWH) Maryland No. of Sites Cap. (MW) Ener (GWH) Delaware No. of Sites Cap. (MW) Ener (GWH) Massachusetts
No. of Sites
Cap. (MW)
Ener (GWH) New Hampshire No. of Sites Cap. (MW) Ener (GWH) New Jersey
No. of Sites
Cap. (MW)
Ener (GWH) STATE

TABLE 2. PRELIMINARY INVENTORY OF HYDROELECTRIC POWER RESOURCES
RECIONAL STATE SUMMARIES
VOL 6: NORTHEAST (CONTINUED)

		w York No. of Sites Cap. (MW) Ener (GWH)	Pennsylvania No. of Sites Cap. (MW) Ener (GWH)	Rhode Island* No. of Sites Cap. (MW) Ener (GWH)	rmont* No. of Sites Cap. (MW) Ener GWH)	W. Virginia No. of Sites Cap. (MW) Ener (GWH)	Region Total No. of Sites Cap. (MW) Ener (GWH)
	Sma Exist	123 422 2,155	000	0 0 0	44 106 436	44 46 282	270 914 4,620
	Small-Scale (.05-15 MW) Incre Undev T	251 657 2,250	138 158 452	105 40 139	155 134 472	15 18 49	2,231 1,771 6,009
EXISTING, 1	(.05-15 M Undev	43 148 539	58 189 567	N NA	NA AN	33 132 361	143 491 1,531
	fW) Total	417	196 347 1,019	107 42 145	199 240 908	52 196 692	2,644 3,176 12,160
POTENTIAL INCREMENTAL ² AND UNDEVELOPED ³ CAPACITY RANGES	Int	11 216 799	000	000	1 16 70	000	19 354 1,613
GENTAL ² AN	Intermediate (15-25 MW) Incre Undev I	15 309 976	6 107 252	000	000	1 23 59	26 524 1,533
D UNDEVELO	(15-25 M Undev	11 226 563	79	NA NA	NA NA	95 205	20 400 938
OPED3 CAP	IW) Total	37 751 2,338	10 186 422	000	10 10 10 10 10 10 10 10 10 10 10 10 10 1	6 118 264	1,278 4,084
D3 CAPACITY RANGES	Large-Sc. Exist	3,103 20,581	4 403 1,681	000	2 74 317	1 102 543	4,784 26,276
GES	Large-Scale (Greater Than 25 MW) Exist Incre Undev Tota	40 11,491 70,227	19 1,466 3,618	000	000	20 2,929 7,177	85 16,446 81,898
	ter Than Undev	2,754 17,211	2,977 6,969	NA NA	N N N	14 958 2,059	58 7,568 28,610
	25 MW) Total	60 17,348 108,019	4,846 12,268	000	2 74 317	35 3,989 9,779	28,798 136,784
	Exist	143 3,741 23,535	403 1,681	22.0	47 197 822	5 148 825	316 6,053 32,508
TOTAL	(All Sizes) Incre U	306 12,458 73,453	163 1,731 4,322	105 40 139	155 134 472	36 2,969 7,285	2,342 18,737 89,440
	es) Undev	65 3,127 18,313	3,245 7,706	N N N	N N N	52 1,184 2,624	221 8,457 31,078
	Total	514 19,326 115,301	255 5,379 13,709	107 42 145	202 331 1,294	4,301 10,734	2,879 33,250 153,025

¹Existing hydroelectric power facilities currently generating power.

2Existing dams and/or other water resource projects with the potential for new and/or additional hydroelectric capacity.

 3 Undeveloped sites where no dam or other engineering structure presently exists.

*Data on undeveloped sites in the New England states are not available (NA).

APPENDIX I

U.S. ARMY CORPS OF ENGINEERS

SUMMARY SHEET AND SITE SPECIFIC

LISTING OF HYDROELECTRIC POWER RESOURCES

BY STATE AND COUNTY

Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Ohio and Wisconsin STATE OF ILLINOIS

HYDRAELECTRIC CAPACITY AND ENERGY DEVELOPMENT ADDITIONAL ILLINOIA POTENTIAL FUR STATE OF T H E PHYSICAL z

	-0-		***********	******	*****	*****	PCTE	TIAL IN	PCTENTIAL INCRÉMENTAL CAPACITY SANGES serrereserreserreserreserreserres	IL CAPAC	ITY RAN	SES Annual		•			
	< 1 0		MM 20.	. 15	X X	:::	15 15	## 25 -	:::	3	GREATER THAN 25		111		TOTAL	ب	
	931 HZ	EXIST*	EXIST EXISTS INSTA	TA UNDEVA	TUTAL	EXIST INST	EXIST INCR	POTEN 3 CAP	TOTAL INCK	EXIST INST	EXISTA INCR*	FOTEN FOTEN GCAP	TOTAL TOTAL	EXIOTA INDIA	EXISTA INCRA	DOTEN BOTEN	TOTAL
	# CAPCTY# # # # # # # # # # # # # # # # # # #	AND THE PROPERTY OF THE PROPERTY OF THE PROPERTY SOUNDS AND THE PROPERTY SOUNDS AND THE PROPERTY OF THE PROPER	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	64 8 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	* * * * * * * * * * * * * * * * * * *	000	2000 2000 2000 2000	000	27 M	32.0* 14.6*	4 406 1524	000	406 406 1524 1	91 12 4 336 4	10001	130	2010
20-49	ANIMBERA ANIMBERA ACAPCTY AFINERGY AFINERGY	32.	- m	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	* * * * * * * * * * * * * * * * * * *	000	17 7 35.2	000	17 (35.28	000	65.41	89 34 178*	15 S S S S S S S S S S S S S S S S S S S	32.6 2004	25° 96°3° 173°	1634	- N.S
50-99	50-99 #CAPCTY#	# 0 C	o o o	10 9 5 5 5 111	60.00	200 CO	17.7	000	7.1	00	2. 61.7. 121.	000	61,7**	# # 0 O	05.4**	54.54 111	140
~1 00	CAPCTY*	00	000	6 2 6 2 6 2 6 2 6 2 6 2 6 2 6 2 6 2 6 2	9 0 0	000	000	000	00	000	000	000	000	000	000	9 6 6 1 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9.0
	**************************************	26.94 26.94 26.94	51 8 109	39 + 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	269 220 220 320	000	10 DE	000	10 d d d d d d d d d d d d d d d d d d d	32.04 14.04	533+ 1750+	89.3°	1929	17. 132. 584.	730.	28 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2989
	מפרחות מפרחות מפרחות	### ₩.₩	EXTSTING ADDITION		DROPOJER DE POTENTIAL	HYDROPOWER DEVELOPHENT HYDROPOWER DEVELOPHENT L POTENTIAL AT EXISTING	NA ING DANS			SUM OF C	POTENTIAL A' CAPACITIES FOR	AL AT AL ES FOR G	AT ALL SITES (SUM OF COLUMNS 2 AND FOR GIVEN HEAD RANGE (MEGAMATT) R GIVEN HEAD RANGE (GIGGMATT-HOUR)	(SUH OF AD RANGE RANGE (F COLUMNS 2 (MEGALATT)	S 2 AND ATT)	8

ESTINATES PRELININARY

SITES POTENTIAL MYDROPOWER

1 L L I N O I O . STATE T F Z

**************************************	# IDENT + NATE OF WINES + NUMBER + CATE OF WINES + CATE OF WIN	# # # # # # # # # # # # # # # # # # #	A LONGITUDE & COM. N. C.	DRAINAGE AREA (SU MI)	A	POSER SER SER SER SER SER SER SER SER SER	EIGHT# HA OF # 91 DAM # (1	MAXINUMA STORAGEN (1000 **	* * * * *	ENERGY (GWH)
Parate and	20426		REFERENCE OF THE PROPERTY AND THE PROPERTY OF	UPPLY AREA 4		EGIONAL	FERC REGIONAL OFFICE CODE	C COOE CH		
IL NONAME 90001 #ILU0001#MCKEE			39 54.2	120.0*	****	0	100	٥	0.0	3.5
UDPIL90180 alLU0603#CEDA:	#ILUGGS#CEDAR CK #NCCOO14	· · · ·	2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4					0	0	
COUNTY NAME: BOND	BOND		FERC POWER SUPPLY AREA 40	UPPLY AREA 4	FERC	FERC REGIONAL	OFFICE	CODE CH		
IL NONAME 9300244ILU00244EAST			# 38 17.3 # 89 28.2	161.0		20.	0	0	0. *U. 1.55eT	
GREENVILLE NEW ITY LAKE	GREENVILLE NEW CAILOOS944KINGSBURY BRANCHAS ITV LAKE ALMS00034	w	* 38 54.0 * 89 24.0	35.0*	24.4	35.1	42.	12. FE	0. "E	
COUNTY NAMES OF STREET			FERC POWER SUFPLY AREA to the property of the to	UPPLY AREA 4		FERC REGIONAL OFFICE	Maria Indiana	CODE CH		
IL NONAME 90002 #ILUOOO2+MCKEI	*ILU0002+MCKEE CREEK	•••	* 39 52.5	282.0	190.		100		0.8 3.3	::
LA GRANGE DAM	*ILUO403*ILLINGIS R	A ACORPO OF	ENG# 39 55.5	25577.0%	20864.	* * * *	•••	0 W Z	29.48 *E	114.0
UDPIL 90182				11.0	-	ğ.		0	0.11.1	:
UDPILYOIBS			900			***	• • •	• • •		
UDP11,90164	*1LU0607*LITTLE CK *NCC0005*	•••	* 39 54.4	13.04	:		•••	0	1441.	
UDPIL901AS	#ILUO608#CAMP CK *NCC0006#	•••	2 00 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	7.0	;		•••		0.07	
化水水 化水水 化化化 化化化化 化化化化化化化化化化化化化化化化化化化化化	化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化	***	F E G E N C	****	***	*		*	****	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRIGATION, MEMYDROELECTRIC, CHILOOD CONTROL, NEMAYIGATICH, SHWATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NAMEN INCREMENTAL POTEKTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTEKTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

SITES POTENTIAL

SICNITION SI • 0 STATE HE z

		*************	*	*********	*********	********	******	******	*********	**********	*****
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PROJ* * PUNP* CANER * (2) *		*LATITUDE * *LONGITUDE*	DRAINAGE: AREA ::	AVERAGE A ANNUAL INFLOR (CFS)	POWER HEAD	DAM	STORAGE*	CAPACITY ENERGY (MH) " (GUH)	(GWH)
COUNTY NAMES BEEN ASSESSED		***	FERC	ERC POMER SUPPLY	ERC POMER SUPPLY AREA 40		FERC REGIONA	PERC REGIONAL OFFICE CODE	CE CODE CH		
UDPIL90027 #ILU0450*LA H	*ILUO450*LA MARPE CK *NCCO012*	•••	• • •	94 99 90 58 90 58 4	•1.0	8, 8,	39.	0	0	0. 4241	٠.
UDP1190211		•••	• • •	41 12.6 * 89 26.4 *	22.04	13.	51.	0	0	0. *U	
COUNTY NAME: CAROLL											
IL NO NAME 872 *IL00843*EAST *NCRO001*REEK	* ILOGGA3*EAST FORK PLUM C*R*NCROOG1*REEK	* * * * * * * * * * * * * * * * * * * *		42 10.8 *			47.	63.		0 0 0 0 0	
COUNTY NAME: CAGO			ERC	FRC POMER SUPP	PLY AREA 40		REGION	AL OFFI	TEXT TRAINSTERNING COOK CA		
UDPIL901AB	*ILU0611*HILLER CK	••	• •	9.2	\$0.8	3.	43.4	0	0		6
56.00	***************************************	•••			*****		4 4 4				:
	,				•			•	•	.16.7	
UDP11.90190	*ILU0613*JOBS CK *NCC0033*	•••	* * *	39 58.5 40 6.9 40 6.9	• • •	* * *	* * * 0M	• • •	0	.0	.:
U0P1L90191	*160614*JOBS CK	•••		39 58.7 *	13.0*		39.	•	0		
U0P1L90192	#ICCOOMS#INDIAN RUN		***	90 14.6	7.0*	••••	•	•	0	J. 60.	.:
UDP1190194	*1LU0617*CLEAR CK *NCC0036*		***	39 56.4 .	***	10.	53.	•	0		٠,٠
UDP1L90198	*ILUO621*PRAIRIE CK *NGCNO37*	 		39 53.3 a	17.0*	10.	32.	0	0		
化甲状物 化化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	化化学 化苯酚磺胺 医医乳腺性 医医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳		m	6 F N O							

PRELITIZARY ESTITATES

POTENTIAL HYDROPONER SITES

IN THE STATE OF SELSIONS

******	*****************	*************			*********	*********	NET	*******	*****		
PROJECT NAME	E OF STREAM & CR RIVER *	PROJE DENER	11. 11.	*LATITUDE * *LONGITUDE*	DRAINAGE: AREA : (SG MI) :		POWER (FT)	PAN (FT)	STORAGE* (1000 *	CAPACITYR (MH)	(BHH)
SEMPRESSES SEEN SEEN SEEN SEEN SEEN SEEN SEE			ERC P	ERC POWER SUPPL	CRC POSER SUPPLY AREA 40		REGIONAL			:	
	*****			•			•		•		
TAYLORVILLE	#ILUDA16#FLAT BRANCH #	•	30	31.2 4	272.04	172.4	30.4	35.4	226.40		•
	***************************************		• •	91.0	• •	• •	• •	• •		1.6147	
UDP11,90200	*ILUO623+TRI8+S FK SANGAM+H	•	* 39	36.0 .	34.00	21.4	31.4	0	0.0	٥	•
	**************************************	• •	06 * *	22.0 4	• •	• •	• •	• •	Ξ.	.20aT	5.
UDPIL90203	*ILUO626*BRUSH CK *H		39	29.3 4	10.01		24.4	0	0.40		
	NCC0040	•	8	19.7 *	•	•	•	•	•		•
POCOP ITABLE	41: U062748FAB CK			27.4	44.04	- 02	27.	•		* 6	•
			60		•	•	•	•			. ~
		•		•	•	•	•	•	•		
ILNONAME 650	ALLOGOTSACLEAR CREEK A		* *	24.0	*0.4	4	* 2	200	35.45	9.0	•
	***				•	•		• •			:
ILNONAME 656	#ILOO678#8. FORK SANGAMON#	•	* 39	39 31.6 *	125.04	74.4	20.4	•••	0.46	.0	•
	ANCCOOMIN - OFFICEAM A	•		15.6 *	•		*	•	•	.324	
SEVER SERVICE COLLEGE SERVICE	の表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表示を表	L	ERC POWER		-		FERC REGIONAL	REGIONAL OFFIC		:	
				4				•			*
NORTH FORK	*ILU0359*NO FK EMBARRAS K*	•	* 39	39 13.1 *	140.04	112.4	45.4	52.4	145.40		
	* \I*1000]#U*		4 87	87 55.5 *		:		•		1.49#7	2.1
COUNTY NAME: CLAY			ERC P	C POWER SUP	FERC POWER SUPPLY AREA 40		REGION	REGIONAL OFFICE	H	I	
		•			•			•			
WILLUX SKIDGE	*1[0002* *1********************************		0 0	06 17.6 *	*0.0511	***	**	**	14.024	- 406 · M	
	•	•		•	•	•	•	•	•		
BIG MUDDY NO. 1	#ILUOSSI#BIG MUDDY CK #			20.4	*0.041	116.	**		26.40	.65*	•
	•	•		•	•	•	•	*	•		
SOUTH HUDDY	*ILUO353*WEATHER AND MUDD*	• •	# #	38 45.9 4	10501	**	31.	45.4	78.*1	0.0	•
		•		•	•	•	•	•	•	•	
· · · · · · · · · · · · · · · · · · ·	· 医多种性 医克勒勒氏 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性	*************	# # # 6	* * * * * * * * * * * * * * * * * * *	****	****	****	*****	******	*********	****

ESTINATES PRELIFINARY

8 1 1 6 8 HYDROPORER POTENTIAL

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PROJECT NAME & NOTHERS AND	** IOEN' & NAME OF STREAM & NUMBER OF STREAM & NUMBER OF STREAM & (1) *	PROCE DENER	A TITUE DRAINGE ALCOMENT OF A COME A	AVERAGE & ANUAL #F INFLÜB #	POWER A HEAD A HEAD A HEAD A		HAXIMUMS STURAGES CAPACITYS (1000 & (NE) S AC FT) & (3) B	PACITY CHES	ENERGY (GWH)
COUNTY NAMES GLAY		*****	THE COLDS OF THE PROPERTY AND THE PROPERTY OF THE COLDS OF THE PROPERTY OF THE	10 FERG	REGIONAL	PERC REGIONAL OFFICE CODE CH	ODE CH		
LDUISVILLE LAXE *ILU0354+LIT *ORL00055*		• • •	THE STAND A SOUTH A STANDARD A SOUTH A STANDARD AS THE STANDARD A SOUTH A SOUT	₹ \$ 9 ¢ €	43.	58.1	231 .U	0.04 0.04 0.04 0.04	
COUNTY NATIONAL STATES OF			FERC POSER SUPPLY AREA 40		REGIONAL	FERC REGIONAL OFFICE CODE CA	00E CH		
IL NONAME 90032 #ILUO032+8HGA			* 38 13.1 * 740.0*		02	80.	2 .	2.74.5	::
CARLYLE DAM	#ILOOJINGKASKASKIA RIVER #LIBOOOG#		4 34 34 5 4 2680 0 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2027.	52.5	62.1	m z	34.87 **	
COUNTY NAME: CUMBERLAND			3		REGIONAL	OFFICE	00E CH		
LINCOLN LAKE	ARAS RIV	* * *	# 39 22°4 # 915°0 #		51.		536 . u		15.7
COUNTY NAME: DEKALD	DEKALB		FERC POWER SUPPLY AREA 14		REGIONAL	TEST SECTIONS OF S	ODE CH		
UDP1196212		r ***	4 41 51 0 0 19 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0			•	0		0
COUNTY NAMES OF STATES	DELLIT		FREC TOMER SUPPLY AREA 40		REGIONAL	OFFICE	CODE CH		
KRYK	#ILJ0418#SALT CREEK #MCC0045#	* * * *	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	216.1	50.		429.*U	0. M.11.W	::
HAVNESVILLE	*ILU0419*KICK#PUD CK *NCC0046*		# 40 13.1 # 220.0*	139.1	£3.	9	212.*U	1.92+7	
UDP1L90205	*ILUO628*LONG POINT CK *HCC0047*	* * * * *	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2	, , , ,	••••	****	30.1	;*
	化电离电池 化水水 化化水水 化电池 化电池 医电池 化化二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二烯二	1.在在我也就在我们就会有什么的。			*	* * * * * * * * * * * * * * * * * * * *		*	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES ISTRAGATION, HEHYDRUGECTRIC, CSFLOOD CONTROL, NENATEM SUPPLY, BERECHEATION,

(2) - ELINSTALLED CAPACITY AND BEREKY

(3) - ESINSTALLED CAPACITY AND ENERGY

(3) - USINSTALLED CAPACITY AND ENERGY

(4) - USINSTALLED CAPACITY AND ENERGY

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(1) - USING

ESTINATES PRELIFINARY

SITES HYDROPORER POTENTIAL

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PROJECT NAME * NUMBER*	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * * (1) *	PRUJ*	* *LATITUDE * DWNER *LONGITUDE* * (DM.M) *	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.*) * (8G MI) *	AVERAGE ** ANNUAL *P INFLO* ** (CF3) **	* NET *H	EIGHT. OF . DAM . (FT) .	MAXINUME STORAGE (1000 # AC FT) #	MAXIMUMP STURAGES CAPACITYS (1000 & (MW) P AC FT) & (3) P	ENERGY (GWH)
COUNTY NATES ORGANDADADADADADADADADADADADADADADADADADAD			在在在在在在在在在在在在中间的 图图图图 图图图图图	PERC POWER OUPPLY AREA 40	*	PERC REGIONAL OFFICE CODE	OFFIC	ICE CODE C	I	
UDPIL90207	DDPIL90207 * ILU0630* FK GALT CK *		40 10 1	116.0*	*	8	•	0	0	0 6
UDP1190208	* ILUO631*TRIB*SALT CK * * * * * CCO049*		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	***		32.1	•••	0	0	
UDP1L90210	*ILUOSUN CX		4.0	17.0*	2	88	•••	•	0.12	
UDP1190209	*ILU0663*TENMILE CK * *NCC0051* *		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		8	;	•••	0	96.0	::
TOPETOSON * ILUION * ILUION * NCCO		* * * * * * * * * * * * * * * * * * *	4 9 9 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	SUPPLY AREA 14		29.0 46.4 0.4 AVANA AVAN	OFFIC	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 4	
	ATARABARABARABARABARABARABARABARABARABAR		4 41 57 0 0 4 5 7 6 6 1 5 7 6 7 6 7 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9	10.0	12.	27.	°	0	0.07	."
######################################	*ILU0636-SPRING GROOK ** *NCC0054*	I	# 41 42°	***	•	8.	•	0.0		
COUNTY NAME: CFFINGRAM	EFFINGHAM	***********	***************************************	90FPLY AKEA 40	:	REGIONA	L OFFIC	FERC REGIONAL OFFICE CODE CHANAMANAMANAMANAMANAMANAMANAMANAMANAMANA		
EFFINGHAN	*ILUO345*LIT *ABASH RIV * *IRLOO07*		0 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	218.0	174.	22	55	135.**	, 1.66.	•••
LAKE SARA	#ILOUGO7#BLUE POINT CREEK#S		# 39 7.5		:	å 	55.	35.	.0	
化化化物化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化	化化物性 医骨骨骨 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	*********		****	***	***	•••••	*****	*******	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPUSE! IMPRIGATION, HEHVORLECTRIC, CHFLOOD CONTROL, NENAVIGATICN, SHWATER SUPPLY, RERECREATION.
(2) - ELINSTALLED CAPACITY AND ENERGY NEWER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

HYDROPONER SITES POTENTIAL

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באחקרו אשוב	# IDENT # NAME OF STREAM # NUMBER# CR RIVER # (1) #	* PRGJ*	GHNER	LATITUDE LONGITUC (DM.M)	*LATITUDE . *LONGITUDE:	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.*) * (SG HI) *	ANNUAL INFLOR	FEADURE (FT)	0 PH P		STORAGE C (1000 *	CAPACITY* ENERGY (MW) * (GWH) (3) * (3)	(GEH)
COUNTY NAME: PAYETTE	のでは、これには、アンドロのでは、これには、アンドロのでは、これには、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロのでは、アンドロので	*	FER	POW D	1 0 E	ARREST POST TO THE PART OF STREET PART OF THE PART PART POST OF THE PART PART PART PART PART PART PART PART		PERC REGIONAL OFFICE CODE	ONALO	FFICE	OFFICE COOF CA	***************************************	
VANDALIA CITY KE	VANDALIA CITY LA#ILOO623#HEAR CREEK KE	# # # # # #		6.69	, 	25.0		· · ·	25.13	32.4	e az	0	0
COUNTY NAME: TRANSFER	なななななではなりなりなりないなってものできない。 12×2×2×2×2×2×2×2×2×2×2×2×2×2×2×2×2×2×2×		FER	P D F	SOUP	FERC POMER SUPPLY AREA 40	: :	C REGI	ONALO	FFICE	12. 12. 12. 12. 12. 12. 12. 12. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13		
REND LAKE DAM	* ILUO1174816 FUDDY RIVER & CRSO	***		9.6	00	40.0884		* * *	0		606.*E	0. *E 0.	0.0
COUNTY NAMES PULLION			7	ERC POWER	# CL	TATABATATATATATATATATATATATATATATATATAT		FERC REGIONAL		OFFICE	OFFICE COOF CH		
							:						
UDPIL90002	*ILU0425*COAL CK	· · ·	* *	40 37.8	* *	32.0*	20.		72.4	• •	0	0. *0	
	*		•	1	*					•	•	•	
10P1L*0004	*ILUUSCATHID-SHAW CK	* *	* *	90 26.4	26.4 *	*0*			**	* *	0	.00.	•
		*	•		*	1					•	•	
9000571400	** ** ** ** ** ** ** ** ** ** ** ** **		* *	9 6	58.2 *	*0*/\				• •	**	0. *U	
			•									•	
UDPIL 90008	*ILU0431*PUT CK *NCC0058*	••	• •	906	41.8 *	91.0	57.	**		* *	0.0	9441	
			•		•				•			•	
UDP 11-90009	*ILU0432*SHAW CK *NCC0059*		**	90 6	25.4 *	36.0	23.4	32.		••	0.*	0. *U	•
			•		•					*	•	•	
UDPIL90011	#ILU0434#BARKER CK			9 0	26.4 *	16.04	10	. 66		**	0.0	0.	•
	***												•
UDPIL90012	#ILU0435#MUDDY CK	* I.	•	40 2	24.6 *	40.4	2		61.1		0.0	0.	0
	NCC0061		*	90 1	2.0 .						•	1.90.	•
	****	* *	•		*			_		•	•	•	
0061510013	*NC0060*			2000					• •	•		0.0	•
			•		*							•	•

ESTIMATES PRELITINARY

SITES ******** POTENTIAL

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SALABARARARARARARARARARARARARARARARARARAR	A LOENT & NAME OF	E OF STREAM	*****		. 5	LATITUDE	DRAINAGE	AVE SE	PONE	HEIGH	MAXION OF THE PERSON OF THE PE	AXIMUME AND	,	ENERGY
ביים משום		X 2 4	* (5) *	K		(DM.M)	(30 HI) *	(CF3)	(FT)	* (FT)	* AC FT)	3	•	65
COUNTY NAMES PULTOR		* * * * * * * * * * * * * * * * * * * *	* * * * * * * * * * * * * * * * * * * *	**	FRC	RC POWER BU	THE POSES SCHOOL SEES SO		REGIC	NAL OF	PERC REGIONAL OFFICE CODE	5		
			*				*							
UDP1190014	*ILU0437*DUCK CK		* I.		*	40 25.5 *	10.04	11.0	63.			0 n.0	7	•
	* NGC00074				*	87 58.6 4	•				•		.1647	
UDP1L90016	*ILUD439*FRANCIS CK	Ç	··			40 23.4 #	11.0	7.	. 56	0	00			
	NCC0064					90 19.6 .	•						T*60.	
			*		*		*	•					•	
UDP 11,90017	*ILUO440*SUGAR CK		* ·		* 4	40 19.8 4	11.04		• • • • • • • • • • • • • • • • • • • •	0		0 0	0.0	;
	#NC-00000					* ****	• •							•
UDP1L90018	*ILUO441+DITER CK		* I *			0 18.0 .	7.00	4	39.	0		0 0.0	0	0
						90 23.4 .	•						.07.T	-
			*			•	•							
UDPIL90020	*ILUO443*EAST CK		*		*	40 19.6 *	40.7	4	36.	0		0 0.0	0. *0	ò
	NCC0067		*		*	* 0.0	•				•	*1	1.00.	-
					*	•	•						•	
UDP11,90021	*ILUDADA*HILSEN CK	×			4	40 11.6 *	12.04	7.	. 51.	0		0 0**0	0.	•
	NCC3068		*		*	0 16.8 *	•			*	•		1.00.	
			*		*	•	•						•	,
U0P1L90001	*ILUOPBZ*SWEGLE CK	×	*		*	40 40 40	16.04	•	. 20.	.0	D**0			•
	********		* *		* •	4 9.51 0				•	• •	-	-070	•
1000119001	+TI U1000+SWEGIF CK					40 40-2	16.00	•	34					•
	NCC0070		*		*	90 15.6 *	*						.0747	
			*		*	•	•							:
ILNONAME 179	*ILUOZI6*W. BRANCI	GANCH COPPER.	*		*	0 33.6 *	14.44	9.	39.	* 53.		4. AE 0.	0. *E	•
	*NCC0071*AS		*		*	89 58.2 *	•			_			.12.N	~
我我也是我我也是我我我也是我我也是我的我也是我也是我	************	**********	*******	********	*	*****			**********	********	********	:	*******	****
COUNTY NAME: GALLATIN					ERC	ERC POWER SUPPLY	PPLY AREA 40		REGIC	INAL OFF	PERC REGIONAL OFFICE CODE CH			
*************************		****	*****	****	* * *	****	***	****		********	********	******	*********	
EAGLE SLURRY PONTILOGO43+TR-D	N+ILOGG43+TR-DHID	HID RIVER	* 0*		*	37 40.3 *	3.0*	8.	. 51.4	** 00 **		0. *E 0.	0. *E	0
0	*URL0009*		*		*	8 13.1 *	•						N . 90 .	-
						•					•		•	
RESERVE TO THE STREET STREET,		***	***					***********			***	****	***	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPROPERENTION, MEMYDROELECTRIC, CHFLOOD CONTROL, NENATION, DEFENDENCE TION, DEFENDENCE TON, DEFENDENCE TONO, DECTRIC CHINES CONTROL, PRESENCE TONO, DECTRIC CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY THORNERS TO THOUSE NOT CONTROL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THORNERS TO THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTIMATES PRELITINARY

SITES POTENTIAL

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		*********		********	*********	*****		******		
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PROJ. *	CWNER *LONGITUDE * DRAIL ** AK (ON-M) * (SU	DRAINAGE AND AKEA AND AKEA AILA (SU MI) A (CO	AVERAGE # NET ANNUAL #POWER INFLOM # HEAD (CFS) # (FT)			MAXIMUMA STERAGE: CAPACITYR ENERGY (1000 * (ME) * (BEH) AC FT) * (3) * (3)	17 t	GEH)
・ はなななななななななななななななななななななななななななななななななななな	**************************************		TEREFERENCE FERENCE CONTROL CO	AREA 40	FERC REGIONAL OFFICE	BONAL		:		
IL NONAME 90014 *ILU0014*APPL		* * *	# # # # # # # # # # # # # # # # # # #	248.0*	145.* 7				0. *U 0.	
IL NONAME 90049 *ILU0049*APPL	*ILUO049*APPLE CREEK *LMSO010*	•••	* 39 21.6 * 3	397.0*	242.1 13	130.1	140,1	***	0.00	.:
IL NDNAME 90051 #ILUDOS1#HACO	*ILUDOSI*HACOUPIN GREEK *LMSG011*	• • •	* 39 11.1 * 9	935.0*	569.*	***			0.40	13.3
IL NONAME 90052 #ILU0052*MACO	*ILUOOS2*MACGLPIN CREEK *LMSOO12*		• • •	*0.649		0		0 0 0	0. *U	04
COUNTY NAME: GRUNDY			THE THE TAX AND TH	AREA 14	FERC REGIONA		DFFICE CODE	ı,		
UDP11,90215		* * * *	4 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	14.0	* * * *	36.1	•	°		
UDP1L90216			20°24 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34 20°34	* 0 * 5	2.4	45.	•••	• • • • • • • • • • • • • • • • • • • •	7.60.	٠,٠
COUNTY NAME TANGETS	TANGOCK TANGENTAL STATES OF THE STATES OF TH		REPRESENTATION OF CAMPACATA CONTRACTOR OF CAMPACATA CONTRACTOR OF CAMPACATA CONTRACTOR CAMPACATA CONTRACTOR CAMPACATA CAMPACAT	AREA 40	FERC REG	REGIONAL	OFFICE CODE	5		
UDPIL90022	CHOOKED CK		4 4 0 0 M 0 4 4 4 4 0 0 0 10 10 10 10 10 10 10 10 10 10 10	19.0.		51.5	•••) 	17.1	."
UDP IL 90023	*ILUO446*S BR CHDOKED CK *MCCOOU3*	· · ·	* 40 34.8 *	***	***	43	* * *	•	.12*1	
UDP1L90024	*ILUO447*SPRING CK		4 4 4 0 0 W 10 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	16.0.	10.	• • • •	•••	• • • • • • • • • • • • • • • • • • • •	0. *U	٠,٠
UDP1190025	*ILUO448*CEDAR CK *NCCOOLO*	· · · ·	* * * * * * * * *	15.0.	• • • • •		••••	•	0. *U	
化电电电池 医电电阻 医多种性 医电影	******	*********	**************************************	********	********	*****	**********	********	******	:

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) GFFICE AND SITE ID.
(2) - PROJECT PUAPUSE! I=IRRIGATION, H=MYORGELECTRIC, C=FLOOD CONTROL, N=NAYIGATION, S#WATER SUPPLY, REFECREATION,
(2) - ETINSTALLE: CAPACITY AND FORENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - U=INSTALLE: CAPACITY AND ENERGY
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PROJECT	A TOENT & NAME OF STREAT & NUMBERS OR RIVER	PR0J*	O * N E R	*LATITUD *LONGITUD * (DM.H)	*LATITUDE * *LONGITUDE*	*LATITUDE * DRAINAGE* *LONGITUDE* * (ONGITUDE*	AVERAGE ANNUAL INFLON (CFS)	POWER HEAD	* HEIGHT * OF * DAN * (FT)	* MAXIMUM* * STORAGE* * (1000 *	CAPACITY (HE) (3)		ENERGY (GHH) (3)
SESSESSESSESSESSESSESSESSESSESSESSESSES				ERC PO	MER SUP	2000年2000年2000年200日 100日 100日 100日 100日 100日 100日 100日		REGIO	44L OFF	FERC REGIONAL OFFICE CODE	5		
UDP1190026	*ILUO449*GHOVE CK	. :			30.6 *	19.0*	12.	43.	0	7.0	٥		
					3.6 .	* *						.17*T	
UDP11,90028	*ILUDASIALA MGINE *NCC0013*	Ι.		9 6	35.2 *	265.0*	100	49	•	D#*0		0. *U 2.02*T	
UDP1190029	*ILUDAS2+LONG CK *NCCO014*			9 6	25.8 #			30.	•			0.00.T	::
UDP11,90031	*ILUO454*MIDDLE CK *NCCO015*	Ι.		9.6	22.8 .	15.0	2	32.		0		0.00.	::
UDP1L90033	*ILUO456*BRONSON CK			96	16.6	18.0	11.	36.	•	7	Ŭ	1301	
UDP1L90034	*ILUD457*PANTHER CK *NCCOO17*			36	40 18.0 90 90 4 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	21.04	13.	35.	•	•		13.1	
UDPIL90035	**ILU0458*LITTLE CK *** **NCC0018* * *ILU01111*CCK RUN CREEK *CO		HUNT-LIMP	20 9	31.6 .	2 0	;··;	\$.			• •	24.60	:: :
PERMIT NAME OF THE PROPERTY OF	* 1		DRNGE DIST	# 91 25.1	T # 91 25-1 #	: < :		RARARARARARARARARARARARARARARARARARARA	AL OFFIC	CODE		N 90	
UDPIL90217	#ILU0539#INDIAN CK #NCC0074#	I		2.8	41 8 6 1 89 55 7 4	16.0	11		÷	D	°		."
COUNTY NATE: MADDEONS	1000019			ERC PO	FERC POSER SUPPLY		:			UFFICE CODE	ī		
UDPIL90036 *ILU0459*TRIB** **NCC0075*	*ILUO459#TRIB*IROGUDIS *NCC0075#			9.0	40 49.2 *	10.01	ő	25.	٥	0		0.1.1	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND BITE ID.
(2) - PROJECT PHAPDSE! IMPRIGATION, HEMYDROBELECTRIC, CHELOOD CONTROL, NERALIGATION, SHMATER SUPPLY, RERECREATION, CADOLUS PERROR BOOK (2) OF INSTALLED CAPACITY AND ENERGY NEW TRANCE NOTE POTENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME * NUMBER*	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PAGJ* C*NEN	*LATITUDE *LONGITUDE * COM.M)	PRAINAGE *	VERAGE ANNUAL INFLON (CFS)	NET PHEIGHOWER OF DA	NET PHEIGHT MAXIMUMP POWER # OF # STORAGE HEAD # DAM # (1000 #	CAPACITY (MH) (S)	ENERGY (GMH) (3)
ONGOOGH HUXYA ALKOOU			TERC POLER GUPPLY AREA LO	PLY AREA 4		REGIONAL	FERC REGIONAL OFFICE CODE CH	F.	
UDPIL90037 *ILU0460+TRIB	** ILUO460*TRIB IRCC1013		2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10.01	• • •	24.	•	0 0	3 h
UDP11.90038 UDP11.90039	*ILU0461*JEFFERSON CK *NCC0077* *ILU0462*SPRING CK *NCC0078*		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	12.04	ä .	2 2	•	0 0	
	CACKBOK	*********	PERC PONER OUT	PLY AREA 40	:	FERC REGIONAL	OFFICE CODE	CH	
KINKAID LAKE *ILOO12***********************************	# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E W Z W Z E E E E E E E E E E E E E E E	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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NEWTON POWER STARILLOOPSE HEAT TION LAKE # 109[0010#	4+1100664 4-1100664 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-100104 4-10	0		0 0 7		e 8			o wz
SOURCE SAME WATER OF STREET	CENTEROOR	***************************************	TERC POWER SUPPLY AREA 40	PLY AREA 40	:	REGIONAL	FERC REGIONAL OFFICE CODE CH	HO.	
HORSE CR	*ILUO348*HORSE CR *ORLO011*	* * *	# 36 27 1 # # 86 46 0 #	27.0*	22.	31.*	42.4 34	34.*U 0.	۰
COUNTY NAME OF COUNTY AND A STATE OF COUNTY			FERC POWER SUPPLY AREA 40	LY AREA 40		FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE	£	
IL NONAME 90020 *ILUO020*PIAS *LMS0015*	# - ILU0020#PIASA CREEK #LM50015#		38 56 4 90 15 6 6 4	120.0*		130.1		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	om ⊒⊩
			L E G E N O						

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MEMYDROELECTRIC, CHFLOOD CONTROL, NANAVIGATION, SHWATER SUPPLY, RERECREATION, DEFEND FOLD CONTROL, PAFFARM POLO, CHOTHER (3) - EXINSTALLED CAPACITY AND ENERGY NANEW MENDER PORCHITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSENING CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# CR RIVER	* PROJ* OWNER	* *LATITUDE * DRAINAGE* * *LONGITUDE* AREA *	AVERAGE *	POWER & OF	IGHT HAXIMUM* OF # STORAGE* DAM # (1000 *		CAPACITY* E	ENERGY
				* (CF9) *				•	3
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COUNTY NAME: KANE	COUNTY NAME: KANE		FERC POWER SUPPLY AREA 1		FERC REGIONAL OFFICE CODE	OFFICE CO	DE CH		-
		*		***		*			
UDP1190219	*ILU0641*MILL CK *NGC0079*		* 41 49.5 + 2	27.0* 16.*	22.4	**	0.* ••	0U	
COUNTY NAME: KANKAKIN	化化物 化化化物 化化化物 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	************	FERC POWER SUPPLY AREA 1		PREME MEGIONAL OFFICE CODE	OFFICE COL	DE CH	********	****
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UDP1190040	*ILUO463*PIKE CK			23.04 14.4	20.4	•••	0.0	0.	
	NECOORI				• •	• •		1411.	2
UDP1L90041	*ILUG464*TRIB*KANKAKEE		* 41 17.4 * 1	11.0* 6.*	20-4		0.0	0-0	0
		•	31.8 *		•		•	1490.	-
JINONES "MENT ANDOOR	Sandara da	***	UPPLY		FEHC REGIONAL	OFFICE CODE	DDE CH	****	***
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UDPIL90220	*ILUO642*LITTLE ROCK		* 41 37,1 4 3	34.0* 21."	45.4	••	0.0	0.	
**************	***************************************	*************	*****	************					•
COUNTY NAME: KNOX	KNOK		משפח		FEMC REGIONAL OFFICE CODE	OFFICE CO	DE CH		
			****		* * *			*	
LONDON MILLS	*ILUO422*SPOON GIVER	•••	* 40 41.6 * 104	1046.0* 674.*	35.*	62.0 7	710.1	2.41#1	00
		*		•			•		
UDP1190044	*ILUO467*FOREMAN CK		4 41 4.2 4 2	27.04 16.4	27.1	•••	0		
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSET IFIRRIGATION, HEHYDKOELECTRIC, CHELGOD CONTROL, NANATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY NANE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY THOUSAND FORE TY AND ENERGY
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	# IDENT # NAME OF STREAM	* PR03*		*LATI	TUDE *	DRAINAGE	AVERAGE .	POWER	*HEIGH	* STORAGE		CAPACITY	ENERGY	>
PROJECT NAME	* NUMBER* CR RIVER	. PURP.	OHNEK	PLONG	*LONGITUDE*	AREA .	_	HEAD	. 044		*	(HE)		
		* (5) *		# CD#	(DH.H)	e (IH DS)	(CFS) *	(FT)	* (FT)			3	3	
ASSACTOR STATES AND	***************************************	***	***	AC POXER	ERC POWER SUPPLY	PPLY AKEA 40	*	KEGIO	NAL OF	TERE KERTONAL OFFICE CODE	*			
· · · · · · · · · · · · · · · · · · ·	****************	******	*********	****	*********	***********	:	***********	********	*******	****	*******	*********	
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U0F1L40046	#ILCOMPANDAMENT MULLON -			2 0	* * * *	***		*	*		2 .		•	•
						*							•	
UDP 11, 90049	*ILUO472*HAM CK	*		0 4	51.0 .	19.04	11.4	43.	.0		0.00	0.	•	
	* NCC0088*			06	16.2 *	•				•		.17*		m
UDP 11.90052	#TI UD475#TNDIAN CK			04	43.5	14.00		40					9	
		*			26.4 .	•						.12.		~
					•	•	•			*		•		
UDP11,90053	*ILUO476*LITTLERS CK	*		0 40	43.6 #	22.04	14.4	40.	•		0.40	0.		
	NCC0090	*		06 *	• 0	•	•			•	•	.624		4
		*			*	• ;		•	_			•		
ILNUNAME 405	#ILOGGE#SUGAR CREEK	*		2 6	* 0.70 04	47./1	11.	**	. 61.		15.45	•	• o	
				2					-		2	28/10		n .
COCKIA ZANE LANGERS AND				RC PO	ERC POWER SU	7		FERC REGIONAL		UFFICE CODE	5			
******	- 经仓债金额收益的 医克克特氏 医克克特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏 医克格特氏病 计图片 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性	******	*********	****	*********	********	*******	***********	*******	*******		*******	*****	
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0071140663	THE COURT IN CA			24	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.61	• • • • • • • • • • • • • • • • • • • •	4.00	*			0	•	
	***************************************												•	•
UDP11,90224	*ILU0646*BUFFALU CK			27 4	10.1	1.00	4.3	29.	.0		0.0	0.	0 0	
	NCC0093	*		. 86	2.5 *	•	•				-	1450.	•	_
ABSARASASASASASASASASASASASASASASASASASA		* * * * * * * * * * * * * * * * * * * *	*****	RC PO	FERC PONER SCH	PPLY AREA 14	*	FERC REGIONAL	٠.	DFFICE CODE	5		****	
· 化多种 医多种 医多种 医多种 医多种 医多种 医多种 医多种 医多种 医多种 医	*************************	* * * * *	*****	***	*****	***	*	**********	******	*****	: .	****		
WEDRON	*ILU0408*FCX	*		. 41	27.0 .	2550°0*	1665.4	61.4	* 58.1		0 E	8.00		0
	NCC0044	•		* 86	45.5 *	•	•		*		z *	17.79#N	19.1	-
		•		;		*	*	-			*	•		,
MARSEILLES	*ILUO4049ILLINUIS		TILLINGIS PONT	7 4	000	*0.040	4.000	2	* 10.		0 . B.	2.02#E	E 16.0	0 1
	*		3			•	•					*		
*******************	- 在我我也有我也有我也有我也是我也是我也是我也有什么	*******	*********	:		*********	*******	*****	*****	*******	*****	******	*****	
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ESTIMATES PRELININARY

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PROJECT NAME & NUMBER & NAME (1) *	* IDENT * NAM * NUMBER*	NAME OF STREAM OR RIVER	PROJ.	CENER		*LATITUDE **LONGITUDE*		DRAINAGE + AREA + (SO HI) +		POMER HEAD	H ?		STERAGE (1000	MAXIMUME STCHAGES CAPACITYS (1000 R (ME) R AC FT) R (S) R	****	ENERGY (GMH) (3)
SPREED SP	ABALLE	****	*		FERC	TERC POLES SCPIC AREA to	UPPLY AREA 40	AREA 4		REGI	ONAL	OFF IC	TENC REGIONAL OFFICE CODE			
#105160526 #1100648*S0401	* ILU0648*S	**ILUOGG&*SOMONAUK Ch			4 4 4	41 33.6 86 40.1		72.0*		9		•	0 4 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0. 735T 1.7
UDP1L90227	*ILU0649*MISS	IISSION CK	· · · ·		4 4 4 4	41 26.7		10.0*	• • • •	ž		• • • •	•			
UDP1190229	*ILU0650*LITT	ITTLE VERNILJONA			4 4 4	40 40 40 40 40 40 40 40 40 40 40 40 40 4		123.04	17.	91.			•	21.	2.05.1	
UDP11,90230	*ILU0651*N	KICKAPUU CK	T.		4 4 4	41 1.6				ţ.		•	•	7	.07.1	
UDP11,90231	*1LU0652*9	S KICKAPUU CK	. I .		4 4 4 4	41 10.7		0.6	· • •	52.			•	, ,		
UDP1190232	*ILU0653*T	*ILUO653*TPIB-ILLINGIS			4 4 4	41 16.9		20.5	, e	63.		•	•	7.	0	:•
UDP 11,90233	*ILU0654*WOLF *NCC0102*	IOLF CK			40	41 18.0 88 50.1		15.0*	• • •	27.		• • • •	•			
UDP1L90228	*ILU0684*BUCK *NCC0103*	פחכא כא			4 4 4	41 24.8		36.0*	23.4	:		•	•	21.	30.1	•
UDPIL90228	*ILU1001*BUCK *NCC0104*	SUCK CN	· · · ·		* * * *	41 24.6		36.0	63	:		****	•	•	30.	•
MARSEILLES DAM	*IL00003*ILL1 *NCC0105*	ILLINOIS HIVER	* * * *	DAEN NCC	* * *	41 19.2	* * *	*50.03	10760.		•••	•••	•	0.*E	11.00eE	39.5
STARVED ROCK DAM*ILUDUDG4:ILLI *NCC0106* DAYTON DAM *ILDODON9*FDX *NCC0107*	*NCC0106* *NCC0106* *IL00008*F0X	ILLINGIS RIVEN OX RIVEN	*****	NCC AND COUNTIES A		148 148 169 169 144 160 160 160 160 160 160 160 160 160 160	25	11056.01	16420.	28.		0 0	· :	3	3.60*E	00 40 00 00
在 化	***************************************	*************	*******	***	***	******	*****	*****	*********	****		•	******		•	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PANJECT PURPOSES IMPRICATION, HEHYDMOELECTRIC, CHICOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CONTROL, PERMY PROPERTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUSAND THE POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

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1 L L I N O I 9 0 w 1 -W E z =

2		•	(2) * OWNER	••	(DMGITUDE:	S AREA	-3	INFLOR	FTO	A C		1000 + (N) AC FT) + (3)	£6	(8 H)
ILVONANE 437 *ILCO458e4CTC **********************************				FERC	PERC POSER OUPPEY AREA	UPPLY A	REA	FER	FERC REGIONAL OFFICE CODE	NAL OF	FICE	10E CH	PERC KEGIONAL OFFICE COOK OF	
**************************************	*ILUO458*SDMDNAUK CREEK	Ä	* * *	• • •	40 36.6 88 40.8	•	.0.4		8	*		w z		
NON THE REAL PROPERTY OF THE PERSON OF THE P	************								* * * * * * * * * * * * * * * * * * * *				*****	
	**************************************			, i	DANDAMEALTH 41 SO.64 & 6700.08 EDISON CO # 89 28.8 &	670	0.0070	5079.		15.			32.00*E	
RESTRICT OF THE STATE OF THE ST	610x			FERC	化化物 医医性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性	LPPLY A	Y AREA 1	# 4 # 7 # 7 # 7	REGIONAL		OFFICE C	CODE CH		
**************************************	*ILU0477***********************************	***	***	* * * *	41 48 47.6		33.0*	80,		•		.3.	•	•
UDPIL90055 *ILU0478*	*ILUO478*MUD CREEK	· • •		* * * *	40 59.3		22.04	13.	23.		• • •	2	.101.	•••
UDPIL90056 *ILU0479*	*ILUO479*3 FK VERMILION	NO NO	• • •	* * *	40 40.2		12.0		23,		•	0	0.07.1	0
はなるないできます。 COUNTY NATION MAGON				FERC	ERC POWER SUP	: 2:	Y AREA 40	O FERC	REGIONAL		OFFICE CODE	GOE CH		
DAKLEY *1LU0415#	* ILUO415*SANAGAMUN ** ILUO415*SANAGAMUN	***	* * * *	***	39 52.4 88 51.6		.0°010	520.		45.		122.°U	00°M	-
# # ILU0482# # NCC0127#	*ILLO482*NORTH FORK	· • •	• • • •	* * * *	049		16.0		8.		* * * *	0		
UDFIL90060 ***CC0128*	#ILUG483*FRIENDS CK	. ŧ .	• • • •	* * * *	41 60.0		.0.1	15	. 22			31	.29	•••
UDPIL90061 *ILUG484*SAND *NCC0129*	#ILUO484#SAND CREEK #NCCO129#	· ‡ · ·		****	39 42.0	-		•	;		• • • •	•		••

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES ISTARIGATION, MEMYDROGLECTRIC, CEFLOOD CONTROL, NEWATER SUPPLY, RERECREATION, DEFAND FOND, OBOTHER (2) - EINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS) CONTROL (3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS) CONTROL (3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS) CONTROL (3) - URINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPE SITES)

ESTINATES PRELININARY

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PROJECT NATE & NUMBERS	A DEAT A DATE OF STREAM A NUMBERS OF STREAM OF STREAM OF STREET OF STREET OF STREET OF STREAM OF	A CONTRACTOR A CON		E ANEN E E E E E E E E E E E E E E E E E	AVERAGE A ANNUAL A INFLOS A	* 1	EIGHT HA	MAXIMUMA OTORAGEN AC 0000 AC TTO	TAXILLES CAPACITYS CHOOLS CAPACITYS CAPACITYS CAPACITYS CAPACITYS CAPACITYS ACTUMENT OF CAPACITYS ACTUMENT OF CAPACITYS CAPACITY	ENERGY (GWH)
COCATY NATIONAL MAGON	日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本		FERC POSER	ERC POWER SUPPLY AREA 40	I	FEKC REGIONAL OFFICE CODE	OFF ICE	CODE		
UDP1140062	*ILU0485*FI4LEY CK *NGC0130*		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20.0		32,	• • •	. 7 .		."
UDPIL90248 ILNONAME 108	**ILUGGGGSEINLEY CK **NCC0131* **ILUGGGS**********************************	· · · · · ·	1	9 9	100 100	8 4	9 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	0.*U		÷. •
NICOUNT HUNEY ALVINOU		***********	FERC POWER	THE PERSON SUPPLY AREA TO		FERC REGIONAL OFFICE CODE	OFFICE	200E C		
CTTER LAKE	A CONTRACTOR CONTRACTO		2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				58.	. S. R.	0	-0
SATATA SA			FERC POWER	RAC POSER OUPPLY AREA SO		FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
IL NONAME 90022 #ILU0022*CAHD	IL NONAME 90022 #ILUO0224CAHDKIA CREEK		38 17.2	197.0		09	09	0	1.70	
ALTON LAKE	SILOOLIUSHIGGIGGIPPI KIVERNA SILOOLIGSK SAN	× * * * *	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	171500.0	99222.	15.	25.1	169.eE	279.29m13042.	1042.9
NOMER STATES STATES STATES		•	A GO 4200 A SECO	P		FERC REGIONAL OFFICE CODE	OFFICE	2000 C000	2 8 8 0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	•
#ELM *11.0347*SKIL *0810012*	*!!uosq7*skillET Fx *ORLOOI2*		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	214 0	171		9	300	01	0.0
(在在我在你的在我们就是我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我	化物化化化物化物 化化化物 化化化物 化化化物 化化化物 化化化物 化化化物	***	L E G E N D		***	***	****	****	***	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRIGATION, MAHYDROGLECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SMMATER SUPPLY, RERECREATION, CONTROL, PARAM POND, CAGOTTER
(3) - EMINSTALLED CAPACITY AND ENERGY NAME, INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THICIAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELITIZARY

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COUNTY NAME: NAMBARL COUNTY NAME: NAME: NAMBARRANIA	•	CR RIVER	. (2) .	OHNER	* COM. H)	* ORAINAGES * AREA * * (SG MI) *	INFLUN (CFS)	HEAD .	440 440 440 440 440	11000 * AC FT) *	CAPACITY** (MH) * (3) *	(GaH)
RON CK EAST .1	BHALL		*******		PERC POWER GUPPLY	UPPLY AREA 40		C REGION	FERC REGIONAL OFFICE CONE		CH	

×*	# IL U0424#CROW	ROW CA EAST	* *		# 40 55 #	***	***	*.07	57.	0	U 0 0 U	1.0
	•					•			•	•		
1. P000671400	*ILU0487*TH18*	HIB-CHUM CK			4 41 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.0	· ·	43.		2.0	00	0
	*********									•		•
UDP1190065 *I	*IL UOGGB SENAC	ENACHAINE CK	*			*0.0*	. 64.1	30.	0	0.*0	Ĭ	.0 0.
Z .	*NCC0135*		* .		* 89 31.2				•	•	T .32*T	•
UDP 11. 90056	*11 U0469*1.1TT	ITTLE SENACHWINGH			4 40 56.5	5.0	3.	42.	0	0.40	0	
	*NCC0136*E				* 69 33.0				•	•		
	•		*			•		•		*	-	
UDP1L90067 *1	# TL 10490#3HAW	HAN Ch	* *		4 41 3.0	12.01			•	0	0	•
•	*******									. •		•
UDPIL9006H +1	*1LU0491*TRIB*	RIB-SANDY CK			* 41 3.6	* 7.00	1.	39	.0	0.0	0 0	.0
	NCC0130				* 69 12.0	•			•	•		•
	•		*		•	•				•		
UDPIL90069 *I	*ILU0492*JU00	U00 CK				14.0*	•	39.1	**0	0.0	•	• 0
2 *	*NCC0139*		*		1 69 G F	•			•	•	T .124T	•
	*		*							•		•
UDPIL-00/1 +I	# IL U0494*P IGE	IGEON CA	* *		40 00 4	***	•	200	•	7.0	0	
										•		
ILNDNAME 96 #I	# TL U0134#SHAN	HAN CHEEK			4 41 4.0	12.41	10.4	. 66.1		7. *E	E 0.	.0
	NCC0141				* 89 17.4				_	•		z
· · · · · · · · · · · · · · · · · · ·	******	***********	*******	*******	********	*****	* * * *	*****			*********	*****
COUNTY NAME: MCDONOUGH	DADOER				EKC POWER SUPPLY AREA 40	UPPLY AKEA			REGIONAL OFFICE	CE CODE CH		
***						*			*			
BT MARY	*ILUD423+LA MOINE	A HOINE	*		* 40 25.1	* 583.0*	s 373.4	* 27.	* 55.*	415.*		
7.	*: 1CC0112*		*		. 90 51.1	•			•	•	2.60	4.9
	*	3	*							•		
מפינורים מיי	**************************************	בע רא יחומל			200						0.00	•
										•		

(1) - TOP LINE IS INVENTUAY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSES INTRIGATION, HENYDKUELECTRIC, CHFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NEW NO. OFFICE AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY NEW (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOU ENERGY (FOR UNDEVELOPED SITES)

ESTINATES THE LITHER T

SITES TADEOROFE POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PURP .	ONNER	*LATITUDE *		DRAINAGE	ANNUAL	POWER	00 00 00 00 00 00 00 00 00 00 00 00 00	STORAGE*		CAPACITY	ENERGY (GWH)
MONOR THE TAX	COUNTY NATE AND ARTHUR ARTHUR AND			KC PO	ER SUPP	ERC POMER SUPPLY AREA 40		REGIO	NAL OF	FERC REGIONAL OFFICE CODE	DE CH		
	化化化化合物 医乳球性 医电子性电影 医医性性性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球	****							****	*****	****	***	****
UDP IL 90074	*ILUO497 *SHORT FORK	T.		* 40 3	33.0 *	7.00	4.4	29.4	0		0.00	0.	
	NCC0114			* 90 3	1.6 .						-	.05eT	:
1,000 1,000	* 0000000000000000000000000000000000000	* 1		* 40 4	• •	* 4		32			• 3	•	,
0011F10010				4 90 0	51.6 *	*	•		•			100.0	•
		*				•		-				•	:
UDP11,90078	#TLUOSO1+CANP CK	*		2 04 *	20.5	51.0*	31.0	31,	.0		0.0	0.	•
	* NCCO118*	* .		7 06 4	2.0	• •						.28.1	s.
UDP 11 90079	+1: 10502+GRINDSTONE CK			4 40 1	1.0.7	41.04	25.	48					6
		*		* 90 45.0	2.0	•	•					37#1	•
*********	· · · · · · · · · · · · · · · · · · ·	*******	*********	*****		******	***	*****		-	*******	*******	******
PRESENTATION NUMBER OF STREET	PRODUCT TOTAL STATEMENT OF THE STATEMENT		34	FERC POWER		GUPPLY AREA 14		FERC REGIONAL		OFFICE CODE	E CH		
		*			•	*	•					*	
UDP11.90235	#ILUOBS6#NIPPERSINK CK	* 14		* 42 2	28.6 .	22.04	13.	19.	.0		0.00	0.	•
	NCC0118			2 88 4	. 9.6	*					-	-00°	
		*			* .	*				•	• '	•	
JENUNAME 306	ALCOURNATION CACENA			* * * * *	2 2 2 2 2	*****	,,				2.	0. FE	•
	***					•							:
ILNONAME 568	*IL00591*THIS - FCX RIVER	*		* 42 10.8	* 9.0	45.8	7.	39.1	* 50.		1.46	0E	•
	NCC0120			* 86 1	9.2 #	•		_ :			Z	Z#90.	
COUNTY NAME: MCLEAN	COUNTY NAME OF STREET			ERC POWER	ER SUPP	LY AREA 4	O FERC	FERC REGIONAL		OFFICE CODE	JE CH		
**********	· · · · · · · · · · · · · · · · · · ·	*******	*********	******	*****	********		*********	*******		*******	*******	*****
UDP11.90080	#ILUOSO3#SIXMILE CK	z z		* 40 3	35.4 +	39.00	24.4	29.	0		0.40	. 0	0
				60 *		•				•		-24ªT	4
		*			•	•					•		
UDPIL90081	*ILUOSO4*SIX MILE CK	· I.		¥ 40 3	39.6	41.0*	45,4	45.	.0		0.00	0.	•
	***************************************			*	•	•				*	-	.404	•
CHOOP 140011	4 MC	* 1		. 00	* "		46	4		• 1			
700.77.00	4			89 2.1	2.1.	*		•				52.1	
	•	*				•		_				•	:
***********	化化物 医克拉特氏 医二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	******	*********	****		********	********	******	*****			*******	*****
				ı									

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSES INTRICATION, HEHYDKUELCTRIC, CEFLOOD CONTROL, NEMAVIGATICN, SHWATER SUPPLY, RERECREATION,
(2) - ENINSTALLED CAPACITY AND ENEMY NEWN INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEMY THOU POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

SITES ******* PUTENTIAL

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PROJECT NAME	A LUBENT & NAME OF STREAM	PROJ.	OWNER	*LATITUDE **LONGITUDE*	DRAINAGE AREA	ANNUAL	POMER	CAN	MAXIMUMS STORAGE: CAPACITYS (1000 * (MW) *		ENERGY (GWH)
NEW TOTAL PROPERTY OF THE PROP	COUNTY NAMES OF STREET		34	20 20	PPLY AREA		PERC REGIONAL OFFICE CODE	OFFIC	E CODE CH		
***	•										
UDP 11, 4008 S	*ILUD306#EST FURK	· ·		# 88 46.2 # 86 46.2		2		**	**	0000	
UDP1190086	*ILUOSO9*LITTLE KICKAPOD *NCC0125*	· · ·		40 21.0	25.01	15.	8	•	***	0. 15.1	
COUNTY NAME:	COCATA SPANSS AND SPANSS ASSESSES ASSES ASSESSES	*****	*****	ERC POER CUPPLY AREA to	PPLY AREA	40 FERC	REGIONAL	L OFFICE	E CODE CH		
	化化物 化甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基										
UDP1190087	#ILUOSIO#CLARY CK	I.		39 55.2	39.0	54.4	61.0	0	7.0	0.0	
	***************************************			9.00			•			*	•
UD#1190089	#ILUOSIZ#TAN CREEK	I.		40 5.4	9.0	3.	*0*	0	70.0	0. *0	•
	*NCC01434	* *		******				• •			:
0600671400	*TLUOSI3*CONCCRD CK			40 3.6	12.0		34,1	0.0	0	0.	
	*NCCOI 44#			99 27 60 4			•	• •		1400	*
UDP1190093	*ILUOS16*ROCK CREEK			4 39 55,5	10.04		36,4		0.4.0		•
	NCC0145			# 69 46.E			•	•	•	.13eT	2
COUNTY VANE: MONTOON	ANNERS AND		F	EXC POSER GUP	JPPLY AREA 4	40 FERC	REGIONAL	LOFFIC	OFFICE CODE CH		
		*					*	•			
DOMER SERVICE	CENTRAL ILLINGISATIO01354784MCDAVID BRANCAD POLER MERVICE 11 88002044	•		89 00	40.06		20.	***	20.46	0. as	•
	*										:
LAKE LOU YEAGE!	ب	* 346 *		* 39 12.0	340.0	207.	45,4	52.	21.46	0. "E	• M
NAMES SEASON	BRANCH NATE OF THE STREET OF T		F.E.	ERC POWER OUPPLY AREA 40	PPLY AREA	40 FERC	REGIONAL	REGIONAL OFFICE CODE	E CODE CH		
IL NUNAME YOUUT	AL NONAME 40000 #ILLOOO09#INDIAN CHERK			90 22.0	0.061		•••	• • •		1.79.	
***************************************	·····································	*******	**********	*********	*********	**********	********	*******	*********	********	*****
				E G E Z C							

(1) - TOP LINE IS INVENTIGY OF DARS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMINAIGATION, MEHYDWOELECTRIC, CHELDOD CONTROL, NEMAYIGATION, SHWATER SUPPLY, RERECREATION,
(2) - BINSTALLED CAPACITY AND ENEMGY NAME. INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - CHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTIRATES PRELITIONS

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PROJECT NAME & NUMBERS C	AHE INC	IDENT * NAME			O P P P P P P P P P P P P P P P P P P P		LATITUDE LONGITUDE (DM.H)	ORAINAGE AREA (SG #I)	AVE ANNUAL COPPLOY	POWER IEAD	1	616HT	STORAGE C1000 AC FT)	CAPACITY (AL)		ENERGY (Guh)
ATTENTATED AND AND AND AND AND AND AND AND AND AN	HE: NORGA	Z				FERC	TOTO POSEN SOLVE	PPLY AREA 40		PERC REGIONA	ONAL	OFFIC	TEXC ZECIONAL OFFICE CODE	CH		
UDPIL90095	* * 1 P	* ILU0518*MUD C					39 51.6	6		* * *		•••	0		31	.*
UDP1190097	***	*ILU0520*LITTL *NCC0020*	ITTLE INDIAN	. . .			39 58.8	36.0	28.			*:•	•	· · ·	37.1	
UDP1190098	* 110	* ILU0521*INDIA *NCC0021*	NOIDN CK	. ī .			39 50.2	41.0	92		30.*	•••	•			٠.
UDP11,90100	*ILU	*ILU0523*INDIA *NCC0022*	NDIAN CK	. Ŧ .			38 1.2	104.0	ŝ			•••	0	1.0317	- 2 -	::
LAKE JACKSONVILL+ILOO711+SANDY	NVILL+ILO	*IL00711+8/		* * *		* * *	39 42.0	17.0*		:		6	7.*E			°.
なななななななななななななななななななななななななななななななななななな	ME: 0016					# W #	ENC PONER BUT	PPLY AREA 1			EGIONAL	OFF IC	E CODE			
WARON	*11 U	**************************************		***		***	42 10.0 89 0.	7990.0	4136.		* * * *	•	0		. W .	10.0
GRAND DETQUA	* *ILU	*ILU0369*KUCK *NCRU019*	NOCK RIVER				42 50.0	6565.0			24.1	•••	0	-	9.30 E	35.0
**************************************	HE: PROR!					# H #	**************************************	PPLY AREA 40			EGIONAL	OFFICE	E CODE	I		
JUBILEE	***	*ILU0420*KICK*		***		***	90 50 68	120.0	.87			***	184.40		161	
UDP1190101	* ILU	* ILU0524*TRIH-	RIH-SPOON	. . .			40 55.6 89 51.0	3 . 0	m	*		•••	•		00.	::
UDP1L90102	****	* 1L 10525*HENRY *NCC0148*	ENRY CK				40 55.5 89 34.2	4	m	й • • • •		••••	0		7. S	
化化水银水银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银	*****	* * * * *	***	***	***	F 7	6 E 2 D	* * * * * * * * * * * * * * * * * * * *	*****		*	*	******			

PRELIMINARY ESTIMATES

POTENTIAL HYDROPOWER SITES

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SASSESSESSESSESSESSESSESSESSESSESSESSESS		PROJ.	C E E	492	* * * * *	DRAINAGE B AREA B (SG MI) B	AVERAGE AANNUAL AINFLON (CFS)	POEET IEAD (FT)	## 5		AAXIAUNA MAXIAUNA OTCRAGES CAPACITYS (1000 \$ (NE) \$	ENERGY (GEF)
COUNTY NAME: PROPER	A COMP		<u>u</u>	ERC	ERC POWER SUF	TERC POWER GUPPLY AREA LO		REGIONA		E CODE C		
UDP11,90103	# ILUSS6*SENACHWINE * NCC0149*			4 4	40 55.8 * 69 31.2 *	43.0*	26.4	0,	o	0		
10P1L90104	*ILUOSZ7*JUBILEE CK *NCC0150*			1 2 0	18.6	7.0.	• • • •	63.	•	0	0.00	٠.
UDP1L90106	**************************************			4 4 6 9 6 9	43.2 4	12.0*	~	Ma		0	10*10	
UDP1190107	*ILUSSO*NIXEN HUN *NCC0152*			4.0	49.64			39	•		0	•:
UDP11,90109	•			4 6	53.6	, o	m m	£ 3.	•	0	U. 05.	.:
UDPIL90110	*ILU0533*E BR CUPPERAS *NCC0154* *ILU0534*H BF LAMARSH CK *NCC0155*			4 4 4 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.04		55 . g	****	0 0	0.01	
UDPIL90112	* * * * * * * * * * * * * * * * * * *			40 4	45.6	4 4 4 4 4 4	* * * * * * * * * * * * * * * * * * *	54.		0 0		
UDP1190250	PILEE CK			* * * * * Ø 4 Ø O 0 0		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	21.	80		0	1.00.1	:
PEORIA DAM	*IL30938*ILLINDIS R. *NCC0159*		DAEN NCC	4.0	37.6 #	14455.0*	13300.	•	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
医电液放射 医乳球性 医电子电子 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性	- 电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电	*	,	E S	2 2 3			*		* * * * * * * * * * * * * * * * * * * *	****	*

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) GFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMTHRIGATION, MEMYDROELECTRIC, CFFLOOD CONTROL, NEMAVIGATION, SEWATER SUPPLY, RERECHEATION,
(2) - EMINSTALLED CAPCITY ON SERREY NEMEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHTAL CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY THOUGHTAL CAPACITY AND ENERGY

ESTIMATES PRELIBINARY

SITES H Y O R O P O H R R POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM OF NUMBERS OF RIVER	PR03*	B	*LATITUDE * *LONGITUDE* * (DM.M) *	DRAINAGE# AREA #	AVERAGE ANNUAL INFLON	POWER HEAD	NET *HEIGHT * N.	MAXIMUM* STORAGE* C (1000 *	APACITY:	ENERGY (GWF)
COUNTY NAMES PRACT	######################################		******	EAC POSEN GUNDELY ANEA 40	PLY AREA		XEGION	PENC REGIONAL OFFICE CODE	CODE CH	******	
UDPIL90115	#ILU0538*WILDCAT CK *NGC0160*	Ŧ.		39 53 3 4	6	6	27.	•	0	0.00	.:
UDP1L90116	UDPIL90116 #ILU0539#GDDSE CK #NCC0161*	ı		40 2 4 8 88 36 6	0.09	37.	25.	0	0	0. *U	
COUNTY NAME: PIKE			FE	FERC POWER SUPPLY AREA 40	PLY AREA 4			L OFFICE	OFFICE CODE CH		
IL NONAME 90003 *ILU0003*MCKEE	IL NONAME 90003 *ILU0003*MCKEE CREEK *LUND003*MCKEE CREEK *LUND0034*MCKEE CREEK			39 49 69	325.0		0	100	0	0. 3.28.1	.:
IL NO NAME 717	CREEK	* 3CF	*C+TY OF PITT*		13.0*			36.	7 * * * * * *	0.0 9.0 8.4.6 8.4.6	.:
COUNTY NAMES POPE				医化尿体医性尿体医性尿体医性尿体医性尿体医尿体医尿体医尿体 人名西班牙 医山水石 人名英格兰	PLY AREA 40		FERC REGIONAL	PERC REGIONAL OFFICE CODE	CODE CH		
BAY CK STR " 5 #1[00040#BAY C	REEK	U		37 29 1 * 88 41 3 *			37.	0.0	0 H Z		
MANUAL PROPERTY AND THE PROPERTY OF THE PROPER			FER	RACE POSES GUPPLY AREA LO	PLY AREA 40		REGION	TERC RESIDNAL OFFICE	PERC REGIONAL OFFICE COOF OF		
UDP1L90239		I.		41 7.6 *	# 0 * 9 G			63. 9999.	0	0	
UDP1L90241	*ILUO661*CLEAR CK *NCC0163*			41 7.5 #	35.0*	22.	72.*		2.	0. S7#T	
UDP1190242	* ILU0662*CLEAR CK * NCC0164*	Ι.,		41 7.8 . 89 14.8 .	12.0			• • • •		0.1911	÷.
UDPIL90243	*ILU0663*LITTLE SANDY CK *NCC0165*	r		41 5.7 *	29.02		31.		***	1911	
***********	"在女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女	****	**********	***	******	*******	***	*******	*******		****

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES JEIRRIGATION, HEMYDROGELECTHIC, CEFLOUD CONTROL, NEWAYIGATION, SEWATER SUPPLY, REFECREATION,

(2) - EINSTALLED CAPACITY AND EFFARM POWENTAL POTENIAL CAPACITY AND ENEWGY (FOR EXISTING DAMS)

(3) - UEINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENEWGY (FOR EXISTING DAMS)

(3) - UEINSTALLED CAPACITY AND ENERGY TETOTAL POTENIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELIMINARY ESTINATES

POTENTIAL HYDROPOHER SITES

IN THE STATE OF ILLINOIS

***********	*********************************	********	***********	*******	*********	*********	*******	*******	********	********	*****
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PkOJ* * PURP*	0 K B B B B B B B B B B B B B B B B B B	LATITUDE	A CAEA CONTINAGE	AVERAGE ANNUAL INFLOR (CFS)	PONEN P	E16HT# # 00AM # (FT) # A	MAXIMUMA STORAGEN C (1000 N	CAPACITY*	ENERGY (GWH) (3)
COUNTY NAMES	TERMINE TO THE TOTAL THE TOTAL THE TRANSPORT OF THE TRANS		FERC	C POSER SU	REFERENCE CONTRACTOR AND CONTRACTOR CONTRACT	# # # # # # # # # # # # # # # # # # #	FERC REGIONAL	L OFFICE CODE	CODE CH	*	
UDP1190240	*ILUOG85*SENACHAINE CK *NCCO166*		***	41 10.6	35.0		***	•	0	U* 74.	
UDP1190240	#ILUIOOZ#SENACHMINE CK #NGCO167#		• • •	41 10.6	35.0	22.	76.1		0	0. *U	•••
HETOONER BETTER TOTAL COURT OF THE STREET	TELIOONEE SURVE SEE SEE SEE SEE SEE SEE SEE SEE SEE S		FERC	EAC POWER B	UPPLY AREA	40 FERC	FERC REGIONAL	OFFICE	CODE CH		
KASKASKIA RIVER #ILOO115# NAVIGATION POOL #LM30025#	X & 3 K	 . z	• • •	38 0.0	5839.0*	•	15.	53.	25.#E	19.74*N	0.0
BALDHIN LAKE	AILUOS474TR-KASKASKIA KIVAU	• • • •	•••	38 12.0	0.06		32.*	40,	26. **	0. 61 **	;
ONCINONE PUREZ PEZDO			FERC	C POWER O	HAC POWER GUPPLY AREA 40		FERC REGIONAL	FERC REGIONAL OFFICE CODE	CODE CH		
F CX RIV	*ILU0352*FDX RIV *ARL0014*			36 45.2	0 4 6	67	23.	31.	55.00	0.59.1	0.7
COUNTY NATE & SOCK STORY OF STREET											
SEARS DAM	* *ILU0365*RDCK RIVER *NGR0006*	***		41 25.0 90 30.0	10700.0	6524	11.	0	W Z	1.44*E	11 39.4
BARSTON	*ILU0366*ROCK RIVER	• • •	•••	41 30.0	4680.0	5905.	28.	* * *	***	39.49#1	116.1
IL NO NAME 98	*ILOOI35*PIG BRANCH		RUCK IL. CO.* PRESERVE DI*	41 26.1 90 49.9	7.0	***	52.	W . W	4 4 4 W	0.06*R	::
HOLINE GENERATI G STATION DAM	MOLINE GENERATINATLO0798*SYLVAN SLOUGH G STATION DAM *NCROOO9*		****	41 30.9	86500.0*	49137.	• • • •	* * * * * *	» * * *	3.60#E 71.39#N	25.0
*****	化香食物 化化合物 医水水 医乳球球球 医乳球球球 医乳球球球球球球球球球球球球球球球球球球球球球	******	. E	2 2 3 5	****	****	*****	******	*******	********	*****

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUPPOSE! IMTHRIGATION, MANYONDELECTRIC, CAFLOOD CONTROL, NANAVIGATION, SHWATER SUPPLY, RURECREATION,

(3) - EXINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY

(4) - UNINSTALLED CAPACITY AND ENERGY

(5) - UNINSTALLED CAPACITY AND ENERGY

(5) - UNINSTALLED CAPACITY AND ENERGY

(6) - UNINSTALLED CAPACITY AND ENERGY

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(4) - UNINSTALLED CAPACITY AND ENERGY

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(9) - UNINSTALLED CAPACITY AND ENERGY

(1) -

ESTIBATES PRELITINARY

SITES 1 4 0 8 0 9 0 H E R POTENTIAL

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· · · · · · · · · · · · · · · · · · ·	*******	********	************	********	**********		******		*********	*****	****	****	*****	*******	****	
PROJECT NAME		IDENT . NAME	NAME OF STREAM OR RIVER		OWN	*LATI	-LATITUDE .	DRAINAGE		* POWER	10 A M		310RASE*	CAPACITY*		(GEH)
* (1) *	•	3		* (5) *		ē.	(DH.H) .	(30 HI)	(CF3)		# (FT)		AC FT) .	(3)		(3)
COUNTY NAMES WALKER	AME: BA	LINE				ERC POWER	ERC POWER SUPPL	PLY AREA 40		FERC REGIONAL OFFICE CODE	ONALO	FFICE	E CODE	T.		
	*	*		*									*	*****	****	
STONEFORT BLUFF #ILU0360*SO FX *ORLO015*	BLUFF *	*ILU0360*	SO FK SALINE RIV*	**		* 37	36.9 .	30.04	24.4	* 36.*		45.4	35.*U	•	.5187	
				*			•					*	*			
BRUSHY CHEEK		*1[U036]*8#U3F *GR[0016*	BRUSHY CREEK	• •		200	37.1 *	****		. 55.		* *	30.44	•	.27*T	. m.
COCKAN BARARARARARARARARARARARARARARARARARARAR	AMES BA	NOTABL		***	***	ERC POWER	C POWER SUP	PLY AREA 40		FERC REGIONAL		OFF ICE	CODE	:		
· · · · · · · · · · · · · · · · · · ·	****	*****		***	******		-	***	**********	****		****	******	:	********	****
ROCHESTER		*ILU0417*8 FK	S FK SANAGAMON			* 39	43.7 #	863.04	555.4	35.		47.4	404			9
	•	*NCC0169*				* 89						•			3.6547	
		*		*			•			_	*	*	*			
UDP IL 90118		*ILU0541*TRIB-	TRIB-MOLF CK	*		6 M	53.4 *	10.01	•	* 32.		**	0	•		
	• •	********		* 1			* *				* 1	• •	• '	•	1.00	•
110P 11 90125		*T. 110548+SPDTA	SPUTNG CK			39	48.0	92.0	. 13	77				-		•
		*NCC0171+	,	*		* 89	4 9.67					*			.6547	
		•				*					•	*	*			
UDP 11 90126		* TLU0549+LITTL	E SPRING	CK*H *			45.6 .	10.01	•	* 34.		**0	0.*0	_	•	•
	•	*NCC0172*		*		* 99	40.6 *					•	•	•	-07 *T	-:
************		* ***********	***	*					:				* .			
210111100		NCEO173				* *	2 4		10	• 00		• •		•		•
	•													•		2
UDP 11, 90132		*ILU0555*RICHL	RICHLAND CK	*		* 39	51.6 *	10.04	***	* 37.		**0	0.0		0. *	•
	•	*NCC0174*		*		69 *	89 49.2 *			*			•		.05.1	~
STEERSTEERSTEERSTEERSTEERSTEERSTEERSTEE	AME: SC	HUYLER	**********	***	***	ERC PO	FRC PORER OUT	PLY AREA 40	* * *	FERC REGIONAL	* _	OFFICE	CODE	**************************************		****
******		*******	***********	*******	********	****	********	*******	*********	********	*	*****	******	******	*****	****
11.001.001		O CAMPAGE TO A	20 10 11						•				*			•
		NCC0175	411111111111111111111111111111111111111				45.6		ř			•••		•	0.07	•
	•	•												•		:
UDP11.40134		*1LU0557 *HONEY	HONEY BR	*			13.5 .	10.0	•	* 40.	_	**0	0.40	0 0	1	0
	•	*NCC0176*				06 *	45.6 *			*	*	•	•		.07*7	-:
	•	•					*					•	•			
						E 6 E	E N		***	*	*		*	*	*	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPUSE: INTRRIGATION, HEHVONDELECTRIC, CHFLOCD CONTROL, NENAVIGATION, SHHATER SUPPLY, RERECREATION,

(3) - EXINSTALLED CAPACITY AND ENERGY NENEW TROPHENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES P F E L L B H N A R Y

S 1 1 E S POTENTIAL HYDROPOMER

SICKETTE -STATE 1 H 2

PROJECT NAME	PROJECT NAME + NUMBER - CR RIVER		DANEH *LONG	LATITUDE	ALATITUDE & DRAINGER		PONER HEAU	HEIGHT.	MAXIMUM STCRAGE (1000 *	PARAMETER PRESENTANTE PER PARAMETER PER PARAMETER GAPACIIVE ENERGY (1000 & (GET) & (GET)	ENERGY (GWH)
* (1) *	* (1) *	(2) *	٩	(DM.H)	* (SG MI) *	(CF3)	(FT) *	(67)	AC FT) .	(3)	3
COUNTY NAME: SCHUYLER			FEKC P	DHER SUP	FEKE POWER SUPPLY AREA 40		REGION	AL DFF1	FERC REGIONAL OFFICE CODE CH	I	
	***		•	•	*		*	*	•	*	
UDP1190135	#ILU0558#HONEY BR	* **	* 40	14.4 .	*?*0	4.4	54.4	.0	0.*		.0
	NCC0177		06 *	* 0.04	•		•		•	T+80. T	
			•		•	•	•	*	•		
00717-0136	*ILUOSSY*RICH ON		4	12.0	*0.0	2.0	45.4	•	0.0	0	_
	NCC0178	* 1			• •		•	•	-	T*10.	•
UDP 11 90137	-T- 00560+BHFHR BR		4	13.2 .	*0.0		. 53		•		
			06 *	32.4 *	•			•		1.60.	•
			•		•		•	•	•		
UDP1L90138	*ILUOSO1*FDWLER BR		40	12.0 .	40.0	4.4	67.0	**0	0.00	•	
	***************************************		06 .		•		•	•		T .10*T	•
			•		• :			*	•		
0051140140	*ILUOSBSCEDAR CA		4		36.04	26.4	4.07	•	3.0	• • •	•
	***************************************		*		•		*	•			
						•	•	•	•		
UDF11, 40142	*ILCOUDANTHUNTY CX		9	*	16.04		40.4	**	74.0	0.	
	***************************************				•		*	•			
UDPTI 90143	-11 10566-STONY CK		4		14.00		4 5 7		•		
	NCC0163	*	*	41.0	•			*		1881	;
	•		•		•		*	•	*		
UDP1190145	*ILUOS68*CHANE CK	* 11	04 4	2.4 *	13.0*	0	55.4	•	0.00		
	* NCC0164*		06 *		•		•	•			2.
110011901147	TO SANGORACE OF THE	* 1	* •		13.04		•	• •	•		
				40.04	*	•		•		101	;
					*				•		
UDPIL90148	#ILUOS71#RYAN BA		. 40		40.6	5.4	40.4	0	D**0	•	
	NCC0185		06 +	39.0 ×	•		•	•	1.		•
00.00 110011	*	* 1	*		• :		•	•	•		
0051540144	#ILUOUS ENTINGER LA		*	13.7	*0.70	24.	*	••	0.0		•
					• •		• •	• •	•		
UDPIL90150	**************************************		04 *	1.6	14.04	9.0	36.4	0	0	00	
	*********		06 *		•		•	•			
			•	•	*		*	*	•	•	
*****************	*****************	***********		*******	********	*********	******	******	********	*********	***

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(1) = TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PRUJECT PURPUSE: IMPRIGATION, HEMYORGELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECHEATION, DEFANT OF THE STATE OF THE ST

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PROJECT NATE A COLOR OF THE COL	A LUENT A NAME OF STREAM	PRCJA DINER	# #LATTUDE #	ORAINAGE **	AVERAGE BENEFICIAL BENEFICE BE	POWER BE	EIGHT HAXINUMS OF # 61000 F		CAPACITYS ET	ENERGY (GHH)
COUNTY NAME: BOOT	100TT	********		PPLY AREA 40		REGIONAL	. #3	:		
STREET SOLD STREET STRE	ADABABABABABABABABABABABABABABABABABABA	***	# 39 42.1 # # 90 34.4 #	160.04	116.1	10.	0	***	2.30.1	•
IL NONAME 90011 #ILUO011#SANUV		• • •		134.0*	79.				2.00.5	
とは、			FIRST POSER OCTOR A SER CO	PPLY AREA 40		FENC REGIONAL OFFI	CE C006	:		
LAKE SHELBYVILLE#ILU0118#KASKA		* * *	# # # # #	39 24.0 * 1030.0*		96. 108.	0		0. "E 0.	50.
COUNTY NAMES OF CLAIR	T CLAIR		FERC POKER SUPPLY AREA	PPLY AREA		FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE CH	5		
DRESDER ISLAND #ILLOOUZ#ILLI		* * * DAEN	4 4 1 2 4 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7279.0		· · ·		 	12.00.E 15.10.h	, 40 0 W.
COCKIN SAN SAN SAN SAN SAN SAN SAN SAN SAN SA			TOTAL POLICE COLUMN TARES COLUM	PPLY AREA 40		FENC REGIONAL	OFFICE CODE	Ü		
UDP1L90152	# 1 L L L D 5 7 5 4 1 N D 1 A N C A A N C C O 1 8 9 4		0.00 0.00 0.00 0.00 0.00 0.00	*0.85	17.	.75		·	D 1.01	."
UDP1L90153	*ILUOS76*INDIAN CR *NCC0190*		* 41 5.3 *	37.0*	63.4	36		34.	32*1	°.
UDP1190154	*ILU0577*JACK CK *NGC0191*		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10.01		9	•	31	13.1	
UDP11.90156	#1[U0579#INDIAN CK #NGC0192#		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	9	0	52.	•		0	::
"我也是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就	计优据假状记录 化氯化 化苯甲苯甲基苯甲苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲		LEGENO					*	****	•

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PROJECT NAME	A CLASERA CA RIVERA (1) 4	(S)	DHNEH #10	COM.H)	AREA .	INFLOR .		(FT) * A	(1000 A	36	36
COUNTY NAME: TANGEL			FERC	ERC POKER SCPPI	TERC POSER OCPOLY AREA FO		REGIONA	FERC REGIONAL OFFICE CODE	_ :		
			•	•	•	•	•	•	٠	•	
UDPIL90157	*ILUOSBO#THIB*MUD CK		* *	89 27.6 *		• •	* *	•••	**	.08.1	.:
UDPIL 90158	*TLUOS61*ALLONAY CK		* *	40 33.0 *	12.04	**.	40.	• •	***0	0.0	•
	***************************************	• •	•	9 19.0 #	• •	• •	••	• •	Ξ.	.12.7	~
0910671400	*1LU0543*01LLION CK	· · ·	70	40 26.7 #	34.0*	21.		•	0	00	
			•	•	* ;	•	*	•	•	•	
UDPILYOISI	*ILU0384*[GST CK	* *	* *	89 36.3 .	•	•	**	• •	•••	.09.1	
		*	•	•	•	•	•	•	•	•	
UDP1L90163	*ILUSSS*INDIAN CK *NCC0197*	••	* *	40 24.0 *	• • • • • • • • • • • • • • • • • • • •	•••	**	••		.111.	.:
COUNTY PARES CRIOS	SASABARASABARASABASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABARASABA	***	FERC	ERC POMER BUP	PLY AKEA 40		FERC REGIONAL	OFFICE	CODE CM		
		*				*	*		*	*	
DAM NO 3 CACHE	DAM NO 3 CACHE RAILUDSBSTN CACHE RIV		*	37 27.6 *	38.04	30.4	35.4	42.4	2.00	0. *	
IV	*0810017*	* :	* 1	* 9 1 69	• •	• •	* 1	• •	•	.63#7	
DAM NO 2 CACHE	DAM NO 2 CACHE RAILUD364+CACHE AIV		. *	37 29.1 *	40.04	32.4	35.4	45.4	13.40	0. •0	0
	DRL0018	•		9 5.6 .	•		•	•	•		1.0
COUNTY NAMES VARIABLES	SOM SERVICE AND SERVICE AND SERVICE OF SERVICE OF SERVICE AND SERVICE OF SERV		FERC	EAC POWER BUT	PLY AREA 40	. 5680	REGIONAL		OFFICE CODE CH		
VERMILLION-DAN	APPRINTED ON THE PROPERTY OF T	••	**	40 3.4	973.0	770.	**		334.40	•	
116	*DALU019*		•	87 41.4 *	•	•	•	•	•	3.2247	12.9
21044000	200 200 100 100 100 100 100 100 100 100	• •	• •		# 00-00	4 42 5	* *			* •	
200	**************************************			87 44.4 *	•	*	•	•	*	3.0647	
7000	***************************************	* *	* 1		* 0.404	* *	* *	* * *	* 6		•
פארי בטעע				67 54,3 *	*	*	•	*	-	3.02*1	•••
	•		•	•	•	•	•	•	•	•	
	化复数化物 医医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋白 医乳蛋		9 3 7	O N							

(1) = TOP LINE IS INVENTORY OF DARS CROSS METERENCE IO. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: IMPRICATION, MAHYDAGELECTRIC, CAFLOOD CONTROL, NAMAVIGATION, SAMATER SUPPLY, RERECKEATION,
(2) = ELINSTALLED CAPACITY AND ENERGY NAME. INCREMENTAL PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES

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PROJECT NAME	# IDENT # NAME OF STREAM : NUMBER OR RIVER	PROJE PURPE (2) * CH	CHNER CHNER	*LATITUDE * DRAINAGE* *LONGITUDE * AREA * * (DM.*) * (SG MI) *	E DRAINAGE .	AVERAGE ANNUAL TO INFLOW TO COF 9)	POWER .	DF (FT)	STORAGE. (1000 AC FT)	MAXIMUME STURAGE CAPACITY (1000 # (MW) # AC FT) # (3) #	ENERGY (GWH)
COUNTY NAMES AND SET OF STREET	在在在在在在在在在在在在在在在在在在在在在在在在在在在上的。 		FERC	POWER SU	PERC PORER SUPPLY AREA &C		REGION	L OFFIC	PERC REGIONAL OFFICE CODE CH	I	
6. 电电话电话电话 医环腺性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种			•	*	*		•	•		*	
UDP11,90164	*ILUUSBT.CEDAR FORK		* 1	* 0.84 04	11.00	7.0	4.62	**	0.0	0.	
	***************************************			* 0 * 1 > 0 *			• •	• •	• •		•
UDPIL90165	*ILUOS88*CEDAR CK		*	40 49.2 *	32.0*	19.4	46.4	0	0.*0	. 0	.0
	NCC0024		•	90 33.6 *	*	•	•	•	•		
24100110011	***************************************	• •		* 0 02 00	* 0 201	• •		* *	* 4		
9910471400			• •	90 26.4 *	*			•		1.69.	
			•		•	•	•	•	•		
UDP11,90167	AILUOSSOALITTLE SWANCK	* ·	• •	40 41.1 *	*0.6	* 1	36.0	•	0	.0	
	*************		• •	3015 04		• •	• •	• •	• •		:
UDPIL90168	*ILU0591*SWAN CK		•	40 39.0 .	12.04	7.4	*0	.0	0.0	00	.0
	NCC0027		•	90 37.8 *	•	•	•	*	•		2.
04000	***************************************	• •	• •	* 6 00 00	* 6	• •	* :	•	* 4		
COPILTOIBS	#NCC0028#		* *	90 37 2 4	**	**	***	• •		1490	•
			*	•	*	•	*	•	•	•	
IL NO NAME 448	#ILOO469#LITTLE SWAN CREE*R	AR APRIVATE	* *	40 40.4	40.7	*.	29.4	39.4	3.00	0E	
	在中央市场中的市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场市场	**********	*******	********	**********	*********	*******	******	*******	********	
COUNTY NAME: MAYNE			FERC	ERC POWER SUPP	PPLY AREA 40		FERC REGIONAL	L OFFICE	CODE	n o	
	*		*	•	*	*		*	*	*	
BRUSH CR	#ILUO349#BRUSH CR	• •	• •	36 31.2 *	45.04	34.4	24.4	33,4	30.40	0.00	•
	*		*	* *	*		* *	• •			•
ELM RIV	*ILU0350*ELM RIV	•••	* *	56 32.2 *	155.0#	164.4	27.4	36.4	150.00	1.34*1	
COUNTY NAMES OF STREET	·····································	**********	FERC	ERC POWER SUPPLY	PPLY AREA 40	***	REGIONA	PENC REGIONAL OFFICE CODE	E CODE CH	:	•
*******************	******************	***********	*******	**********	**********	***	******	************	********	:	***********
BEAR CREEK	*ILU0362*PEAP CREEK	••	* *	37 54.6 #	40.04	36.4	33.4	45.4	***************************************	3	9
	* 08L0024*	• •	* *	88 20.6 #	••	••	••	••	• •		
化非水液溶液 医乳腺素 医乳腺素素 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	*****	***********	3	E G E N D	*********	********	*****	******	*******	*********	******

(1) + TOP LINE IS INVENTORY OF DAMA CHUSS MEFERENCE ID. BUTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PADJECT PUAPOSE: INTRIGATION, HAHYDRUELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - CONTROL, PEPERN PROD, CONTROL, POLYMER OF DOING (S) - CHINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIBINARY

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PROJECT NAME & NUMBER & (1)	* IDENT * NAME * NUMBER*	NAME OF STREAM OF RIVER	PURP (S)	# # D	. \$3.	ALATITUDE A	######################################	AVERAGE AVERAGE ANNUAL INFLON			EIGHT* OF *	MAXIMUM BOUCHARD BOUCHARD BOUCHAGE CAPACITYS (1000 & (MW) BOUCHARD	CAPACI (MU)		ENERGY (GHH)
COUNTY NATES ENGINEERS BEEN SEE	HITEBIOE				E X	N 43 404	PRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN		FERC RE	EGIONAL	DFFIC	ARRESTANTANTANTANTANTANTANTANTANTANTANTANTANT	r.		
0 40 5	* ILU0368*ROCK *NGR0011*		• • •		***	41 40.0	9030.0	25		* * *		•			
LYNDON	*ILU0371*RUCK	OCK HIVEH	• • •		***	0.00	0.0606	5307	• • • •	***	•••			7.96.7	33.6
ABOVE LYNDON	*1LU0372**0CK	OCK RIVER			44	41 40.0	0.0906	5269.	• • • •	.:.	•	0		0.00.1	29.6
SINISSIPPI BAYOU*ILOO627*HUCK	. IL 00627 . H . NCHOU14.	UCK HIVER	æ		***	41 47 7 69 89 6	8715.0*	5068	:	01	12.	0		1.50*E	210.0
COUNTY NAMES WILL	1				ERC	POWERS	MAC TOTER CUPPLY AREA		FERC REGIONAL	EGIONA	OFFICE	E CODE CH	5		
UDP1190244	* ILU0664*SPRI	PRING CR			* * * *	41 2.5	14.0		• ; •	31	•••			0. 12.1	
UDP11,90245	*ILU0665*HICK	ICKERY CK			4 4 4	41 3.0	0.04		* * *		*:*	0	7-	0U.	
UDP1140246	*ILU0666*JACKS *MCC0200* *ILU0667*CEUAH	ACKSUM CK EDAF CK			****	41 24.6			* * * * * *		•	0 0			
**************************************	** IL 00001***	2	****	DAEN NCC	* * * *		1506.0	1269.		****	****	, , , ,	-	3.00*E	. 0.0
LOCKPORT POOL	*1L00007*CHIC	HICAGU SANITARY AND SHIPCANA	• • • •	нзоес	4 4 4 4	86 2.8	740.0	507		98	0	9		0.70*E	8.0
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IBIRRIGATION, MEMYDRUELECTHIC, CEFLOUD CONTROL, NEMATER SUPPLY, REAECHEATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NAMES INCHEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TRIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TRIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY TRIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTIBATES PRELIMINARY

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OF ILLINOIS STATE 3 1 1 2 1

UNITY NAME: WILLEAGON FERC POREN BUPPLY NEED OF FERC MESSON GENERAL DEPLETANCE OF FERC CODE CH CHARGO CREENS GENERAL	PROJECT NAME & LUENT & NAME PROJECT NAME & (1) *	# TUENT # NAME # NUMBER# Q	NA N	OF STREAM	PR03*	0 & 8 M M M M M M M M M M M M M M M M M M		*LATITUDE **	DRAINAGES AREA **	AVERAGE * ANNUAL * INFLUM * (CF8) *	POWER HEAD	HEIGHT OF DAM	MAXIMUM STORAGE (1000 # AC FT) #	CAPACITYS (HW)	ENERGY (GWH)
REGRESSY CREEKAS STATES	COUNTY NAMES	#1111 1 AMBON					ERC	POWEK SU	PPLY AREA		4E510	AL OFF			
RASSY CKEKARS	AB ORCHARD LA	K* IL00063*	CHAB OR	CHARD CRE	R. 9.0		M 80	7 42.0	215.0		ä				o m
LS KITCHE LalloodebaelG GRASSY CREEKAS	TTLE GRASSY L	A* TL 00044	LITTLE	GRASSY CR	0.4		M 40		15.04	17.	78	85.	*		6.
FERC POWER SUPPLY AREA 14 FERC REGIONAL OFFICE CODE CANADARDAND CONTRIBUTIONS CONTRIBU	DEVILS KITCHEN AKE	L.1L00065.	BIG GRA	SSY CHEEK	S		no	36.0	20.02	23.5		-	106.	°	9
**************************************	COUNTY NAMES	HINEBAGO					EKC	POWER SU	PPLY AREA	14 FERC			CODE	-	:
#ILU0107680CK RIVER #H #CUMMDNFEALTH #2 15.4 # 3425.0 # 1556. # 15.8 # 12.0 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 # 1.2 #	LATHAM PARK	* IL U0370*	KUCK NI	2			***	0.00		5201.	=				
### ##################################	ROCKTON	*IL00106*		VER	. ī .	110	4.0	C)	3425.00	1566.	5	**	0		
FERC REGIONAL DFFICE CODE CH ANEX WOODFORD AND AND AND AND AND AND AND AND AND AN	ROAM	*1LU0107*		VER		CUMMONNEAL		15.4	.0050	1559.	•		•		m wi
ELLS #ILU0421mHACKIMAN	COUNTY NAMES	MODDFORD					ERC		FPLY AREA	40 FEAC	REGIO		CODE		
### ##################################	CKINAW DELLS			z			***	9 36.4	100.007	449.	å				
### ### ### ### ### ### #### #### ######	P1L90170	*ILU0593*		GE CA			4.0	9 26.1 *	26.04		2		0		3.
# # # # # # # # # # # # # # # # # # #	51190172	*ILU0595*		Z IE			4.0		0.00	27.	8	•			0
	P1L90173	*1LU0596*	-	ž	. .		4.0	9 13,6	72.0*		86		0	•	

(1) = TOP LINE IS INVENTURY OF DAYS CHOSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PUMPOSES IMIRKIGATION, HENYDRUELECTRIC, CHICOOU CONTROL, NENATION, SHARTER SUPPLY, RERECREATION, DEFENDED OF THE STATE OF THE STA

PRELITIES Y ROTIFICATES

POTENTIAL HYDROPOWER SITES IN THE STATE OF BLERWOND

PROJECT NAME		* PRGJ*	CENER	*LATITUDE * DRAINAGE * LONGITUDE * ORFA *	0E + 0R	ORAINAGE# AREA # (80 HI) #	AVERAGE ANNUAL INFLUX (CF0)		HEIGHT OF T DAN	PHEIGHTS MAXIMUMS OF STORAGES CAPACITYS DAM S (1000 S (MM) S (TT) S AC FT) S (S) S	CAPACITY** (NH) *	***	ENERGY (GKH)
COUNTY NAME: MODOFORD				TERC POTER GUPPLY AREA to	Jedus s	AREA 4		REGION	FERC REGIONAL OFFICE CODE	E C00E	ŭ		
							*		•	*			
UDP1190174	#ILUDS97 *** CKINAM *PANTHER*			* 40 40.5	. 5	685.0 *	439.4	47.	**0	0.0		0.	•
	NCC0208 CK	• •		11 69 4	•	• •	* •		• •	•	, J	5547	10.0
JGP1L90175	*ILUDS98-PANTPER CK			* 40 49		131.0*	92.*	46		0		. ?	6
	NCC0209			* 90 36.0		•			•	•		1.19.7	2.0
					•	•	•	•	•	•		•	
UDP11,90176	#ILUOS99+TRIB MACINAM			* 40 36.4		40.4	*.4	1	•••	0.0		00	•
	NCC0210			. 89 59	• •	•	•	•	•	•		-07aT	-
				•	•	*	•	•	•	•		•	
UDP IL 90177	*ILUOSOO+HOLF CK			4 40 38.8		20.04	12.4	37.1	•••	0.0	_	0. *	•
	NCC0211			* 89 59		•	•	•	•	•		.1547	~
					•	•	•	•	*	•		•	
UDPIL90178	*ILUDGOI *DENMAN CK			* 40 37.5		11.00	7.	46.	.0	7.0	0	0.	•
	NCC0212					•	•	•	•	•	_	.13.7	~
					•	•	•	•		•		•	
UDP IL 90179	*ILJOSOZ+ROCK CK			* 40 13.1	•	28.04	17.	39.	••	0.0		0.0	•
	NCC0213			. 89 34.5		•	•	-	•	•		.16*T	•
		•		•	•	•	•	•		•		•	
UDP11,90252	*ILUO671+THIBOPANTHER			* 40 46.		11.04	•••	24.4	0.0	0.0		00	•
	NCC0214			* 60 3		•	•		•			1.90	-
COUNTY NAMES GOOD ONS				PERC POSES OUPPLY AREA	30.79	AREA	* * * * * * * * * * * * * * * * * * *	RC REGIONA		E CODE CH	ī		
						*				*			
TISKILA STRU 2	TIBELLA STRU 2 *ILOO450*ROCKY RUN	• •		4 41 17 4	* *	12.54	•	4.4	***	1.06		9E	•
	***************************************			10 40 1								4	•

STATE OF INDIANA

DEVELOPMENT POTENTIAL FUR ADDITIONAL ANAHONH CAPACITY AND ENERGY STATE OF 3 H E PHYSICAL HYDRUELECTRIC Z

		124		487 970	4.0	้ากก่อ	000	
		TOTAL INCA CAP	23.77	4.0	75.24 196	M M	53.9	8
	ړ	UNDEV POTEN M CAP	15.6 47.3	4 1 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	36°98	000	447	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	TOTAL	EXIST INCH	**************************************	18 9 8 8	65.89 162.	, v v o	95.54	F COLUMNS P CELEANATE
		EXION I	1 6 0 1 2 4 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7.2	17.7.	000	440	S C C C C C C C C C C C C C C C C C C C
	2	INCAL CAP	000	M M 9 0 M M	000	000	60 W W W W W W W W W W W W W W W W W W W	POTENTIAL AT ALL SITES CAPACITIES FOR GIVEN HEAD ENERGIES FOR GIVEN HEAD
E S	S	POTEN:	000	38.3 0.16	200	000	# # # # # M # # # # # #	1917 1917 1918 1918
ACITY RANGES	GREATER THAN	EXIST. INCR.	000	000	000	000	000	POTENTIA APACITIA NERGIES
CAPACI	3	EXION I	000	00	200	000	000	14 FD FD 8
INCHEMENTAL CAPACITY	:::	101 100 100 100 100 100	000	000	57 . S. 90 . 5	222	57 50 50 50 50 50 50 50 50 50 50 50 50 50	444 H
	25 11	POND POTEN SCAR	000	000	000	000	000	2 00 m
POTENTIAL	15 74	EXIST.	500	000	37 28 90 34	000	37 5 90 9	7 6 0 A 4 S
		EXISTA INSTA I CAPA	000	000	000	000	000	DEVELOPMENT AT EXISTING
		4 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	23.7 77.6	34 34 154 54	36 02	5 2 2 13 0 13 0 13 0 13 0 13 0 13 0 13 0	754	± _ 4
	15 %	UNDEVA POTENT B CAP	15.61	36 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	9.3* 34.1*	000	45* 61°3* 162*	HYDROPONER C AL POTENTIAL PED POTENTIAL
	MF 50	EXIST INCRE	# 0 M	13.00	28 6 71.2	13 50 10	28.44 54.24 98.04 1894	. 020
		EXICHS EXIGN INCOMS INCOMS ICAPS CON	16.0°	2	17.7		20 20 440	COLUMN 1 = EXISTIN COLUMN 2 = ADDITIO COLUMN 5 = UNDEVEL
	* * * * - 4 J Ø	9	AND HORES OF THE TRANSPORTER OF	20 - 40 - 40 - 40 - 40 - 40 - 40 - 40 -	# # # # # # # # # # # # # # # # # # #		**************************************	COLUMN 1 = EXISTIN COLUMN 2 = ADDITIO COLUMN 5 = UNDEVEL
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PROJECT NAME	* IDENT * NAI	NAME OF STREAM	PROJ.	CHNER	. 33.	LONGITUDE	DRAINAGES		** HEAD * OAM *** (FT) ** (FT)		STORAGE*	1000 + (3) + (3)	(GEF)
COUNTY NAME: ALINA	ALLEN	***			ERC	POWER SU	PERC POSEX SCHOOL PROPERTY.		PERC REGIONAL OFFICE CODE	OFFICE	CODE		
CEDARVILLE DAM *INGCO12+ST J	*INOCO12*ST	ST JOSEPH	. ?	FT MAYNE MATE 41 12.0		1 12.0	763.0	82		· · ·	. W Z	G. B.	0.0
HURSHTOWN RESERVATIVODES98ST J	RV* 1.400259*ST *NCEGGGZ*EAH	ST JESEPH-OFFSTRES		AFT MAYNE WATE 41 12.0	**	1 12.0	734.0	*00	30.	35.	 	3.24 .K	9.0
COUNTY NAME: DARTHOLONGE	BARTHOLONE			•	ERC	POWER SU	FERC POWER SUPPLY AREA 1		FENC REGIONAL OFFICE CODE CH	OFFICE	CODE C	I	
CLIFTY CK	*INUOUII*CLIFTY CK					39 14.9	140.0	140	۶.	0,	95 95	01	0 %
AZALIA NO 2	*INU0016*SAND	SAND CK				39 4.2	237.0	237.	35.1	00	189.**	1.96.1	om
COUNTY PARKS BEEN STREET	N 10 20				ERC	C POPER BU	PRES COERT GOLDELY AREA 12	2	FERC REGIONAL OFFICE CODE	OFFICE	CODE		
SWEETWATER LAK	E *IN00025*	SWEETWATER LAKE *INOOO25*SWEETWATER CREEK*R, U		ACONDATE OF STATES AND STATES OF TANK		9 17.5	2.0			•	12. *E	0 9 N	
COUNTY NAME: CANGOLL	CARROLL			•	ERC	FERC POWER SUP	PPLY AREA 1	2 FERC	PERC REGIONAL OFFICE CODE CH	OFFICE	L OFFICE CODE CH	I	
DELPHI	*INU0047*#ABA					40 35.1 66 40.6	# 0 ° 0 # E •		S.	2		0. 17 T 161	
DAKDALE DAM	*INU0451*TIPP			NORTHERN IN	**	40 38.9 *	2200.0*	2290.	57.	•	31.16	11.00*E	0.04
COUNTY NATES DAVIDED	DAVIESS				E	PORER OU	SERVED TO SERVED	Z FERC	REGIONAL DEFICE CODE	OFFICE	CODE C	I	
DOGWOOD LAKE	*INGOOS1*MUD *GRLGG30*			POEPT OF NATUR 38 32.5	* * * *	32.5	4 4 4	2			37.		
以外的有效的现在分词 医二角性 医克勒特氏征 医多种性性炎病 医多种性性炎病 医多种性性炎病 医多种性炎病 医神经炎病 医生物性炎病 医神经炎病 医神经病 医神经炎病 医神经病 医神经病 医神经病 医神经病 医神经病 医神经原生病 医生殖性原生病 医生病性原生病 医生病性原生病 医生病性病 医生病性原生病 医生病性原生病 医生病性原生病 医生殖性原生病 医生殖性原生病性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病 医生殖性原生病性原生病性原生病性原生病性原生病性原生病性原生病性原生病性原生病性原生病	**********	************	******	**********	F F 6	E N O	*********	********	*******		******	********	

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PHOJ:	0	*LATITUDE * *LONGITUDE* * (DM.M) *	E + DRAINAGE	AVERAGE SANUAL INFLON	R POSER	Ĭ	E16HT# #A OF # 8T (FT) # AC	HAXINUH STORAGE C (1000 #	CAPACITY* E	ENERGY (GWH)
COCKIN NAME & CONTRACTOR OF STREET	***************************************	***		RC POWER	ERC POSER SUPPLY AREA 12		ERC REG	IONAL	FERC REGIONAL OFFICE CODE	CODE CH		
HIDDEN VALLEY LAGINOSIOS-DOUBER KEEK			*HIDDEN VALLE	VALLE 39 9.4 INC * 84 50.3			6.* 120.* 1	120.1	130.		0	.".
SHORTH STREET ST				FERC POWER O	在有名词称的现在分词 在一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个		ERC REG	N N	TERC REGIONAL OFFICE CODE	CODE CH		
MALTERSVILLE	* FNU0045*#4LL CHEEK * ORL0032*	****	****	* 36 21.5 * 86 51.1	95		****	35°	45.*	73.°E7		
PATOKA LAKE	*			* 38 24.0	166.0		166.4	54.*	***	302.*U	0. *U 2.43*T	o w
有种种的有种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种种			3	RC POWER	FERC POWER SUPPLY AREA 12		ERC REG	EGIONAL OFFIC	w	CODE CH		
FLX1ART PARTER STATES S	A PART OF THE PART	, I	3	ELE# 41 42.0		ř				0 V		
おおおおおなななななななななななななななななななななななななななななななな			7	EKC POMER S	FERC POSES SUPPLY AREA 12	2	FERC REGIONAL	IONAL	FERC REGIONAL OFFICE CODE	CODE CH	. :	
PRESENTATION OF THE STATE OF TH	Apple Appl			39 37 4	26.0					29.°C	0.25.1	
ZMCINAL SUSTAN STANDS				AC PONER S	ERC POWER SUPPLY AREA 12		FERC REGIONAL OFFIC	IONAL		FERC REGIONAL DEFICE CODE CH		
SILVERWORD				* 39 58 1 * 67 23 2	256.0		* * *	31.		157.°U		
COUNTY NAME TRANSPORT	TANKLIN		FE	ERC POWER SUPPLY	ERC POWER SUPPLY AREA 1	2	ERC REG	REGIONAL	FERC REGIONAL OFFICE CODE	CODE CH		
DUCK CREEK			****	* 39 27.6 * 85 7.5					* • • • • • • • • • • • • • • • • • • •	20.		٠,
化分化化物化化化化物化物化物化物化物化物化物化物化物化物化物化物化物化物化物化	******************	****	*********	E G E N C	***********	*******	*****	*****	******	******	*********	****

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PROJECT NAME & NUMBER C		PEGG PERPERPERPERPERPERPERPERPERPERPERPERPERP	A LATITUDE & ORALNACES A COLONO.	DRAINAGER AREA BREA (OE MI)	ANNUAR ANNUAR TAPFIDAL TAPFIDAL	**************************************		ACHA GER CAP	CAPACITY E	ENERGY (GEH)
ZMIZZYKA ZA	***************************************		TOTAL POLICE OF THE PROPERTY O	PLY AREA 12		REGIONAL	OFFIC			
OLDENBURG		* * * *	# 39 23.9 # # 85 12.6 #	0.00		35.		 	0.1 1.01	
BLUE CREEK	**INUOC41*BLUE CREEK ***DALOO38*	* * * •	# 39 23.7 # # 65 1.5 #	26.04	86.	35.4		29.40	.33*7	°.
PIPE CREEK	# # #INGOOGS # # #UNECK # # #UNECK # # #UNECK # # # #UNECK # # # # #UNECK # # # # # # # # # # # # # # # # # # #	* * * •	# 39 25.2 # # 65 7.5 #	99	9	35.		7	0.02*1	0.4
BROOKVILLE LAKE #INU3017#EAST	A PURCHAST FORK OF THISCR AND THE STALLOGOOFTE AND THE STATES AND	R *DAEN DRL		379.0		120.		360. BE	3.02 *E	12.7
COUNTY NAMES PULTON			FERC POWER SUPPLY AREA 12	PLY AREA 12		FERC REGIONAL OFFICE	. w	C00E CH		
TIPPECANDE		* * *	# 41 6.5 # # 86 12 #	\$25.0*	525.		36.*	242.*U	0 1 8 3 1	0.0
COUNTY NAME: GRANTER			FERC POWER GUPPLY AREA 12	PPLY AREA 1		FERC REGIONAL OFFICE		CDDE CH		
KOLEEN NO 1	*INU0017*PLUMMEN CK **	****	* * * *	, s		• • • • • • • • • • • • • • • • • • •) }		٠,٠
PLUMMER CK	*INUNOISEPLUMMER CK **		* 36 59.5 *	*0.00	0.0	88.	-	100.10	0. *U	
RICHLAND CK *INU0019*RICHL		• • •	# 39 1.1 # # 86 55.0 #	117.0*	117.	29.1	62.1	130.*U	1.02*1	
COCNAY NAME: TAKEL TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	**************************************		FERC POSER SUF	PLY AREA 1	FERC	FERC REGIONAL	DFFICE C	0DE CH		
PERKINSVILLE *INUOD24**EST *ARLOG45*V	****ENUGOZ4**EST FK WHITE RI* *DRLOGAS*V	* * * *	2 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	542.04	54 45 54 44	9	***	 • • •	0. 1.84.	,
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IHIRRIGATION, HEHVONDELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EXINSTALLED CAPACITY AND ENEMY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THORSEMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIXINARY

SITES POTENTIAL

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PROJECT NAME * NUMBER*	* TOENT * NAME OF STREAM * (1) *	**************************************	OWNER *LONG	LATITUDE * DI COM.M) * (DRAINAGE * AREA * (SU MI) *	AVERAGE ANNUAL INFLOS	HEAD & DAN	****	MAXIMUM STORAGE C (1000 #	CAPACITYA ENEKG (MW) * (GKH) (M) * (GKH)	ENERGY (G&H)
COUNTY NAMES TANGOOM		***	FERC P	THE	Y AREA		KARRARRERARARRERARRERARRERARRERARRERARR	OFFICE	C006 CH		
BIG BLUE	**INUGO13*BIG BLUE RIV		6 10 10 10 10 10 10 10 10 10 10 10 10 10 1	39 42.5 # 65 38.7 #	242.0*		22.1	. ° 05	174. T.	01	o M
COUNTY NAME OF STREET			FERC PC	ERC POWER SUPPLY AREA 12	Y AREA		FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
MOORESVILLE			6.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8	39 36 d # 86 24 2 *	212.0*	212.	23.1	4.6	97 97	0 1 1 1 1	0 N
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SPICELAND * TAUGO14*816 * ORLOOG6*	**************************************	***	6.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8	39 51.5 *	****	9	21.	32.1	⊃ . 98	0.52.1	
LENISVILLE			***	39 48.6 #	42.0	4 4 4		35.	04°79	.25*7	
MENGTANDON MINER OF INCINCATION AND MINER AND	ADRIOGENERAL SOUN NON ACTURE AND ACTURE ACTU		x 00 x	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		* * * * * * * * * * * * * * * * * * * *				55	
COUNTY NAME: MOMAND	OWARD ************************************	***********	SANCE CARREST OF STREET	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	LY AREA 1	S FERC	REGIONAL	OFFICE CODE	C09E CH		
KOKOMO WATEKHORKINOOO20+JILD S RESERVOIR NO 2*ORLOUS1+	*INOOD28*JILDCAT CREEK *ORLOUS1*	# # # # # # # # # # # # # # # # # # #	MATER* 40 29.3	29.3 #	179.04	179.	57.3	20	* * *	0. 2.31**	o vn
COCNIT NAME: TCNIINOTON	NO-LON I		FERC P	ERC POKER SUPPLY AREA	Y AREA 1	r FERC	REGIONAL OFFICE CODE CH	OFFICE	CODE CH		
HUNTINGTON LAKE #INO3CO6+WARA #ORLOOS2+	*INOSCO6**ABASH RIVER	* * * * * * * * * * * * * * * * * * *	****	40 54 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	707	707	* * * *	* * * *	153. * E		
化多环环烷 化化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁		****	**************************************	2 C Z	***	***	*****	***	*****	*****	****

(1) - TOP LINE IS INVENTURY OF DAMS CAUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PROJECT PURPOSES I=HARIGATION, HEHYDAUGELECTRIC, CEFLUGO CONTRUL, NEMAVIGATICN, SEMATER SUPPLY, RERECREATION,
(2) - MINSTALLED CAPACITY AND ENERGY NEMER INCHEMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY
(5) - URINSTALLED CAPACITY AND ENERGY THOUSAND POTENTIAL CAPACITY AND ENERGY

ESTIBATES PRELIXIZERA

SITES HYDROPORER POTENTIAL

ANDIONE . STATE H ?

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PRGJECT NAME		PUNPE DANER	*LATITUDE * 0 *LONGITUDE*	٠	ANNUAL *PD INFLOM * T	* NET *NEIGH *POWER * OF * HEAD * OAM * (FT) * (FT)		7		(GWH)
SOURCE STANKE STANKE SOURCE SOURCE STANKE STANKE STANKE SOURCE STANKE SOURCE SO			rates to the transfer the transfer to the tran	LY AREA 12	FERC A	EGIONAL	FERC REGIONAL OFFICE COOF CH	00E CH		
MILLPORT *INUOCO7**USC			3.0 2.0 2.0 3.0 4.0 4.0	1146.0	1146.		30.	903 . U	3.52.1	9.
COUNTY NAME: CRITICAL			FERE SUPPLY AREA 12 FERE REGIONAL OFFICE CODE CA	LY AREA 12	FERC R	EGIONAL	FEET REGIONAL DEFICE CODE CA	CDE CH		
DEPUTY	*INUGOIO*HUSCATATUCK RIV		4 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	\$0.065	290	62	• • •	212.°U	2.03.T. 3.	o m
在有效的有效的有效的表面的 中国主义人 计一次四位	**************************************	化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化	SERVICE TO SERVICE SER	LY AREA 12		EGIONAL	PERC AEGIONAL OFFICE COOR CA			
NORTH VERNON *INUONOR*VERN	# INUOCOR*VERNEN FK MUSCAT*		* 39 1.5 *	105.0	103.	• • • • • • • • • • • • • • • • • • •		93	0	
2002109 · WEV > 1000100			TEAC POSES GUPPLY AREA 12	PLY AREA 12		FERC REGIONAL OFFI	CE	CODE CH		
LAMS LAKE *INDO133*INDI	*INDO133*INDIAN CREEK	A TOUGHT LANDS NO ELL LANDS NO E & CO. 1100 No. 1200 No.	18# 39 21.7 #	0 N	e.	57.3	2 4 4 M C 4 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C 4 M C	13.4E		
COUNTY SETTINGS TO SETTINGS TO SET			PERC POSES OUPPLY AREA 12	LY AREA 12		FERC REGIONAL	PERC REGIONAL OFFICE CODE CI	ODE CH	****	
MEIMEN-BLACK LAK*INUO240#TH-N	EBSTER LAKE	AL AIN DEPT NATUR 41 20-3	.u* 41 20,3 *	* 0 * 0 * 0 * 0 * 0 * 0 * 0 * 0 * 0 * 0		57.	0	0 N N	1.30 P.	0 %
COCKAY NAMES (PASSES)	LATERCE		FERC POWER SUPPLY AREA 12	PLY AREA 12		FERC REGIONAL	FERC REGIONAL OFFICE CODE CH	ODE CH		
INDIAN CK SITE B*INUDDOS*INDI		***		117.0		28.1	9	160.10		::
**************************************	*INUCODS*CTHRIE CK *ORLOGS*		8 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	* * * * * * * * * * * * * * * * * * *	2		* * * *	175.*U		
化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	化水液化水液 化化水液 医电子性 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	***	E G E N C	***	****	*	•	•	****	•

(1) - TOP LINE IS INVENTURY OF DANS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.Ł.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMMENDIAN, MEMYDROELECTRIC, CEFLOOD CONTROL, NENAVIGATION, SENATER SUPPLY, RERECREATION,
(3) - EXINSTALLED CAPACITY NENEW INCRPHENTAL DOTATION AND ENERGY (FOR EXISTING DANS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUGH PUTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUGH PUTENTIAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENERGY THOUGH PUTENTIAL CAPACITY AND ENERGY

ESTIBATES PRELIBIRARY

SITES 1 Y O R O P O R E R POTENTIAL

4 Z Z H O Z H . STATE I 2

PROJECT NAME	* IDENT * NAME * NUMBER* 0	NAME OF STREAM OR RIVER	* PRGJ*	O W E R	*LATITUDE *	TUDE:	DRAINAGES AKEA S	ANNUAL INFLOR	POWER HEAD	ER 06 8	STORAGE*	CAPACITY:	(GRH)
COCKITY NAMES AND ADDRESS AND	ADIBON		***	***	AC POM	ER SUF	PERC POSER OUPPLY AREA 12		REGIO		FFICE CODE		
KILLBUCK CK #INUOO26*KILLE	*INU0026*KILLE	KILLeuck CK			0.50	38.0	93.0	7	10	28	74. 14		28.7
FORTVILLE	*INUOUZT*FALL *DRLOUBI*	FALL CREEK			85 5	57.2	172.0	172.	10	30.	76.10	. 0 . 1 . 36.T	٠. ٠
FRANKTON	*INUOU29*PIPE				40 13.7	5.0 5.0	105.0	105	10	32.	45.**	•	o .
COUNTY NAME AND	ARION			FE	FERC POWER		SUPPLY AREA 12		FERC REGIONAL	AL OFFICE	E CG0E	1	
HIGHLAND LAKE	*INU0052*FALL				39 5	***	779.0	-			195.40	0	21-
EAGLE CREEK RESEATINGOUNGAFEAGLE RVOIR	* INGOOB4*	EAGLE CREEK	C S KRUEPT	RADEPT PUBLIC	39 49	18.5 *	168.0	160.	57.		66. * * *	2.05*N	m z
GEIST RESERVOIR #INUOSSCAFALL	*IN00356*F		*S *INDPLS.	4	39 54.6	9.6	215.0	215.	23.		27.15	0. *E	0 N
COUNTY NATIONAL SAMPLES	ARTEN			r H	FERC POWER	ER SUF	FEAC POWER SUPPLY AREA	21	FEHC REGIONAL	AL OFFICE	-	I	
SHOALS	*INUUUOS#EAST *GRLUUUS#EAST	_			3 9	v. ~	4930.0	4930	0		192.10	5.22	36.6
LOST RIV	*INU0004*LUST	LOST HIV			M 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	32.6 #	352.0	352.	28.	3		3,35	3-
SWC DIST DAM =2 *INODU65*SEED	INDOU65	SEED TICK CHEEK	**************************************	SUIL-KATER CATONSY DIST.	B 20	53.6 *			57.	55.			m z

(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.a.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSET IMIRAIGATION, HEHYDMOELECTHIC, CFFLUOD CONTROL, NEMAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENERGY NEMBER TO POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY NEMBER OF THE CAPACITY AND ENERGY (FOR UNDEVELORS)
(3) - UMINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORS)
(5) - UMINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORS)

ESTINATES PRELIBILZARY

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CANDORCA NAME OF A CONTRACT OF THE CANDORCA TO NAME OF CONTRACT	SECOND SE	PROLA DENERAL	A CDT INDE A DARING A STANDARD A	######################################	# P O # # # # # # # # # # # # # # # # #	FIGHTS TAXIFIC OF \$ OTORA OAT \$ (1000	£	CAPACITY*	ENERGY (GWH)
ARBERBERBERBERERBERBERBER		化化物 化化化化化 化化化化化化化化化化化化化化化化化化化化化化化化化化化化	STATE TO SEE STATE OF THE STATE OF THE SEE SEE SEE SEE SEE SEE SEE SEE SEE S		PERC REGIONAL OFFICE CODE	OFFICE C	00E CH		
DENVER ATTACHMENT OF THE PROPERTY OF THE PROPE	A INCOCAMENTAL STATES AND STATES		00 01 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.00	36.		263. T	3.26 T	0.0
RESTREAT TAXALOROUSE A RESTREATED TO THE RESTREA	A CONTRACTOR OF A CONTRACT A CONT	CR *DAEN DAL	# 40 43,4 # BC	609.0° 409.	73.	122.	366 . R	0. "E	16.6
COUNTY STATE OF STATE			TERC POSER SUPPLY	AKEA 12 FER	FERC REGIONAL	OFF ICE	CODE CH		
LAME LEHDN * INCOCIO+BESN * AND COOLIO+BESN * OR COOLIO+B	**************************************	R CITY UF	BLU0* 39 16.5 *	71.0	57.	50.		0. 1.52*N	0 W
MONROE LAKE	CREEK	*C R *DAEN GRL	* 39 .4 * 4	441.00	57.	75.	441. #E	0. A.E. W. W. A.P. N.	7.5
THE STATE OF THE S			**************************************	AREA 12 FER	C REGIONAL	OFFICE C	CODE CH		
#ALNUT FK * 1140030*WALK	A TOUGO 30 THE FEET FR	* 4 *	4 4 0 0 5 0 0 4 4 4 4 4 4 4 4 4 4 4 4 4	0006	0	9	22.*U	30.1	٠,
CRAMFORDSVILLE	A TINUOO3748UGAR CREEK		4 40 50.0	423.04 423.	32,1	51.*	103.**	2.43*1	0.0
STORES AND SERVICE TO SERVICE STATE OF SERVICE	24950		RESERVED OF THE STREET OF THE	REA 12 FERC	CREGIONAL	OFFICE	CODE CH		
MARTINGVILLE	## # 1 N N N N N N N N N N N N N N N N N		4 39 21.7 4 96 23.8 7 4	000	28.	52.	154. P.U	7.07	0
REFERENCE OF THE PROPERTY OF T			FERC POWER SUPPLY	AREA 12 FERC	C REGIONAL	OFFICE	CODE CH		
NORTHPORT FEEDERSTNOOGSSTRAN DAM	ATANOSOS STATES	* * * *	# # # # 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	33.03	-	02	w z	9 2	
化	******	***********	*****	*********	********	********	*******	*******	*****

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: Imirridation, Henvordelectric, Cefluou Control, Neracide, Sevator, Sevator, Sevator, Perfair Polo, Obstruction of Control, Perfair Polo, Obstruction of Control of Co

ESTIMATES PRELIMINARY

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PROJECT NAME	# IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJE CANER		LATITUDE * DI LUNGITUDE * C	ORAINAGE ** AREA ** (SU MI) **	ANNUAL SE INFLORES (CFS)	POWER :	05 + 81 0AH + (1 (FT) + AC	STORAGE CA	CAPACITY E	ENERGY (G#F) (3)
COUNTY NAMES OF A COMPANS OF A			FERC	REFERENCE COUNTY AND C	LY AREA 1		FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
SECOND FARMER SECTION	A WARREST STREET	S S S S S S S S S S S S S S S S S S S	ALLE. DIST.	VALLER 38 28.9 B	7 .0	~	57.		. w z		
日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日			FERC	FERC PONER SUPP	SUPPLY AREA 1	FERC	FERC REGIONAL	OFFICE CODE	CODE CH		
ANNAPOLIS *INUODI4*BUGA* *INUODI4*BUGA* *INUODI4*BUGA* *INUODI4*BUGA* *INUODI4*BUGA* *INUODI4*BUGA* *INUODI4*BUGA*	*INUO34*SUGAR CREEK *DRLOC77* *INO3403*44CCGON CREEK	A CAEN DAL		39 51 68 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	786.0*	2 8 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1	0 0		283.eU	0 % 0	÷ .
PARTIE OF THE PARTIE OF THE PARTIES		************	FERC	DEER	SUPPLY AREA 1	FERC	REGIONAL	OFFICE CODE	CODE CH		
SALINDA LAKE #1000170#20CE	ING BR OF FORK	A PANCE SA		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2	*;**	27.	75.		0.12 v.	,,
SADDLE LAKE CELINA LAKE	ALNOSOLATHEIS CREEK SORLOGGO BINOSOLGENIEDING BRANCH	** C R ** MIDDLE FORK # 30 3.04 ** ANTIDLE FORK # 30 11.0		36 40.0 m	3 3	****	52 g				: :
COUNTY NAME: PING	***************************************	*****	FERC	ARREST POLY DE LA PARTIE AND PARTIES P	LY AREA 12	FERC	FERC REGIONAL	OFFICE	CODE CH		
	ALACACACACACACACACACACACACACACACACACACA			MG MG 17 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11100001	11519			3F	0. *U 0 160.22*T 347	, , , , , , , , , , , , , , , , , , ,
COUNTY MAME: FUTNAMES COUNTY MAMES FOR THE PROPERTY OF THE PRO	PUTNAR ************************************	***********	****	**************************************	**********	THE PERC	FERC REGIONAL	UFFICE CODE	CODE CH	********	
BIG WALNUT CR	*INUGUZO*IG *ALNUT CR *DRLOGB3*	****		39 41 64 4	210.0	010	26.	62.1	172.°U	1.67.1	0 0
化化催化剂 化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化	- 化催化银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银银		E			# # # # # # # # # # # # # # # # # # #					

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(1) - TOP LINE IS INVENTURY OF DAMS CHUSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTERIGATION, HEHYDNOELECTHIC, CHFLOOD CONTROL, NENATION, SHWATER SUPPLY, RERECREATION,
(2) - CAINSTALLED CAPACITY AND ENERGY TOPICALLY AND ENERGY (FOR EXISTING DAMS)
(3) - CAINSTALLED CAPACITY AND ENERGY THE POTENTIAL CAPACITY AND ENERGY (FOR UNDERLOPED SITES)
(3) - CATUSTALLED CAPACITY AND ENERGY THOUGHT AND ENERGY (FOR UNDERLOPED SITES)

ESTINATES PRELITIZARY

SITES POTENTIAL

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PROJECT NAME	PROJECT NAME & NUMBERS OF STREAM PROJECT NAME & NUMBERS OF RIVER	PR03*	7 UU 4 U 5 U 5 U 5 U 5 U 5 U 5 U 5 U 5 U	*LATITUDE * *LONGITUDE* * (DM.M) *	ORAINAGE: AMEA :	AVERAGE * ANNUAL *I	PONEN **	EIGHT# HA OF # ST DAM # (1	MAXIMUM# STORAGE# C (1000 # AC FT) #	CAPACITY:	ENERG (GWH)
COUNTY NAME: PUTER			*****	REC POSER SUPPLY AREA	PLY AREA 1	PERC	PERC REGIONAL OFFICE CODE	OFFICE.	CODE CH		
BANARD NO 2	BANARD NO 2 * INUGUEL*BIG MALNUT CN + ORLOOS4*			39 49 6	131.0	131.	22	42.5	50. T	0.0	J-
HERITAGE LAKE Cagles Mill Lake	HERITAGE LAKE *INUOZZZ-CLEAR CREEN *ORLOOSS* CAGLES MILL LAKE*INOSOOZ*MILL CREEK		*AMERICAN CEN *TRAL CONF *OAEN UNL	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	295.00.295	295.	3 %		11.*E 228.*E	0 0	
HATOONER BENEVALENCE	NATIONAL NAMES ASSESSED ON A TOUR OF TAXABLE SERVICE ASSESSED ON THE SERVICE A			ERC POFER SUP	SUPPLY AREA 1	**************************************	REGIONAL	OFFICE CODE	CODE CH		
PARKER CITY	SECRETARIOS SE SECRETARIOS SEC	. I.		4 40 10 0 8 13 C 1 8 C	169.0	691		37.	D 6	0.32.T	□
COUNTY NAME: RIBLEY			4	ERC POWER SUPPLY AREA 12	PLY AREA 1		FERC REGIONAL OFFIC	OFFICE CODE	CODE CH		
HOLTON	*INUOOO9*BTTER CK			39 5.2 4	34.0*	8	25.	55.	17.	00 7.32.7	o >==
SAILLES LAKE	VERSAILLES LAKE «INGOOZIALAUGHERY CPEEK *GRLOOB9*	07 2 * * *	*OEPT OF NAT	* 39 4.5 *	168.0*	166.		52.	W X	0. #E	. W Z
COUNTY VAMES CARES	**************************************			CAC POSER GUP	BUPPLY AREA 1	FENC	FERC REGIONAL	OFFICE	C006 CH		
BLUE RIV NO				# 39 35.0 # # 85 41.2 #	93.04	93.	7		32.°U	0 1) H
COUNTY NAME: 61 COUNTY	ERRERE STATE OF THE STATE OF TH		-	FERC POWER SUPPLY AREA	PLY AREA 1	2 FERC	FERC REGIONAL OFFICE	OFFICE CUDE	CUDE CH		
TMIN BRANCH	# 1NOSU11#57 JUNEPH # NOE 0005#		IND + MICH E	7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3501.0*	3200	 E			2.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	8 2 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
**********	14 化甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	******			********	*******	*******	******	********		****

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTUM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ITENIGATION, HEHYDRUELECTHIC, CEFLOOD CONTROL, NEWAYIGATION, SEMATER SUPPLY, RERECREATION,
(2) - ELINSTALLED CAPACITY AND ENEMY NEWER INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ULINSTALLED CAPACITY AND ENEMY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - ULINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELIFINARY

SITES HYDROPOHER POTENTIAL

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PROJECT NAME	I .	PROJE PURPE (2) a			ANNUAL SPONER INFLOR S HEAD (CFS) S (FT)	NET THEIGHT	# \$1000 F	E CAPACITY (NE)		ENERGY (GWH) (3)
COUNTY NAME: SULLINGARY			FERC POWER SUPPLY AREA 12	AKEA 12	FERC NE	GIONAL D	FERC MEGIONAL OFFICE CODE	r E		
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COUNTY NAME: THPRESAUR	IPPECANGE		FERC POWER SUPPLY AREA 12	PLY AREA 12		FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE CH	5		
LAFAYETTE			***	787.0*		10. 75.	333.eu		0. 2.2.1	
COUNTY NAME: VASSILLION			PERC POSER SCPPLY ASTA 12	AKEA 12	FERC KE	GIONAL	FERC REGIONAL OFFICE CODE	5		
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SALAMONIE LAKE ATNO3005-SALA	ALNOSOOSASALAMINASASASASASASASASASASASASASASASASASASAS	C R TOAEN OHL	04 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	553.0		72. 114.	264 34.	o M	. W Z	0 0
COUNTY NAMES WARRING			FERC POWER SUPPLY AREA 12	AREA 12	FENC RE	GIONAL D	FENC REGIONAL OFFICE CODE	5		
BIG PINE	* TALOOSIABIG PINE CK	••••	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	326.04	326.	150.	11.		2.35.1	
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T N N	TODE STREET STRE	3*INO0242*	THE TOP OF	Ü	10	* TIN * KUNT CK * 36 to to	,	36 10 10		5.0			57.	5. 57. 0	~	. w z	2. E 0. BE 0.	0.11 P. D. 2.2
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NORWAY DAM	NORMAY DAM *INCO452*TIPE	*INU0452**	*INCO452*TIPPECANDE RIVERAHR *GRLO099*	A I VER	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	**NORTH IN PUS# 40 45.6	20	4 45		2200.0		2005	2200. 57.	o	25		6.72	6.72#E 25.0 21.02#N 49.5
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFEMENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HHMYDROELECTRIC, CAFLODO CONTHOL, NUMAVIGATION, SEMATÉR SUPPLY, RERECREATION,
(2) - BINSTALLED CAPACITY AND ENERGY NEWER INCREMENTAL POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOU ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOU ENERGY (FOR UNDEVELOPED SITES)

STATE OF IOWA

PHYSICAL POTENTIAL FUR ACCITIONAL

IN THE STATE OF HORA

CAPACITY AND ENERGY

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DEVELOPMENT

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PROJECT NAME	A BIVER AN	P. C. E. R. E. R.	*LATITUDE * *LONGITUDE*	DRINAGE AREA *	INFLOR *		DAM # (17)	(1000 # C FT) #		(GNF)
COUNTY NAME OF STREET OF STREET OF STREET OF STREET			ERC POSER SUPPLY AREA 17	PLY AREA 1		REGIONAL OFFIC	FERC WEGIONAL OFFICE CODE	CODE CH		
FONTANELLE RES	FURK			6	0	25		3		
GARENT METER AND A PARCOCULAR AND A COLOUR A	ALACCOMATAY ALUEL NUDA ALACCOMATAY ALVER A SARABARA ALVER A SARABARA A SARABA	* * * * * * * * * * * * * * * * * * * *	4 1-0M 76 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	:	4 4 6 6 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		32.10	1981	."
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PRESCOTT RES	#IAUUDG4#EAST NODAWAY RIV#		* 41 3.3 *	106.00	43.4	36.4	51.4	71.017	.7647	
COUNTY NAME: APPANOOR	APANODER		FERC POWER SUPPLY AREA 17	PLY AREA 1		FERC REGIONAL	OFF ICE	CODE CH		
RATHBUN LAKE	and the same of th	*OAEN MAK	4 40 49.7 4 4 92 52.6 4	549.04	264.		***	552.#E	0.0	9.0
			ERC POWER BUP	SUPPLY AREA 17		FERC REGIONAL	OFFICE	CODE CH		
BLUEGRASS DAM *IAU0305*NISHN #MRU0107*R DAVIDS CREEK DAM#IAU0010***ISHN		****		11.00	4 10	*0. 57.		• • • •	0 0	:: :
MEMER MEMER STATE	ATRUCCIONORRA RESERVA		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	***	•		***	-	**************************************	•
IA NO NAME 693 #IAO1213#CEDAR #NGROD2U# #	_	#CITY OF CEDA	A # 42 36 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	*******	2564.	•;••	****	****		. E. E.
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BUTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUNDOSE IFIRRIGATION, MEMYDROBELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, REAECREATION, DECHRIS CONTROL, PEFAR PONO, CEOTHER (2) - EINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CEINSTALLED CAPACITY AND ENERGY THOU ENERGY (FOR UNDEVELOPED SITES)
(3) - URINSTALLED CAPACITY AND ENERGY THOU ENTROL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITATES PEEL BELLARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CARIVER * (1) *	PROJ.	DWNER	*LATITUDE * *LONG1TUDE* * (DM.M) *	DRAINAGEN AREA *				STURAGE C (1000 *	CAPACITY* (MW)	ENERGY (GNH) (3)
COUNTY NAMES BOONE	PRESENTATION OF THE PRESENTATION OF THE PROPERTY OF THE PROPER	****	********	*********	******	*******	*****	*****		*******	
IA NO NAME 45		¥	ACCOUNTY CONSER 42	967	25.0	0	0	•	a M S	0 15 8	
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LAKE ANITA	RNEY CREEK	g 2		41 25°8 4	39.0	17.	;	*		0. 21.16	
SOUNTY NATES	SANDARARARARARARARARARARARARARARARARARARA	*		TERC POYER SCPPLY AREA	PLY AREA	7 FERC			OFFICE CODE CH	****	
ZOCHESTER.	TOCHER TANKER THE THE TANKER THE TREE TRE			91 20.0	7205.0	3613.	4.7	0	0	0. "U	::
COUNTY NAME: CLAYTON		*	*****************	RACE POSES OUPPLY AREA 17	PLY AREA		FERC REGIONAL	OFFICE	OFFICE CODE CH		
ELKPORT	*IAUOO79*VULGA RIVER			42 40 0 91 30 0	404	278	* ; *		0	0.37.1	
MILLVILLE	*IAUDO87aTURKEY RIVER			43 0° 19	1680.0*	4.776		* * *	***	5.55#1	. S. 7.
COUNTY AAMES	SECRETARIOS CONTRACTOR SECRETARIOS SECRETA		***	****					* * * * * * * * * * * * * * * * * * * *	****	
MISSISSIPPI RIVE*IA00005411 R LOCK + DAM 13*NCR0022*R	MISSISSIPPI RIVE*1A000U5**ISSIPPI RIVE** R LOCK + DAM *1.5**NCROC22**R		DAEN NCH	41 53 9 90 9 4	.0.00058	47527	•		192. * E	0 "E 0	295.7
COCA-4 CARE CORPER			FER	FRC POSER GUPPLY AKEN 17	PLY AREA 1		REGIONA	REGIONAL UFFICE CODE	CUDE CH		
HARLAN DAM	# 1AU0008*2 ISHNAUDTA FIVE*			41 42.0 *	142.0*	# # # # # # # #	3	00	163.**	.00.0	
**********	医脊髓管 计电子电子 医电子性 医克洛特氏 医克洛特氏 医克洛特氏 医克洛特氏 医克格特氏病 医克格特氏病	******	**********	******	********	********	******	******	********	********	*****

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(1) - TOP LINE IS INVENTURY OF DARS CHUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE! IMTRACHECTRION, HEMYDRUELECTRIC, CHELOOD CONTROL, NENAMIGATION, SHATER SUPPLY, RERECHEATION,

(3) - ETINATALED CAPACITY AND ENERGY NAME, INCREMENTED FORTAL CAPACITY AND ENERGY (FOR EXISTING DANS)

(3) - UHINSTALLED CAPACITY AND ENERGY

(4) - UHINSTALLED CAPACITY AND ENERGY

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(14) - UHINSTALLED CAPACITY AND ENERGY

(15) - UHINSTALLED CAPACITY AND ENERGY

(17) - UHINSTALLED CAPACITY AND ENERGY

(18) -

ESTINATES PRELIHINARY

8 1 T E 8 HYDROPONER POTENTIAL

4 10 1 . STATE # F z

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PROJECT NAME	# IDENT # NAM # NUMBER# # (1) #	NAME OF STREAM	PROJ:	CHNER	LATITUDE : LONGITUDE: (DM.M)	DRAINAGE	E ANNUAL TINFLOW	HEAD .	06 + 00 + 00 + 00 + 00 + 00 + 00 + 00 +	STORAGE*	CAPACITY: (HH) *	CGMH)
COUNTY NAMES DALLAS	SALLAB				C POWER	STATES OF STATES AND ASSESSED TO STATES OF STA		PERC REGIONAL OFFICE CODE	LOFFIC	E CODE C	·	
ADEL ************************************	* 1AU0068*RACC	RACCOON RIVER			41 40 0 94 10 0	2281.0	673.	25.	0	0	09.8	000
VAN METER	*IAU0091*SBUT *NCHOO68*VER	SOUTH MACCOON HI			41 30 0	1150.0	519.	30	0	0	2.70	70.
COUNTY NAME OF AND STATES OF STATES	JELAHARE	***										
IA NO NAME 714 *1401297*HAGU	* IA01297	HAGUCKETA RIVER		LAKE DELHI R	42 24 4 91 20 7	347.0	239.	36.	0	. S	9 9	0 4 N Z
COUNTY NAMES ON TOURS	SES MOINES											
MISSISSIPPI RIVE*IACOO10*:1855	- IA00010	A STATE TO THE TANK T		DAEN NCR	40 53 0 91 1 6	113600.0	60254		21.*	90.	0.0	33.0
IA NO NAME 764 AIAO13474748	*IA01347*	TR-SKUNK RIVER	, , , , , , , , , , , , , , , , , , ,	STATE CONGERS	40 48.5	16.0	10.	30.			0	
A A A A A A A A A A A A A A A A A A A												
MISSISSIPPI RIVE#1A0003#HISS R LOCK + DAM '11#NCRO026#R	T. 1400034	ALIGNIGOTOPI AIVERN		DAEN NCH	42 32.5 90 38.5	# 61600.0*	40566.1	* * * *		170.#E	6.93	** N N N N N N N N N N N N N N N N N N
COUNTY NAMES TANDED TO SERVED TO SER	AYETTE				C POWER	RESERVATE STREET		TEEC REGIONAL OFFICE CODE	LOFFIC	E CODE C	I	
ELDORADO	14 LAUGO 18 1 L R K				91 50°0	633.0		•	0	3 F	N O	• • • • • • • • • • • • • • • • • • •
化化洗化化化化化化化 化化化化化化化化化化化化化化化化化化化化化化化化化化化	***	化化性 化水水 化化 化化 化 化 化 化 化 化 化 化 化 化 化 化 化			6 E N C							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRUJECT PURPOSE: INTRIGATION, MEHYDROELECTRIC, CEFLOOD CONTROL, NEWATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND EXERY NEMERY POTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUSAND TOTENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUSAND THOUSAND CONTROL (FOR UNDEVELOPED SITES)

PRELITIONARY ESTINATES

POTENTIAL HYDROPOMER SITES

ANDE STATE OF TORA

PROJECT NAME & CLABERS PROJECT NAME & NUMBERS	** IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) * (1) *	PROJ	* * * * * * * * * * * * * * * * * * *	*LATITUDE * *LONGITUDE*	DRAINAGES AREA (SG MI) R	ANNA ANNA ANNA ANNA ANNA ANNA ANNA ANN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HEIGHTS OF S DAN S	MAXINCHA GTORAGEA (1000 *	CAPACITYR (MW) #	ENERGY (GWH)
COUNTY NAMES OUTSHIRE	**************************************	*****	*******	****		*	*****	****			
IA NO NAME 232	E RACCOUN	x	A STATE OF A LANGE OF A STATE OF	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			6.			2.20	M N O N
COUNTY NATIONAL SANTAGES SANTA	TARULTON			TERC POMER GU	SUPPLY AREA 17	FERC	TERO REGIONAL OFFICE	LOFFIC	CODE	•	
MEBGTER CITY	# #IAUGO92#BOONE RIVER			42 30 0 4 93 50 0	770.01	340	30.	* * * *		0. W. T. W. O.	9.0
IA NO NAME 247	IA NO NAME 247 RIADDA374FRADDONE RIVER ANCHORAGE ANCHORA	œ.	ACCIONTY CONORA	4 93 47.9 **	70.07	30.	26.	0	N	O. BORN	
COUNTY NAME: MAROIN	HAROTH										
IA NO NAME 251 # IAOO441#PINE #NCHOO36#	*IAGG41*PINE CHEEK	œ	STATE CONSERS	42 22 3			32.	•••	. ₩ Z	0	
COUNTY JAKE: CACKBOOK			4	FERC POWER SUPPLY AREA 17	PPLY AREA 1	FERC	FERC REGIONAL OFFIC		OFFICE CODE CH	I	
CANTON	*IAUNO73*HADUCKETA RIVEN *NCRO031*			42 10 0	753.0		* ·			0	::
GRANT CITY	*IAUDOMS*PACCOON HIVER			42 25.0	*0.010	295.*	32,1	• • • •	0	0. *U	04
HERON LAKE	#IAUGOSS#NEST FORK DES AG			# 43 50.0 # # 95 30.0 #	970.01	198.	21.1	•	0	1.1247	8.5
SPRAGUEVILLE	* IAUDUSO**** AIVER * AIVER * NCROO34*			42 0.	1694.0*	1110.*	0	00	• • • •	6.16*7	0 4 5 8 • 5
MISSISSIPPI RIVE*1200004*** R LOCK + DAM *12*NCRO035*R	MISSISSIPPI RIVERIADODO 4 MISSISSIPPI RIVERN RICOCK + DAM "12 MCROO354R	z	DAEN NCR	# 42 15.7 # # 90 25.2 #	82400.04	45750.	:	12	0 0 0 2	0.044 64.64 88.8	107.6
化化物 医电影 医电影 医电影 医电影 医电影 医电影 医电影 医电影	法 经收益 化化合物 医电子性 医电子性 医克克特氏 医克克特氏征 医克特特氏征 医克特特氏征 医克特特氏征 医克特特氏征 医克特特氏征 医多种性性 医多种性性 医多种性性 医多种性性 医多种性性 医多种性性 医多种性性 医多种性性 医多种性性 医多种性 医多种	*****		E G E N D	********	*********	******	*****	*******		:

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INFRAIGATION, MAHYDROELECTRIC, CHELOOD CONTROL, NAMATER SUPPLY, RERECREATION,
(2) - DEINSTALLED CAPACITY AND NEGROY NAMES TO TO THE TOTEN IAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND NEGROY THOUSAND TO TENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND NEGROY THOUSAND TO TENTIAL CAPACITY AND ENERGY

ESTIMATES PRELIBINARY

0110 HYDROPORER PUTENTIAL

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PROJECT NAME	IDENT	NAME OF STREAMER OF RIVER	****	PROJA PUNPA CWNER		*LATITUDE *LONGITUDE * (DM.M)		DRAINAGE AREA (SO HI)	AVERAGE ANNUAL INFLON	* POWER * HEAD	THE IGHT	TH MAXIMUME STORAGES (1000 F A AC FT) #		CAPACITY**	ENERGY (GWH)
COUNTY NAME: CACKBON	JACKBON	**********	*****			*****		*****				*****			
14 NO NAME 302 4 1400524 LYTH	*1400522*LYTL	LYTLE CREEK		* * LEISUKE LAKE*	LAKE	40	13.04	75.0	Š	. 47	•		N N	9.	0-
IA NO NAME 719	* 1401302*SCUT	H FOHK RIVER	MAGUD*R	*IA ELEC LIGH* *T + PONER CO*	ELEC LIGHT	40	1 t	1550.01	1015.	20.	. 25.	•••	* * *	1.20*E	N 40
COUNTY NAMES CANDERS	JABPER	****	***	****		***	****		*****			*****			
IA NO NAME 324 STADUS378ROCK CREE	* 1400537*RGCK *NCR0038*	ROCK CREEK		A TATE CUNGER + + COLOGIONAL A	CUNSER	45	51.0	0 1 7	7	88			. # .	0 19**	0
COUNTY NAMES GOINDON	CONNOC	***	* * *	化化 化 法 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化 化	*	* * * * * * * * * * * * * * * * * * * *	*					*			
MARKET TILEDATIANOUSSTURA	** I A U U U B B * I	IOMA MINER				91 30	20.00	1001/30	•			••	*	4.62*1	
CORALVILLE DAM +* TAGOOIZ-IGNA	+* TAG0012*]	IOWA RIVER	. ž.	*DAEN NCR	æ	41 43	43,5 *	3084.0	1546.	. 58.		* * •	585.*E	0	
TO NAME TO	***************************************	9		**************************************	40000			1000	7041			• •			•
-	*NCR0041*			RAN BOARD			33.9 #					. •		3.25th	13.3
IA NO NAME 769	*IA01352*MILL	HILL CHEEK	* * ·	*STATE C	ATE CONSER	3.0	47.5	27.0	17.	32,	•		13.4E		•
MINOS SERVICE SERVICES OF SERV	JONES	***********	*****	*	FER		R SUP	PLY AREA	17 FERC	C REGION		UFFICE CODE	DE CH		
化化物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物物	******	*****	***	*****	***	* * * * * * * * * * * * * * * * * * * *	* *	****	***	***		****		***	
CLAY MILLS	* TAUROTS*	*IAUGOTS*MADUDKETA RIVEN	* *	••		42 15.0	• •	746.04	* 067	38.	•	•••	0.0	3.04.1	.00
	*							7				*		•	•
CRAB HILL	*IAU0076*#URT	HORTH FORK HAGUO KETA RIVER	*001	• •		90 45	40.00	364.0	. 248.		* *	•••	·•	34.1	
			*				•			*	*	*	*	*	

(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! ISINGTATION, HEMYDROBELECTRIC, CFFLOOD CONTROL, NEMATER SUPPLY, RERECREATION.
(2) - ESINSTALLED CAPACITY AND ENEMY NAME OF THE POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENEMY TETOTAL POTENTIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

SALIS SHOGORER POTENTIAL

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PROJECT NAME	# IDENT # NAM	NAME OF STREAM CH RIVER	* PHOJ*	** OWNER	÷ .	LATITUDE (DM.M)	* 0KA	DRAINAGE. AREA *	INFLOW (CF8)	POWER HEAD	**************************************		STORAGE	CAPACITY (HE)	* (G#H)
のなななななななななななななななななななななななななななななななななななな		***		***	FERC	MARKARARARARARARARARARARARARARARARARARAR	UPPLY	SCHOLY AREA 15		REGIL		FICE	CODE	I	
**************************************	* IAU0070*9K!JN:	SKUNK AIVER				40 30.0		4290.0	K (U			• • •	0	0 **U	. 25
BELFAST	* IAU0071*DES	DES HOINES RIVERS	* # *		* * *	40 40 00 00 00 00 00 00 00 00 00 00 00 0	* * * *	14340.0#	5634.*	62.	* * *	• • •		109.18#7	*U 0.
A 1000 A TAIVE LIGHTS OF THE TAIN OF THE T	E*IA00011*	ANISSISSIPPI KIVERH	Z I *	*DAEN NGR. *ION ELECT	UN* 40	UN# 40 23.9	119	119000.0	63118.	1	9		292.1E	128.00*E	3. 805.0
COUNTY NAME LINK	IN				FERC	ERC POSER SUPPLY AREA 17	UPPLY	PPLY AREA		REG		OFFICE	CODE CH		
PAPE STANDARD BRANCH STANDARD	TAUCOTABLADS	A VICE NOOLNICE AND A SECOND COLUMN C	* 5 *			42 0		1273.00				• • • •	•	2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 2 -
IA NO NAME 697	*IA01270*CEDA	~	 	*IA ELEC LIGH* *T + POWER CO*	* * # D	41 56.6	* * *	6520.0*	3269.*	'n	***	• • •		3.78*N	. W Z
COUNTY NAME: LOUNDA	OUTOA	***													
MISSISSIPPI RIVERISORUS ELUCK + DAM 11*NCROOGGER	E* I A 0 0 0 0 9 *	88	2 * * *	* DAEN NCR	• • •	41 11.5 91 3.6		*0.00966	52628		8	20.	50. F.		. w z
COUNTY NAME OF STREET	ARION				FERC	FERC POWER SUPPLY AREA 17	UPPLY	AREA		REGIONA	FERC REGIONAL OFFICE CODE	FICE	CUDE	ı,	I
PELLA	* TAU0088*SKUN	SKUNK NIVER			***	41 30.0 93 0.		1555.0	767			•••	0	0 . S	٠,
RED ROCK DAM + L*IA00013*DES AKE RED ROCK *NCHOUSO*	L* IA00013*	DES FOINES RIVERACE	2	** NCR	* * * *	41 22,2	 	12323.0	2600	58.	2		1630.1E	96.76*N	PE 0.

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE! IMIRHIGATION, HEMPUNDELECTRIC, CHELOOD CONTROL, NEMATICA, SEMATER SUPPLY, RERECREATION,

(3) - ENNITALLED CAPACITY AND ENERGY

(3) - ENNITALLED CAPACITY AND ENERGY

(3) - UMINSTALLED CAPACITY AND ENERGY

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(17) - UMINSTALLED CAPACITY AND ENERGY

(18) - UMINSTALLED CAPACITY AND ENERGY

PRELITIES Y ROTIFATES

POTENTIAL HYOROPOHER SITES

IN THE STATE OF TOWN

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		1.05.1	0. "E		0.53.1	20	1	41.7			*****	****	1.14.1	
CAPACITY (MH) (3)			•			•	•			0.0				ATION
		194.		CODE	112.1	95.40		•			CODE CH	203.*U	153.*U	S T T T T T T T T T T T T T T T T T T T
MAXIMUM STORAGE (1000 *	E CO	-		E C00	:						E CO	Ň	-	900
EIGHT* OF * DAM *	REGIONAL OFFICE CODE CH	* * *	•••	DFFICE CODE	•	55.4	57.	•		7	UFFICE CODE			ICE AN
	: 4:		٠	DNAL		• •					REGIONAL	••••		TER 8
POWER HEAD (FT)	REGION	3	55.1	FERC REGIONAL	34.4	7	54			-		62	2	# # # # # # # # # # # # # # # # # # #
	FERC	3	::	FERC	8	51.4	47			55169.			92.	440 100 100 100
AVERAGE ANNUAL INFLOM (CFS)	,			1						8 :				**************************************
A6E*	AREA	195.0*	29.0	LY AREA 1	5	127.08	116.0*			0	***	200.00	226.0*	# 11 H
DRAINAGE A AREA H (SO MI) H	TERM TO THE TANK THE TRANSPORT OF THE TR	6.7	~	PLY A		12	=			6 4 4 00	THEO POSES COPPLY AREA 17	20	22	INE DEFIN
* 50E * *	900	00	75.	S SUPP	00	9.5							* * *	E 0 0 0
*LATITUDE * *LUNGITUDE*	C POWER O	41 12.0	41 4.2	FERC POWER	41 16.0	6 1 7		95		20 4 10 4 10 4 10 6 10 6 10 6 10 6 10 6 10 6 10 6 10 6	POMEN	41 30.0	40 39.3	6 E N D C C F C C C C C C C C C C C C C C C C
****	FERC	***		FERC		* *				* * *	****	****	***	
			DIS, PCDD+ BD OF SU+							ğ	****			# UND
0			0 4	******						DAEN	****			PREFERENCE COND.
PROJ* PURP* (2) *		***	• • •		***	* *	* * *	•		•	***	****	***	1 0 1 0 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0
****		,	.0.	****	RIVE	* * 2	* * *	•		RIVE	****	RIVER	* * *	# # # # # # # # # # # # # # # # # # #
OF STREAM RIVER		BOTNA RIVE	*	****	A R	NODAWAY PIVE	MILE CREEK*			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	****			**************************************
~ ~			CREEK	****	ANTOPA						****	ANDORA	MODMAY	
7 4 M D		E I A	PON	***	A TAUDOOG PATENTS	WEST.	SEVE			1 7 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	***	* IAU0009*NISHNA *MRU0114*K	EAST	A TOP LINE IS INVENT
IDENT		* IAU0007**	*IA00675*F	DHERY	*IAU0006*N	*IAUDOS8+WEST	# TAU0061#5E	* MRK0008*	TINE	0000	****	*IAU0009*N	*IAU0065#EAST *MRK0009#ER	PURP
33		I P	. IAO	TONT	TAU	*IAU	ST TAU	MARK	108CA	NCK	304	. TAU	. IAU	LIM
PROJECT NAME & NUMBER OF		SILVER CREEK DAMAIAUOOO74NISHNA	PONY CREEK LAKE #IA00675*PONY	COUNTY NAMES TONIONS			A TRUE A		COUNTY NAMES AUGUSTAN	TINONIORIPPI ALVERTAR STREET S	COUNTY NAMES PAGE		S	(1) = TOP LINE IS INVENT
PROJECT NAME	2	CREE	REEK	* ×	GRAYBILL DAM	RES	MILL		2	dels	2 4	140	SHAMBAUGH RES	588
202	N D D	ILVER	D AND	COUN	2 A Y B I	GRANT RES	N O N		COC	8818 LOCK	* 00	AVOCA DAM	AMBA	

ESTINATES PRELIMINARY

SITES 4 2 0 1 ******* 40 8 7 4 7 6 POTENTIAL 3 I L z

	***************************************	***************************************	*********		*******	*********	**********	******	********				:
PROJECT NAME	TDENT + NAM	E OF STREAM	Purp.	E W.	LATITUDE **	E DRAINAGE (SO HI)	AVERAGE ANNUAL COFFOR	PONER .	DAM # (17)	MAXIMUM STORAGE (1000 #	CAPACITY**	CONFR	5-
COUNTY NAMES PLANDERS	PLYMOUTH	-	***	**************************************	C POWER OF	在中央市场中的工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作	17	REGION	PERC REGIONAL OFFICE CODE	CODE			:
PERR CREEK DAM ALAUGOOGSPERRY	* IAU0002*PERR**********************************	Y GREEK			42 34.2 96 22.8	95	13.	66	104	72 . U		0 .00.0	
COUNTY NAMES POLK	POLK	***	***	**************************************	ERC POER	SUPPLY AREA	17	FENC REGIONAL	AL OFFICE	CODE			:
LETPERSON * IAUOOSKACCC	*IAUOOSS**********************************	GON HIVEN			42 54 30 00 00	1552.0	659	.7.	67.	0	0.05	94	
BIG CREEK DIVERS*IAUGO14*BIG	8*IAU0014*BIG *NCR0053*	CHEEK	C *DAEN	N N N	41 47.5	76.0	36.		* * * *	36			
BIG CREEK TERMINATAOOU15485G	** IA00015*816 *NCR0054*10N	CREEK DIVERSA	D *DAEN	N NCR	93 44.2	76.0	36.4	7.	45.	26.95	.00		
IA NO NAME 500 IA NO NAME 705	* I A CO S S * * * * * * * * * * * * * * * * *	KUNK RIVER + *		HED J HERMAN	41 45.0 43 25.6 41 35.6	6245.0	2057	M 2		- M	0 0	0 0	
EMMEMBERS AUGUS ALVICO	POTENTA					***********							::
IA NO NAME SA9 alacosylatory	# # # # # # # # # # # # # # # # # # #	ODN CREEK	00 v	COCATY + COLDS & COLDS C	92 34 6			63	۰	*	0	o wz	.71
COLNAY NATES TANGEDED ASSESSED	RINGBOLD ***********************************	FURK 102 CKs				*************		TENC MEGICAN	52.	16 M	0 1.86	- O-	: .~
*										•			
)	Z			! ! !					

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRICATION, MAHYDROGLECTRIC, CEFLOOD CONTROL, NUMAYIGATION, SHWATER BUPPLY, RERECREATION,

(2) - EXINSTALLED CAPACITY AND EXERGY NUMBER INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND EXERGY THOUGH TO TENTER CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

(3) - UNINSTALLED CAPACITY AND EXERGY

(4) - UNINSTALLED CAPACITY AND EXERGY

(5) - UNINSTALLED CAPACITY AND EXERGY

(6) - UNINSTALLED CAPACITY AND EXERGY

(7) - UNINSTALLED CAPACITY AND EXERGY

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(18) - UNINSTALLED CAPACITY AND

ESTIMATES PRELININAKY

TYOROPOREK SITES POTENTIAL

4 H O H . STATE H Z

	PROJECT NAME & NUMBERS C	E OF STREAM	PROJ.	0 1 1 1 1	465	LATITUDE CDNGITUDE	DRAINAGE * AREA * (SU MI) *	AVERAGE ANNUAL PINFLON (CF8)	PO CET	06 06 0An (77)	MAKINUM STORAGE (1000 AC FT)	CAPACITY**	ENERGY (644)
COUNTY NAME: SCOTT	COUNTY NAME: SCOTT				ERC	DEEK SE	STREET SUPPLY AREA 17		REGIO	PRESENTATIONAL OFFICE CODE		Ch	
BIG RUCK	# IAUUU72+WAPSIPINICUN RIV#	PINICON RIV	* * * *		***	41 50°0°	2066.0	1353.	15.	0	0	0. 0. 0. 0. 0. 0. 0.	::
HISSISSIPPI RIN	MISSISSIPPI RIVERIADODOGAMISSISSIPPI RIVERN R LOCK + DAM "144NCRODSORR	SSIPPI RIVE		DAEN NCR	***	41 34.3 .	86400.00	49001	0.	80.	82. 8. 8.	E 00.42 N	339.6
MISSISSISSISSISSISSISSISSISSISSISSISSISS	TINDE TO THE TAIL TO THE TAIL OF THE TO THE TAIL OF THE TAIL TO THE TAIL TO THE TAIL OF TH	SSIPPI KIVE		DAEN NCR	**	41 31.2	84500.00	49137.	13.	32.	30.eE	-	425.0
COUNTY NAME: BARLDY	COUNTY NAME: BARLDY				ERC	ERC POWER SUPPLY	PPLY AREA 1	17 FERC	2		OFFICE CODE	CH	
PRAIRIE RUSE LA	PRAIRIE RUSE LAKAIAU100047K=EAST GK MEST AN FEST AN FE	ABOTINA		SOTATE COZOEX#	***	#1 36.5 95 13.0	189.0	28.		53	4		0-
COUNTY NAME: 840RY	AMOLO NATION OF THE STANDARD AND THE STANDARD ST	************	*******	*****	****	*******	*********	********	*****	*******	********	**********	*****
DELTA	* IAU0077**********************************	SKUNK RIVE			40	41 15.0 #	630.0£4	369.	36.	•	***	7 2.54*1	::
GILBERT	*IAU0001*SGUAN	CREEK			4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3 50.0	173.0	62.	30		0	U 0. *U	::
GLASCOW *IALOUAZ-CEDA *NOROOTZ*	*IAUOUM2*CEDAR *NCROO72*	CREEK			30	40 50°0 *	405.0*	236.1	47.	°	0	U 0. PU	om .
**************	**********	**********	*******	*********	***	*******	**********	*********	*****	********	********	**********	*****
IA NO NAME 588	*IA01032*NTTER *NGHO061*	CREEK		COUNTY CONSER 42	* 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2 31.5	28.0	91	0	0		0	· M
****	化化物 化化物 化电子 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性	********	****	****	E C	N 2			*	*		***	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFEKENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) UFFICE AND SITE ID.
(2) - PRIJECT PURPOSE: INTRIGATION, MEMYDROELECTRIC, CHELOOD CONTROL, NEMATER BUPPLY, RERECREATION,
(2) - CHINSTALLED CAPACITY AND ENEMA NOT NEMATER POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMGY NOT THIOTAL POTENTIAL CAPACITY AND ENEMGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENEMGY THIOTAL POTENTIAL CAPACITY AND ENEMGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

8 1 1 6 8 HYDROPONER POTENTIAL

V # 0 • • STATE 7 F z

				************	********	***************************************		*******		**********		
PROJECT NAME * NUMBERS * (1) *	TIDENT * NAMES **	NAME OF STAFAM	PADJ:	O W NE R	LATITUDE # DRAINAG *LONGITUDE# AREA *(DM.M) # (SG MI)	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * *(OM.*) * (SO MI) *	AVERAGE ANNUAL INFLOT (CFB)	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	E16H7*	MAXIMUM STORAGE C (1000 + AC FT) +	CAPACITY** (MW)	ENERGY (GEP)
DOBATERTARY AND TANEOUS TO COUNTY NAMED AND TANEOUS TA	TAVLOR	**************		FER	C POKER O	BARRARAMANANANANANANANANANANANANANANANANA	1.7	REGIONA	FERC REGIONAL OFFICE CODE	CODE CH		
LENDX DAMSITE & LAUDGOOPLAT	* TAUGGGGFLA	PLATTE RIVER			40 27 49	170.0	9	35.	9	127 *U	0	0-1
COUNTY SATES TAPELLO	MAPELLO											
IA NO NAME 733 #IAO1316#UES	* IA01316*	CES ROINES RIVERAGE		#CITY UF OTTUR 41 1.0 #	41 1 0 0 92 24 6	13200.0	5009		°	ν. Α τ τ	3.00*E 21.11*N	1100
NOTES STATE STATE	MACHINGTON											
IA NO NAIE 796 SIAOLBBLETRE	* IA01381* * NCR0063*	TR-SKUNK RIVER	2	*STATE CONSER* \$1 12.3	41 12.3 91 54.5	19.0	12.	32,	0	0 H Z	0 11 14 14	. *
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TANDESE TANDES	*IAU0080*DES	DES TOINES RIVER			42 30 0 94 20 0	3770.0	1225.	7.	0	9	0 N	0.0
COCKIA NAMES ENVIOLEN	INTER			FER	C POMER S	ERC POWER SUPPLY AREA 17		REGIONA	FERC REGIONAL DFFICE CODE	CODE CH		
IA NO NAME 703	* IA01288*UPPE	UPPER IONA RIVERER		ATION CONNING 91 42.0	43 18.0 91 42.0	570.0	0	23,	62			
***************	*********				***	********	********	******	******	********	********	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INITARIGATION, HENYDROELECTHIC, CAFLOOD CONTROL, NUNAVIGATION, SEMATER SUPPLY, RERECREATION, DECRET OF THE PRODE OUTDINES OF THE PROPERTY OF THE STATE OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ESINSTALLED CAPACITY AND ENERGY THOREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOREMENTAL CAPACITY AND ENERGY (FOR UNCEVELORED SITES)

STATE OF KENTUCKY

CAPACITY AND ENERGY DEVELOPMENT ADOITIONAL KENTUCKY POTENTIAL FUR THE STATE OF PHYSICAL HYDRGELECTRIC z H

133674 366374 366374 366374 0 3) 0	0 4 4 0 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	24818* 11 24818* 11 24818* 11 ********************************	COUNTY CO	131460 *** 13160 *** 1317E ** 1317E *** 1317E ** 1317E *** 1317E *** 1317E *** 1317E ** 131	116972 3 116972 3 116	# # # # # # # # # # # # # # # # # # #	# # # # # # # # # # # # # # # # # # #	# 70 # 7H # # X > > > > > > > > > > > > > > > > >	MDC 2 8 00 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	55 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		, N	**************************************	- NM	10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141 10141	10.TAL
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1080	0.5 0.5 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6	42. 683. 1267.	130	779**	1334	1166	130 762	000	000	000	000	42** 59.5**	58.15	37.36	00	* * * * * * * * * * * * * * * * * * *	50-68
5246 14950	2646.	40 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	000	5210** 14870**	26174	23934 06784	000	000	000	000	000	37 1 80 1	17 28 54 62 64	00 00 00 00 00 00 00 00 00 00 00 00 00	200	**************************************	20-49
24* 4736* 13448*	3005*	3669*	000	1988 467688 1331988	3005	168 5811 10314	00	S 7 2 5	000	47.5 87.7	000	6 0 9 7 8	000			**************************************	0-19
TOTAL	UNDEV POTEN	EXIONAL INCRES	EXIOTA INGTA	TOTAL INCR	POTENT S CAPT	EXIONI INCRI	1 1 CAU	TOTAL INCK	M CAEV	EXIST.	EXIST ITEST	TOTAL INCR	UNDEK POTER*	EXION EXION INC.	EXIOTA EXIOTA INOTA INCER I CAPA 2 CAPA	93I MZ	-w
	Ą.	TOTAL		::: :	52	GREATER THAN	32	:::	. 25 F	15 MM			£.,	. M. 20		0 C S	H Z
•					GES	ITY RANGES	L CAPACITY	POTENTIAL INCREMENTAL	FIAL INC	POTEN		_					

PRECHENTARY ESTRECTED

POTENTIAL HYDROPOHER SITES

THE STATE OF KINTEGEN

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PROJECT NAME & NUMBER OF STREAM	AM * PR03*	0 8 8 8	*LATITUDE * *LONGITUDE*	PRAINAGE * AREA * (90 HI)	AVERAGE ANNUAL INFLORM 1	POMER .	EIGHT* NA OF * ST OAM * (1	STORAGE (MAXIMUMS STURAGES CAPACITYS (1000 8 (MH) 8 AC FT) 8 (3) 8	ENERGY (GNH) (3)
ABARARARARARARARARARARARARARARARARARARA		34	C POWER S	FAC POSES OCPPLY ASEA	19 FERC	REGIONA	PERC REGIONAL OFFICE CODE	CODE		
BEAVER LAKE *** VOODSZ*BEAVER CREEK		*COMMONECALTH* 37 57.7	37 57.7 85 1.4	, 0°E	***	73.	8		0 10 10 8 K	٠,٠
KENTUCKY RIVER LAKYOSO17AKENTUCKY RIVER OCK + DAM OS ADRLO101a	z.	*DAEN DRL	36 3.1	5225.0	7638.	5	15.	0	0 .E	•
COUNTY NAMES BALLARD		3	RC POWER S	SUPPLY AREA	40 FERC	REGIONA	FERC REGIONAL OFFICE	CODE C		
	• • •		2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		300000	25.1		0	T 1621.86474832.	4832.5
OMIO RIVER LOCK *K*03042*OHIO RIVER + DAM 53	. z	*OAEN ORL	37 11.9		304700	13.	'n	0 W X	0. 4E 0.	2502.0
14年年日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日			C POWER 9	CAC POWER SUPPLY AREA 19		REGIONA	FERC REGIONAL OFFICE	CODE		
BARREN RIVER LAK*KYOSOO9-BARREN RIVER		*DAEN ORL	36 53 6 86 7.5	0 0 76	1410	0 9	123.	615.*E	0.04 80.67	0
		7.5	C POWER 9	ERC POWER SUPPLY AREA	2	REGIONA	FERC REGIONAL OFFICE CODE	CODE C		
CAVE RUN LAKE ***CAUSUSS*LICKING RIVER		DAEN GRL	36 7.1	926.0	1239.	0,	90.* 125.*		0 *E	00
			ERC POWER SUP	UPPLY AREA	2	RECIONA	TERC REGIONAL OFFICE	CODE A		
KETTLE ISLAND DA*KYUOU40*STRAIGHT CREEK	¥.	*CORPS	36 47.3	9 9	8		102.	. W Z	2.03 8.03 8.03	om
CANNON CK LAKE #KYUOUD14CANNON CK #ORNOOZ3# # # # #		#COMMCNWEALTH# # OF KENTUCKY#	36 41.1	, vi		2		1. 2. 3.		::
· 医克尔特氏 · 医克尔特氏 · 医克尔特氏 · 医克尔特氏 · 医克尔特氏 · 克克特 ·	******		E G E N D	****	******	*****	******	******	********	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ISTREGATION, MEMYDROLECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DEINSTALLED CAPACITY AND ENERGY NEMBER INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(5) - URINSTALLED CAPACITY AND ENERGY THTOTAL POTENTIAL CAPACITY AND ENERGY

ESTIBATES PRELIFIRARY

9116 POTENTIAL MYDROPOWER

K R N T C C K Y -STATE HE z

PROJECT NAME & NUMBERS (1) * (1) *	* IDENT * NAME * NUMBER* (1) *	NAME OF STREAM	PR0J*	O W P E B		LATITUDE		DRAINAGE AREA (30 HI)	AVERAGE ANNUAL INFLOM		POWER	EIGHT* OF *	MAXIMUM STORAGE (1000 +		CAPACITY** (MW) (3)		CONF.
COUNTY NAMES BRILL	פנר		****		ERC	ONER	8 C P P	RAC POERS OUPPLY AREA SOLD		ERC R	EGION	PERC REGIONAL OFFICE CODE	E C00	E AT			
PINE MOUNTAIN STRYTOOGSCEERS	T*KYU0082*C	CEAR CK	· · ·	COMMONSEALTH 36 44.5	9 0 1 2	44	• • •	29.0	1		15	20.			0. *E	0.25*N	0
2002308 ************************************	NOCE 200	***	*	*	ERC	DHER	30.69	SERVET POLICE DO L'ARIE Y ARIEN 100 CHE DE L'ARIEN 100 CHE DE L'ARIEN 100 CHE DE L'ARIENTE L'ARI		FRC	EGION	FERC REGIONAL OFFICE COOK CA	E C00				
ARAKARAKARAKARAKARAKARAKARAKARAKARAKARA	**************************************	INCROTON CREEK			M &	38 16.8		174.0		261.1	35.	4.5.4		126.10	1.70.1	1.07.1	0 10
**************************************	BACKEN	***	*	*	ERC	DHER	30.0	ERC POSER SUPPLY AREA 12		FERC R	FERC REGIONA	FERC REGIONAL OFFICE CODE NY	C C C C	Z .			
SAPATIN ANTHON & KYUOO9240HIO	* KYU0092*C	SHIO RIVER	NR	DAEN ORT	, n o	36 47.6		70808.0			30.	0			750.64*N2219	. 4 2	00
COUNTY NAMES BREATHING	BREATHETT	-			ERC	OWER	BUPP	ERC POWER SUPPLY AREA 10		ERC R	FERC REGIONAL	FERC REGIONAL OFFICE		CODE CH			
TROUGLESOME CK *KYUGO13*TROUE	**************************************	PROUBLESOME CK			n 6	37 26.9 63 19.6	• • •	201.0		302.	35.			112. 1	2.20-1		0.
COUNTY NAMES BRECKINGHOOM	BRECKINRID				EHC	POYER SU	SUPP	FAC POWER SUPPLY AREA 19		ERC R	EGION/	FERC REGIONAL OFFICE CODE CH	E C00	5			
RGUGH RIVER LAKE*KYO3012*RDUG)	(E*KY03012*F	ROUGH MIVER	80	DAEN GRL	m 0	37 37 2 86 30 0		454.0			73.	105.		334.*E	9.0	. W 2	0 -
COUNTY NAMES BUTLES	BUTLER			*	ERC	OWER	8 C F P	CAN POSER SUFFLY AREA 19		FACA	EGION	PREC ESCIONAL OFFICE CODE CA	E C00	CODE CH			
**************************************	**************************************	SAEE KIVER			m 8	12.6	****	5765.0			OF.	OM OM		10 10 1-	9.5	0 *U C.	10
		**********	******	*******			***		*****	****	***	*****	****	****	****	***	:

ESTINATES PRELIBINARY

HYDROPONER SITES POTENTIAL

KENTUCKY

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STATE

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	E OF STREAM .	PROJ.	* LATI		DRAINAGE		OMER .		***	* *	ENERGY
PROJECT NAME	* NUMBER* CR RIVER *	PURP* CHNER (2) *	CON	*LONGITUDE*	(SG HI) *	INFLOR #	(FT) *	(FT) * AC	(1000 *		3 (64.1)
COUNTY NAMES CAMPBELL	CAMPBELL	***********	FERC PO	ERC PORER SUPPLY ARE	ERC POSER GUTPLY PRES 10		REGIONAL	PERC REGIONAL OFFICE CODE	CODE CH	******	
· · · · · · · · · · · · · · · · · · ·	************************	*********	*****		***************************************	***	*****	****	********	*********	****
POOLES CREEK	*KYU0025*LICKING RIVER *	••	* 39 .7	. 2.82	3650,04	5480.4	35.	20.	J	0. *U	103.6
COUNTY NAME CAROLL	**************************************	**********	FERC PO	MER SUP	ARRONDER SUPPLY AREA 14 TERC REGIONAL OFFICE CODE CH	PERC.	REGIONAL	FERC REGIONAL OFFICE CODE	CODE CH	*********	****
· · · · · · · · · · · · · · · · · · ·	**********************************	******	****			*			****	***	
KENTUCKY RIVER OCK + DAM 01		*DAEN ORL	9 3 9	-	*0*9569			• •	9	26.19#N	20.0
COUNTY NATURE CANTING			FERC POWER	HER SUP	TOTAL DESCRIPTION OF THE PROPERTY OF THE PROPE	U TERC	FERC REGIONAL	FERC REGIONAL OFFICE CODE NY	CODE NY		
	,		*			*	*	*		*****	
GRAYSON	*KYUO095*LITTLE SANDY RIV*CRO	RO *DAEN ORH	* 38	38 15,2 *	196.0*	246.1	59.	46.	119.ºE	2.78 P.	
AARASSERVARE ORIGINAMENTA ORIGINAL PROPERTY OF STREET			FERC POWER	MER SUP	THE TO THE TANK THE T		REGIONA	TERC REGIONAL OFFICE CODE	CODE AT		
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UDPKY9000	*KYUOO36*NORTH FORK LITTL#HR *ORNOO25*E RIVER	R *CUMPS	* 36	36 53.2 *	28.0*	**		102.	0 * *	. 60 . E	1.5
LAKE BOXLEY	**************************************	*9RC *CHRISTIAN	CO* 36	36 53.6 *	10.01	***	36		 	0. 15.E	
LAKE HORRIS	**************************************		CO* 36	55.2 *	.0.0	12.4	. 4.		10.*E	•	
**************************************	*JRNO027*TTLE R.	DOS ALVOR	* 67 27	27.4	*	•			2	.138N	1
COUNTY NAMES CLAY	CLAY		FERC POWER	WER SUP	SUPPLY AREA 1	9 FERC	FERC REGIONAL		OFFICE CODE CH		
LIT GROSE CK		***	* * 37	47.3 .	38.0*	57.	8.	45.4	30.00		
RED BIRD RIV	**************************************		* * * *	12.6 *	115.0*	122.	35.			2.80.5	
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE: IMTRAIGATION, MEMYDROELECTRIC, CHELOOD CONTROL, NENAVIGATION, SENATER SUPPLY, RERECREATION,

(3) - EMINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UHINSTALLED CAPACITY AND ENERGY IMTOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

HYOROPONEN SITES PUTENTIAL

K R N I C C K I -STATE I F 2

PROJECT NAME * NUMBER*	+ IDENT + NAME OF STREAM + NUMBER* CR RIVER + (1) +	* PRD3* * PURP* 0	OWN ER	LATITUDE LONGITUDE (DM.M)	DRAINAGE AREA (SG HI)	AVERAGE ANNUAL INFLOR	TERET TERET	HEIGHT# 00 # (FT) #	MAKIMUM STORAGE # (1000 # AC FT) #	CAPACITY* (4H) (3)	GARE (GAR) (3)
COUNTY AND STATEMENT OF STATEME				FERC POWER SUP	ERC POWER SUPPLY AREA	6.7	FERC REGIONAL OFFICE CODE	OFF IC	CODE C		
BERT COMBS LAKE *X*00043*BEEC	_	**************************************		ACCOMONEALTHE 37 10-1	5	m	73.			0 9.0	
されなれたながれたなかがなかななななななななななななななななななななななななななな			* 1	C POMER 9	STREET TO STREET THE STREET	6	TERC REGIONAL OFFICE CODE	OFFIC	C 00E CH		
HIO RIVER LOCK *KY03039*0HIO + DAM 50		*** **********************************		37 26 2 88 5,3	143400,04 14	37 28.2 x 143400.0x 143400.x	10.	10.	0 	0 "E 0.456.22en1359.	1359.3
COUNTY NAMES ROUNDS				C POWER 8	ERC POWER SUPPLY AREA 19		FERC REGIONAL OFFICE CODE	OFFIC	C00E C		
NOLIN LAKE ************************************		CK + DAEN ORL	ORL	37 16.7 #			1054.* 100.*	145.	609 * * *	0 m	
さんだなななななななななななななななななななななななななななななななななななな			4 4 4 4 7 7	C POWER S	MAC POTER OUPPLY AREA	6	FERC REGIONAL OFFICE CODE	OFF IC	CODE C		
MARKATATATATATATATATATATATATATATATATATATA	**************************************			37 34 5 83 57 0	0.00	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	, ş,	ş	290.1	1.37.1	
KENTUCKY RIVER L+KY03023+KENT DCK + DAM 11 +ORLO116+	**YOJOZJ*KENTUCKY RIVER	* * DAE	ORL	37 47.1	3219.0	4829.	91	•		27.55eN	•
KENTUCKY RIVER LAKYO3024*KENT GCK + DAM 12 +GRL0119*	**************************************	*N *DAEN ORL		37 40.7 83 56.9	2916.0*	4374.	17.		0	0. *E	, M.
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	. TOENT . NAME OF STREAM	PROJe	*	AL ATTTUDE		DRAINAGE	ANNUAL	POWER	90	810		CAPACITY		ENFRGY
PROJECT NAME	. 0	DENER DENER		PIONETTUDE		AREA .	TNFLON	. HEAD				CHE		CERT
	,			CDMCH		(SO HI) .	(CF3)	# (FT)	(FT)		1	(3)		3
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COUNTY NAME: PRANKLIN	PRANKLIN		FER	C POWER	SUPPL	ERC POWER SUPPLY AREA 19		FERC REGIONAL OFFICE CODE	NAL OF	FICE C	3 300	I		
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KENTUCKY RIVER	ENTUCKY RIVER	*N *DAEN ORL		38 12.6		5412.04	8110.	. 13.4		13.4	0. #E		3.	•
DCK + DAM 04	* URL 0120*	*	*	. 84 52	* ~	•					2	375.2	375.23#N 706.	06.1
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COUNTY NAME: PULTON			FER	POMER	SUPPL	FERC POWER SUPPLY AREA 25		FERC REGIONAL OFFICE CODE	NAL OF	FICE C	DDE A	_		
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COUNTY NAMES GRANT			FER	C POWER	SUPPL	ERC POWER SUPPLY AREA 19			NAL OF	FICE C	DDE C	I		
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BOI TZ I AKE	*KY00032*ARMI DS CREEK	A COMMONEALTH	EAL THE	38 42.4		3.04	5.	73.			3.45	0		0
		* OF KEN	KENTUCKY	70		*					*	:	10*N	
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BULLOCK PEN LAR	BULLOCK PEN LAKE*KY00055*BULLCCK PEN CREE*R	*	EALTHA	38	* 5	8.0*	12.	. 73.	* 54	•	3.46	Ö	*	
	+0RL0123+K	* 0F KEN	OF KENTUCKY#	94	*	•		*			*		.29 *N	
			•		*	*					•			
WILLIAMSTOWN LA		S R ACITY OF WILL'S 38 40.6	*111*	38 40	* •	80.6	13.	73.	. 55.	•	9.46	0	¥	•
	*DRL0124*Y CREEK	*IAMSTON	*	84 31	*	•					Z		.30 .N	٠.
CONTRACTOR STREET	ARRESTATEMENT OR THE TOTAL OF THE STATEMENT OF THE STATEM	******	**************************************	FERC POWER	BUPPL	PPLY AREA	O FER	AAAAAAAAAAA Ferc Regional	•	SEFICE C	CODE	*****	******	:
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ARGILLITE	*KYU0090+LITTLE SANDY RIV*C	*	•	38 24.0	* 0	224.0*	341.	* 20.	. 65.		228.40		0. *0	
	*0RH0004*ER	•	•	82 53	*	•						3,3	1.1	11.7
		•	•		•	*		_		*	•			
ARGENTUM	*KYU0091*TYGARTS CREEK	*	•	38 30.0	*	292.04	363.	* 72.	* 87		137.*	•	?	•
	DRH0005	•	•	85 58		•						8.9	2.91#T	4.1
			*			*		*		*	*		*	
GREENUP L+D	*KYU0096*OHIO RIVER	NR *DAEN DRH	·		*	\$5000°0*	92050	30.1	77 4	•	0 . E			•
	URH0006	•	*	82 51,5	*	*		•		•	Z	677.5	677.584N1906.	6.90
		•	•		•	•		•			*		•	
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES IMPRICATION, MAHYDROELETRIC, CAFLOOD CONTROL, NANATER SUPPLY, RERECREATION,

(2) - EMINSTALLED CAPACITY AND ENERGY NANATER DATEMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UMINSTALLED CAPACITY AND ENERGY THOUSENIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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(7) - UMINSTALLED CAPACITY AND ENERGY

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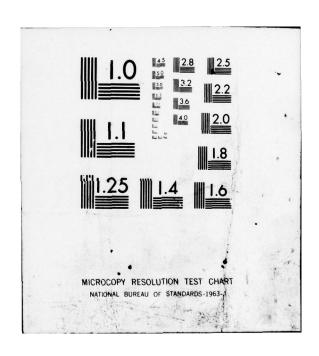
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PROJECT NAME	* IDENT * NAM * NUMBER*	NAME OF STREAM	PAGU.	0 8 8 8 8	* *LATITUDE * * (DM.M) *	TOTALINAGE TO COUNTY OF THE PARENTS TO COUNTY	AVERAGE A ANNUAL INFLOR A (CF8)	POWER	HEIGHT OF TO DAM TO (FT)	MAXIVUM STORAGE (1000	CAPACITY:	ENERGY (GMH) (3)
COCHA TATA TATA TATA TATA TATA TATA TATA T	BRENCP				REPORTED TO THE PORT OF THE PO	PPLY AREA		REGION	FERC REGIONAL OFFICE CODE	E C00E		
KEHDE LAKE	**************************************	RTS CREEK	CRU		38 29 0	127.0	156.	,		9	0.5 1.75.5	04
COUNTY NATIONAL AND	ARLAN			<u>.</u>	ERC POWER SU	PPLY AREA	19 FERC		REGIONAL OFFICE	E CODE	Ą	
UDPTN90000	*KYU0041*CL0V	LOVER FORK	ž	CURPS	* 36 53 2 *	59.0	52.	76.	102.		10. 10. 10. 10. 10.	00
MARTING FORK LAKAKYUUG4SABAKT	**************************************	AKTINS FORK	*CO*	CORPS	* 36 45°5 *	*0.95	107.	36.4	78.	21.*E	E 0. *E	8.0
CRANKS CK LAKE *KYU0079*CRAN	*KYU0079*C	RANKS CK		HARLAN COUNT	17* 36 44.3 **	25.0*	9	:	110.1	17.*E	N 0 . 1 . 1 8 . 1	
	- INDER SON				ERC POMER SU	PPLY AREA	19 FERC	REGIONA	REGIONAL OFFIC	E CODE	I	
GREEN R L + D *1*KY03C02*GREE	1*KY03G02*G	REEN RIVER	2	DAEN URL	87 51.5 *** 67 24.6 **	9181.0	13770.		12.1	0	E 0 *E 0	110
NEWBURG LOCK + D#K+03059*OHIO AM *CALO126*	**************************************	HIO RIVER	Z .	DAEN ORL	* 37 54.6 *	97690.0#	97690.	16.		0	E 0. *E	1456.5
おおななななななななななななななななななななななななななななななななななな	FIRS	****			ERC POWER GU	SUPPLY AREA	19 FERC		REGIONAL OFFICE	E CODE		
LAKE JERICHO ?L.*KYOOO61*LITT KY R. HPS\1& *ORL0127*	*KY00061*L	LE KY RIVER	æ	MENNY COUNTY	7 36 26.6 7 8 85 16.9 8	0 0		7.5	65.	W Z	N 0 . 53 . F	
KENTUCKY RIVER L#KY03014*KENT	**************************************	ENTUCKY RIVER	z	DAEN ORL	* 38 26.3 *	6160.0*	9270.	14.	4.	0	E 00. *E	700
KENTUCKY RIVER LAKYO3015*KENT UCK + DAM 03 *0RL9129* * *	L*KY03015*K	ENTUCKY RIVER	Z	DAEN ORL	* 38 25.0 * 84 52.8 *	5983.0	6475.*	12	18		N 36.37	
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(1) - TOP LINE IS INVENTORY OF DAMS CAUGS MEFEMENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSET INTRIGATION, HEHYDMOELECTRIC, CHFLOOD CONTROL, NENATION, SHWATER SUPPLY, REMECREATION.
(2) - ENINSTALLED CAPACITY AND EMEGY NENAT INCREMENTAL PUMPOSITY AND EMERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND EMERGY THOREMENTAL CAPACITY AND EMERGY
(5) - UNINSTALLED CAPACITY AND EMERGY THOREMENTAL CAPACITY AND EMERGY
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PROLICY NATE & C. (1)	* IDENT * NAME * NUMBER*	AARE OF STREAT	PRCJ.		*LATITUDE *LONGITUDE * (DM.M)	PRESENTAGE AND	A AVERAGE A AVERAGE E ANNUAL A INFLON (CFO)	POEER FEAD	HEIGHT OF OAH	MAXIMUM MAXIMUM STORAGE (1000 #	CAPACITY (MM) (3)	ENERGY (GNF)
ZOPEWLEND PRESENT VERNING CONTRACTOR	JEFFERSON				STATE	SUPPLY AREA	25	FERC REGIONA	NAL OFF	CE CODE	ij	
FLOYDS FK	*KYUU017*FLUYC	50			* 38 7.1 * 85 32.5	42.0	* * * *	ë	ŝ	133.eU	U** 0 P	21-
SW JEFFERSON CO #KYUUOZB#PUND IMPOUNDMENT *DRE0131#KS	*KYUU028*PU	PUND + KNOB CREET			* 36 * 4	125.0	166	7	72.	22 U	1 1.75	9
MINISTER STATE OF THE STATE OF	FORMINE				ERC POWER	SUPPLY AREA	A 19 FERC	C REGIONAL	NAL OFF	CE CODE	Ë	
KENTUCKY RIVER LAKYOBOZOWENTL	*KY03020*	KENTUCKY RIVER	, z	OAEN ORL	* 37 44.7 * 84 35.2	4414.0	6621.	2	2	0	39.92 F	7 000
KENTUCKY RIVER Laky03021aKENTL	**************************************	KENTUCKY RIVER	Z	DAEN ORL	* 37 50.6	4101.0	0. 6152.	17.	17.	0	E 0.	N 59.7
NOGEN CONTRACT PROPERTY OF THE	NORMO				ERC POWER	SUPPLY AREA	10	FERC REGIONAL	NAL OFFI	3000 30	<i>> z</i>	
PAINTSVILLE	*KYU0097*PAINT	PAINT CREEK	CRU	*DAEN ORH	* 37 50.2	93.0*		107	134.	74°47	00° M	0 0 0 0
	KNOTT				FRC POWER SUPPLY	SUPPLY AREA	0	FERC SEGIONAL OFFICE	NAL OFF	וכב כמסב	ij	
CARR FORK LAKE	** Y 03056*CARR	CARR FORK	a a	DAEN URL	* 37 13.4 * 83 3.4	0.88	67.0	,	105	6 6 8 4 8 5	E C 2.15	04
COUNTRACT STATES	ARUE				ERC POWER SUPPLY AREA	SUPPLY ARE	6.7	RE	IONAL OFF	CE CODE	ĭ	
N MARDSTOWN	*KYU0016*RDLL1				* 37 34.1	386		-1	125.	369.	3.28.1	
NORTH FORK NOLINARYOO772-SALEPHOGL3	**************************************	SALEM CREEK	 	CITY OF HOUG	16+ 37 35+3 + 85 42-7	9,	55		8	4 * * *	. O x	
化电水气管电池电电机电池 医中央电池 医电影	***	*******	*	****	E G E N U	* * * * * * * * * * * * * * * * * * * *	****	****	****	********		

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTON LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PUMPOSES ISINHIGATION, HEMYDROELECTRIC, CHFLOOD CONTROL, NENAVIGATION, SEMÁTER SUPPLY, REFECREATION,
(2) = EINSTALLED CAPACITY AND ENERGY NENDER DAMS)
(3) = EINSTALLED CAPACITY AND ENERGY NENDER DAMS)
(3) = UEINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UEINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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SITES POTENTIAL MYDROPOMER

KENTUCKY . STATE 1 1 E z J

PROJECT NAME & NUMBER & CAN BE COMMENCED & CAN BE COMMENCED & CAN BE CAN	** IDENT * NAME OF STREAM ** NUMBER* OR RIVER ** (1) **	PROJ.		* * * * * * * * * * * * * * * * * * *	A DEALNAGE AREA (SE A	AVERAGE A ANCHAL INFLOR A COTO	POMER HEAD	EIGHT IL	MAXIMUMA STORAGER (1000 *	CAPACITY (AN)	ENERGY (GNH)
PRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN		***	******	FERC POWER	PREC POSES OUPPLY AREA	1.0	REGION	PERC REGIONAL OFFICE CODE	CE CODE A		
LAUREL LAKE ************************************	# # # # # # # # # # # # # # # # # # #	O. A.	DAEN URN	36 57.6	10° M	439	208.*	262.	436. *E	61.00.E	67.0
DORTHAE DAN	* ** ** ** ** ** ** ** ** ** ** ** ** *		LAUREL CO WI	A* 37 .1	97.0	104.	24.1	33.	- * * ·	1.17	
MOOD CK LAKE	**************************************	æ	CUMMONNEALTH*	He 37 12.6 Y* 84 11.8	52.04	2	116.1	160.*	45. *E	1.51	
CORBIN RESERVOIRAKYUOOBJALAURE	ARYJOOB34LAUREL RIVER		CITY OF COR	CORB* 36 58.5	140.0	237.	M7.*		0	0. *E	9.0
PRESENTATION COUNTY STREET		***	***	ERC POWER	REAL POEER OUPPLY AREA TO		FERC REGIONAL	L OFFICE	CODE		
######################################	# ** ** ** ** ** ** ** ** ** ** ** ** **	CRU		38 3.6	0 908	234	45.	79.	100	0 0	0,0
COUNTY NAME OF THE PARTY OF THE				ERC POWER	REPUBLICATION WHEN THE PROPERTY AND PROPERTY	19 FERC	FERC REGIONAL	IL OFFICE	CODE CH	I	
MALKERS CREEK	**************************************			* 37 35.1 * 63 41.4	1260.0	1690	120.	143.	191	0.94	
FINCASTLE	**************************************			* 37 38.5 * 83 36.0	1300.0	1950.	20	0,	91.	32,38	•
KENTUCKY MIVER L#KYU3025#KENTL OCK + DAM 13 *ORLO139#	**************************************	Z .	DAEN DRL	* 37 36.1	2784.0	4176.	10.1	•	0 	23.924	•
KENTUCKY SIVER LAKYOSOZOSAKENT UCK + DAM 14 * CRLO140*	**************************************		DAEN URL	# 37 33.2 # 63 46.2	2657.0	3986	-		0		85°
u 电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电电	***********************	***	************	######################################	***	***	***	****			

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMPRIGATION, HAHYDKUELECTRIC, CEFLOOD CONTROL, NERAVIGATION, SEWATER SUPPLY, RERECREATION,
(2) - MINOSTALLED CAPACITY AND ENERGY NEWS INCREMENT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

SITES HYDROPOHER POTENTIAL

KENTUCKY . STATE 3 H Z

		***************************************	***************************************	*********	***********	***********	***************************************	***************************************	
PROJECT NAME	# 10ENT # NAME OF STREAM # NUNBER# OR BIVER # (1) #	# PROJ# # PURP# DWNER # (2) #	*LATITUDE ** (DM.M.)	DRAINAGES AREA S (SG HI) S	ANNUAL +PO INFLOR + F	POWER POP HEAD POAM (FT) # (FT)	HTS HAKINUMS CLOOD S AC FT)	CAPACITY**	ENERGY (GMF)
COUNTY NAMES CROCKED		****	ANDE PORTE SE	PPLY AREA	PERC E	EGIONAL	PERC REGIONAL OFFICE CODE	CI	
CUTSHIN CREEK	**************************************	•••	# 37 13.2 #	9	126.	35.	45.4	0	
GREASEY CREEK	SKYLOGOSSGREASEY CREEK	• • •	# 36 58.4 # # 83 17.1 #	51.0*	76.	35.	45.0 40.04 Un. 00.04	0 U	0.0
COUNTY NAME CANADAM			PERC POMER GULPLY AREA TO	PPLY ANEA 10		REGIONAL OFF	FERC REGIONAL OFFICE CODE CH	CH	
LINE FORK			37 7°2 8	* * * * * * * * * * * * * * * * * * *	*		45.4	0	
KINGDOM COME	**************************************		82 57.6	131.0*	196.	35.	45.e 73.eU	1.71	6 m
LETCHER-HARLAN CAKYUGO38+PDUR D DAM +ORNOO35+	CAKYCOOMBPDDR FDRK	*HR *CORPS	* 37 0 * * 62 54,7 *	52.0*	92,1	76.1	102. 0. E	N 0 . 1	
COUNTY NAME: CONCOLX			THE POST SOLVE AND STATES	PPLY AREA 19		EGIONAL	FERC REGIONAL OFFICE CODE CA	CI	
**************************************	#KYDOZOB#BUCK CAEEK	*C *LINCOLN	CDUN# 37 23.6 #	10.01	:	73.* 50.		3.4E 0. 424N	•
COUNTY NAME OF THE PROPERTY OF	CHARACTER STATES		FERC POSER SUPPLY AREA to	PPLY AREA 40		EGIONAL OFFIC	FERC REGIONAL OFFICE CODE CA	CH	
SMITHLAND L + D =KYU0023=DHID	SKYUSOZZ*OMIG MIVER		37 9.2	143900,0*	220000	22.1	22.0	1 1007.18.13001.0	3001.0
CHID RIVER LCCK *KYO3040*CHID + DAM 51 * CARNOOS6*	*KYO3040#UHID RIVER	*N *DAEN ORL	# 37 21.4 #	143900.0#	143900.*	·:··		36	.25*N1091.3
1位公司在中央市场的工作的工作的工作的工作的工作的工作的工作的工作的工作的工作的工作的工作的工作的	*****************	***********	PRESTRESSED OF STREET	*********	*********	********	**********	**********	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRICATION, MEMYDROELECTRIC, CHFLOOD CONTROL, NEWATER SUPPLY, RERECREATION.
(2) - DECEMBER OF THE CONTROL, PERAND POND, OBOTHER
(3) - EMINSTALLED CAPACITY AND EXERGY NEWER LACKEMENTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND EREGY THIUTH POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELOPED SITES)
(5) - UMINSTALLED CAPACITY AND EREGY THIUTH POTENTIAL CAPACITY AND EMERGY
(5) - UMINSTALLED CAPACITY AND EREGY THIUTH POTENTIAL CAPACITY AND EMERGY

ESTIMATES PRELIMINARY

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KENTUCKY • STATE 11 z

PROJECT NAME & NUMBER OF COLUMN COLUM	* IDENI * NAME * NUMBER*		PRCJ.	# # # # # # # # # # # # # # # # # # #	. 33.	LATITUDE ALCONDITUDE ACCOMENDE	ORAINAGES AREA (SO MI) B	AVERAGE ANTICAL INFLORMA (CFO)	POSET TEACT	HEIGHTS HOUSE	****	CAPACITY (AN)	ENERGY (GMH)
COUNTY NAMES LOGAN	DOAN				ERC	FRC POWER SU	FERC POSER SUPPLY AREA	19 FERC	REGION	FERC REGIONAL OFFICE CODE	CE CODE CH		
LAKE HERNDUN (MUAKYOUO23+EUGER D RIVER HPS 24) + ORLO147+	1.KY00023-	EDGER CREEK	8 U	* SCD	***	COUNTY NO SWee 1		12.	73.	8	7 . R	0 . E	
NUO RIVER APSIGARYOO345AHULF	**************************************		8	*LUGAN COUNT	M 0	CGUNTY* 36 57.0 *	17.0	25,	73.1		17. F	0. *E	
COLST PERSON COLS	VO.				ERC	POWER SU	TERO POSEN GOODEV AREA 20		REGION	PERC REGIONAL OFFICE	CODE AT		
LAKE BARKLEY AKYUOUSBACUHBE	**************************************		* HILGR	*OAEN URN	M 0	37 1,3 % 88 13,3 %	17596.0	2	. s.	102	2002.*E	140.00#E 761.00 0.40% 760.0454	761.6
SOUNDER SUITE YOUNGER SOUNDS	ADIBON				ERC	POWER SU	PERC POWER SUPPLY AREA 19		REGION	FERC REGIONAL OFFICE CODE	FERC REGIONAL OFFICE COOK CH		
FORD ** AYURO15*KENTU	*KYU0015*KENTL	KENTUCKY RIV			* * *	37 52,5 # 84 15,2 #	2503.04	3755.	35.		940,10	0. 1.62.1	
WILGREEN LAKE (T#KYDOG48%TAYLC AYLOR FK DAM) #ORLO150%	*KY00048*	TAYLOH FURK		**************************************	IN# 37	7 42.2 *	14.0	22.	73.*	75.		0.46 ** E	
RED BRICK CK MPS#KY00769*04SLE	3*KY00769*[DUSLEY FORK	 	**************************************		37 32.6 *	2.0	::	73.*	52.	 		
KENTUCKY RIVER L#KYO3022*KENTU	**************************************	KENTUCKY RIVEH		*DAEN DRL	* * *	37 53.7 #	3955.0*	5933.	17.		0 * * *	31.97 EN	5.5
COUNTY NATIONAL SECTIONS OF STATES AND STATES OF STATES	1460FIN	***************************************			ERC	30 X 3 X C	REPRESENTATION OF THE PROPERTY		REGIONAL	THE CONTRACTOR OF THE CONTRACT	CODE CH		
ROYALTON	**************************************	LICKING HIVER			***	37 40.8 83 1.5 #	76.04	114.	35,	÷		9-	::
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSE: IMPRIGATION, HEHYDROELECTHIC, CEFLOGO CONTRÔL, NEMATER SUPPLY, REMEGREATION.
(2) - EXINSTALLED CAPALITY AND ENEMY NAME INCREMENTAL POTENTIAL CAPALITY AND ENEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPALITY AND ENEMY THOUGHTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENEMY THOUGHTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

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PARRETTERS STREETS STR	HARBHALL			FEF	PRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN	SUPPLY	AREA 2		TERC REGIONAL OFFICE CODE	07710	E CODE	A -	
KENTUCKY LAKE *KYUUOGO#TENNESSEE R. *DRNOO38# *DRNOO38# EAST FORK CLAKKS*KYUOO62*HIDDLE FURK CK.	*KYUDDGATENN *DRNOD38* *AKYUDO62*HIDD	TENNESSEE R. Hiddle Fürk CK.	0 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	TVA HILLIE HOLMEN	34 36 36 36 36 36 36 36 36		15.0*	65111.	5 ×	140°	6129 7. 18 7. 18 N. 18 N		175.00#E 112 183.488876 00 # # E O
COUNTY NAME OF STREET S	HCCRACKEN	化氢化氢化氢化氢化氢化氢		FE	ERC POWER	SUPPLY	SUPPLY AREA 19		PERC REGIONAL OFFICE CODE	LOFFIC	E CODE	CI	
PRESENTATION OF THE PROPERTY AND THE PROPERTY AND THE PROPERTY OF THE PROPERTY	**************************************	OHIO RIVER	A POAEN ORL	URL	37 7,3	202	37 7.3 x 202030.0x	202630.	12.	12.	0		0. "E 0.
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GREEN RIVER LOCK-KYO3003-GREE + DAM 02 + GRE0155*	X * K Y O 3 O O 3 * C * C * C * C * C * C * C * C * C *	S T T T T T T T T T T T T T T T T T T T	N COMEN URL	URL	37 31,9 1		7564.0*	11400	-	•	0		0 .E 0
COUNTY NAME OF STREET	HEADE			FE	TERC POSER SUPPLY AREA 12	SUPPLY	AREA 1		FERC REGIONAL OFFICE CODE	LOFFIC	E CODE	CH	
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COUNTY NATIONAL STATES OF THE	MONROE			FE	ENC POWER SUPPLY AREA 20	SUPPLY	AREA 2		FERC REGIONAL OFFICE CODE	L OFF IC	E CODE	1.1	
CELINA DAM **********************************	#KYU0046#CUHB #DRN0040# #KY00296#MILL	#KYUOU46#CUHBERLAND RIVE#HK #000040# #KYOO296#HIL CHEEK #R	### ##################################	OF TOMP	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		20.	10204	å E	9 F	8 9 9 9		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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	PROJECT NAME	COCKA VANCE BOOK AND COCKA VANCE OF THE STREET OF THE STRE	LAKE MALONE PHUDAKYOO110aRGCKY R. MPO/S18 +0RL0156+	COUNTY NAME & MELBON	CAMPGROUND LAKE *KYUOD27*BEECP	LAKE SYMPSON	COUNTY NAME: ONMO	GREEN RIVER LOCK#KYO3004*GREEN AND DAM O3 * ARRU161*	COUNTY NAME OF STREET OF S	ELMER DAVIS LAKERYOOS92NDKTE	COUNTY NAME OF STREET	BOONEVILLE LAKE #KYUOO21#50 FR	COUNTY NAME: PROCESS	FALMOUTH LAKE	医医医疗 医医医医检查检检检检检检检检检检检检检检检检检检检检检检检检检检检检检
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PROJECT NAME	* IDENT * NAME OF STREAM NUMBER* CR RIVER	PROJ:	O E	*LATITUDE *COM.N)			VERAGE ** ANNUAL ** INFLOM ** (CF8) **	NET SHEIGHT POWER & OF HEAD & DAN (FT) * (FT)		STORAGES (1000 *	CAPACITYS ENERGY (MW) S (GEN)	EVER (GEN)
COUNTY NAMES PRODUCTOR	120		FE	FAC POSEX SUPPLY AREA	POEEN GUPPLY ARE	AREA 19	FERC	REGIONA	PERC REGIONAL OFFICE COOK	2000		
ASSESSESSESSESSESSESSESSESSESSESSESSESSE		. ¥ .	SCOTTONE STATE NO 40°4	38 43		31.0	9	73.	1	. v z	0 0 0	0 -
A STATE OF THE STA			FE	ETC POTER SCPPLY AREA TO	SUPPLY	AREA 10		REGIONA	FERC REGIONAL OFFICE CODE	CODE	I	
LEATHERWOOD CK ***U0005*LEATH *DRL0166* *UCKHORN LAKE ***V03027**IDDL	**************************************	,	OAEN URL	37 6 1 37 20 4 33 29 3		0 0	74.	35.	45.1	M 60	0 0 M	0 - 0 - 3 - W2
COUNTY NAMES PARK		*******		ERC POWER	SUPPLY AREA 1	AREA 10	FERC	REGIONA	FERC REGIONAL OFFICE	CODE		
	SAYLOOGALEVIDA FORK SORHOOTS	CRO	* POAEN CRT	37 25.9		395.0*	465.1	42,	42.4 152.4	26	No. 14	OM.
COCKIA NEED CONTRACTOR		***		ERC POMER SCPLY AREA	SUPPLY	Y AREA 19	FERC	REGIONA	PERC REGIONAL OFFICE CODE	CODE	I	
RED RIVER ************************************	**************************************		B WG DOO O O O O O O O O O O O O O O O O O	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	88 88 88	8 E	55.55	3 ·	0 0 0	0 0 0 ⊃⊢ wz
COUNTY NAMES PULABRE		******	**********	ERC POWER		PLY AREA 19	FERC	REGIONA	REGIONAL OFFICE	CODE		
PERFECTOR NATIONAL PROPERTY OF THE PROPERTY OF	ABBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB	A H H H		37 2.1		725.0:	1124	2	76. 1 142.	171.	0. "E	U.Z.
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LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PACJECT PURPOSE: IMPRIGATION, MANYDRUGECTRIC, CHFLUOD CONTROL, MANAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - DATESTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTINATES PRELININARY

SITES K G N T C C K Y N Y O R O P O N F R . STATE POTENTIAL 7 H E z

PROJECT NATE & NUMBER OF CO.	A NOENT A NATE OF A NOTICE OF		PROJE		LATITUDE LONGITUDE (DH.H)	DRAINAGES (SO FI)	AVERAGE ANNUAL INFLUAL (CF8)	POWER HEAD	£	MAXINUM STORAGE (1000 *	CHE	ENERGY (GEH)
COUNTY NAMES BOOKCASTLE	OCKCA8TLE				ERC PONER S	PERC POSER SUPPLY AREA	19 FERC	REGIONAL OF		CE CUDE A	****	
PARKER BRANCH DARKTOOJARROCKC	*KYU0034*	AOCKCASTLE RIVERANR		CORPO	37 16 0	292.0	*53.	76.		317.16	O SEE O	18.6
LAKE LINVILLE	*KYU0069*KENFR *ORNO043*	RENFRO CK	w e 	*COMMONWEALTH* 37 23.0	37 23.0	15.0			72.	15.*E	0 . S	
	113000			3	AC POWER S	TERC POMER SUPPLY AREA 20	20 FERC		HEGIONAL OFFICE CODE	E CODE A		
LAKE CUMBERLAND ** KYUOO59*CUMBE	* KYU0059*		HCR	*DAEN ORN	36 52.2	5789.0	9065	163.		2094 **	. ~	1317.9
COUNTY NAMES CANDOCTORS	HELBY			# # # # # # # # # # # # # # # # # # #	FERC POMER S	UPPLY AREA 12	12 FERC	REGIONAL		OFFICE CODE CH	:	
GUIST CREEK LAKE*KYOOD&O*GUIST	*KY00040*	GUIST CREEK		COMMONNEALTH*	36 12.4	29.0	;	;	0	12 . E	0 5 8 8 8	:
CEDARMORE LAKE	*KY00050*SIX P	SIX HILE CREEK		ACEDARMORE ASA	36 19.7	27.0.	4	22.1	* * * OM		0. *E	
TRAILHOOD LAKE	** ** ** ** ** ** ** ** ** ** ** ** **	BACKBONE CREEK		*TRAILWOOD LA*	30 19.1	* 0	* ; * *	2			0. "E	.,
CEDARMORE RESERVANYOOSTATH-SI	*KY00376*			PCEDANAGRE AS	AS* 36 18.8	27.0*	7	27.	 M	# Z	0. *E	
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TAYLORSVILLE LAK*KYUOO26*SALT *ORLO174*	*KYU0026*				36 0.	353.0	530.	5	132.	292,40		.83
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E OF STREAM & PHOJ: CR RIVER & PURP: OWNER	*LATITUDE * DRAINAGE *LONGITUDE* AREA * (DM.H) * (SD MI)	AVERAGE ANNUAL INFLOW (CF8)	POWER THE	EIGHT# MAXIMUM OF # STORAGE OAM # (1000 (FT) # AC FT)		CAPACITY* EI (HH) * (I	ENERGY (GWH)
Profession of the contract of	THE POST OF THE PERSON OF THE		REGIONAL	PERC REGIONAL OFFICE CODE	5		
RIVER #CR #DAEN URL	4 37 20.3 #	662.0* 1023.	3	123. 723	723.*E	0.00 30.70	
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RIVER *N *DAEN DRL	37 46.2 * 108000.0*	108000	32	22.		0. *E	217.1
	ERC POWER SUPPLY AREA	6.	FEKC REGIONAL	OFFICE CODE	5		
DRAKES CREEK AKYUOO16-BUAKES CREEK A A A A A A A A A A A A A A A A A A	36 55,3 1 500	500.00	35.	45.* 307	307	3.7	
TURNER R L + D 18KYU30088BARKEN RIVER *N *DAEN URL * * ONLU178*	37 5.2 # 1966.0	*0* 2949.*	15.	15.* 0	w z	0	
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LICK CREEK *SR *CUMMONNEAL	0.0	9	73.	77	w z	0. 12. 12.	
	SUPPLY	1.9	FERC REGIONAL OFFI	FERC REGIONAL OFFICE CODE	4		
LITTLE CLEAR CREAKYUU039*LITTLE CLEAR CRE*HR +CURPS * EK DAM	36 40°4 # 14	14.0* 27.*		102.	. W Z	0. 6.2 * F	
	ERC POKER GUPPLY AREA	6.1	FERC REGIONAL OFFICE	OFFICE CODE	ï		
KENTUCKY RIVER LAKYO3018-KENTUCKY RIVEN AN ADAEN ORL ADAEN OF ADAEN OF A ADAEN OR A ADAEN ORLO1804	37 55 6 4 5102.00	7653	· · · ·	•		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6.0
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTON LINE DEFINES (U.S.A.C.E.) GFFICE AND SITE ID.
(2) - PROJECT PURPOSES INFRIGATION, HHHYDROELECTRIC, CHELODO CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION, DEFEAT PONCE ON THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY THOUSAND INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUSAND THE POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)

STATE OF MICHIGAN

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HYDROELECTRIC CAPACITY AND ENERGY DEVELOPMENT HICHIGAN . 0 STATE H E z

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50* 67* 0* 67** 18.3 181* 156* 0.0* 156** 18.3 713* 619* 0.0* 619** 161
8* 10* 0* 10** 2* 52°0* 46°7* 9.0* 46°7** 34°0° 236* 232* 0.0* 232** 151°
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COLUMN 1 = EXISTING MYDROPOWER DEVELOPMENT COLUMN 2 = ADDITIONAL POTENTIAL AT EXISTING COLUMN 3 = UNDEVELOPED POTENTIAL

ESTIMATES PRELITIZARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	* PROJ*	a man	* * * *	*LATITUDE *	DRAINAGE: AREA :	AVERAGE ANNUAL INFLOW (CF8)	POSEST HEAD	DAM :	MAXIMUM* STORAGE* C (1000 *	CAPACITY**	(GWH)
SOCIAL VAIR ALCONA	SASABABABABANTASABABABABABABABABABABABABABABABABABABA			ERC	MACO DOEEN OCTOPIC AND	PLY AREA	1 FERC	REGIONAL	LOFFIC	OFFICE CODE CH		
ALCONA	**************************************	. ¥ .	CONSUMERS CO	4.0	44 33.7 # 83 47.6 #	1469.0	1332.	36	7		0.21*E	4.0
HUBBARD LAKE	HUBBARD LAKE *** MIOO1764S BRANCH THUNDER*S	E * * S	ALPENA POWER 44 51.	4 0	ER* 44 51.6 *	146.0	5.	7	90	35. RE	0 . CO . E	0
COUNTY NAMES ALORS	COUNTY AND		FER	ERC	ERC POWER SUP	PLY AREA	1 FERC	REGIONAL		OFFICE CODE CH		
ANGEOODSEAU TRAIN ANGEOODSEAU T	**************************************	. ī .	CLEVELAND TFFS TRON	10	CL* 46 19.9 *	0 0 0	67.	30.	38.	6. 8.	10 20 30 80	,,
COUNTY NAME: ALLEGAN	ALLEGAN			EKC	FERC POMER BUF	PLY AREA	1 FERC	REGIONAL	LOFFIC	OFFICE CODE CH		
CALKINS BRIDGE	**************************************		CONSUMERS F	4 4 4	45 34 65 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1550.0*	1354.	16.	 	3	2.55#E	9.
DOSTER LAKE DAM	DOSTER LAKE DAM *MIOD4184SILVER CHEEK	· * * ·		4 4 4 4	42 26.5 *	16.0*	10.	M4.4	;	12. * E	0.12 FE	°.
OTSEGO HYDRO PLA*MIOO492*KALA NT *NCEO011*	**************************************	. <u>.</u> .	ACONSUMERS F	404	42 28.5 #	1454.0*	1270.	15.			1.73*E	4.6
TROMBRIDGE	**************************************	. ī .	CONSUMERS F	F 04	42 6 6 6 8	1497.0	1306.	22.	24.		2.10°E	.01
A TOURS AND THE SECOND AND THE SECOND ASSESSED BY THE SECOND ASSESSE				ERC	TERC POWER SUP	PLY AREA 1	II FERC	REGIONA	LOFFIC	E CODE CH		
UR MILE DAM	**************************************		ALPENA PER	* 5 *	45 5.7 *	1265.0*	1026.	0.	 25.	W.Z.	2.03. 1.60%	**
NINTH STREET	*MIOO1884THUNDER BAY		ALPENA PHR	* * *	45 26 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1275.0*	1054	16.4	6.	4 4 4 4 M S	1.20*E	9.0
化化化化物化化化化化化化物化物化化化化化化化化化化化化化化化化化化化化化化化化	*****************	*****		***	****	*****	*****	***	****	*****	******	•

(1) - TUP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.G.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! I=IRRIGATION, HEHYORDELECTRIC, CAFLOOD CONTROL, NEWÄYIGATION, SEWATER SUPPLY, RERECREATION, DAGEBRIS CONTRUL, PEFANE POND, DEGTACK
(3) - EINSTALLED CAPACITY AND ENERGY NOT THE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELIFINARY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PROJ* * PURP* OWNER * (2) *		*LATITUDE * *LONGITUDE* * (DM.M.) *	* ORAINAGE* * AREA * * (SG MI) *	AVERAGE ANNUAL INFLOR (CFS)	POWER HEAD	EIGHT# F	STORAGES C. (1000 *	CAPACITY** B	ENERGY (GWH)
COUNTY NAMES ALTERA	AL BEZD AL BEZD	****	FER	TERC PONER O	TEXE POSES BUTTER AREA IN		FERC REGIONAL	L OFFICE CODE	CODE CH		
NORWAY POINT	**ITOO169*THUNDER BAY	*** CO	POFFR 45	45 5.6 83 31.4	1260.0*	1022.	37.*	;	W	4.00.E	9.0
UPPER SOUTH DAM *MIGGGZGZ*UPPER	*MIGOZGZ#UPPER SO BRANCH *NCEGGIG#THUNDER BAY	* * * ALPENA POWER 45	Y OWER.	45 1,4	160.0*	33.	13.1	19.	53.*E	0. "E	
COUNTY NAME AND STREET			F. E. R.	C POWER S	TERC POSTS COUPPING A STRAIN OF THE STRAIN O		FERC REGIONAL	LOFFICE	HO 3000		
ELK RAPIDS DAM	**************************************	A ACONSCHESS	# D d	PO# 44 54.0	434.04	5.5		4	90	1.24 0.4	% °
AND THE STATE OF T			FER	PERC PONER S	FERC POWER SUPPLY AREA 1	13 FERC	REGIONAL		OFFICE CODE CH		
BIG FALLS				46 42.0 86 42.0	352.00	3908	*		W Z	0.31 * E	23.1
LOWER PLANT	*HIUOO14*STURGEON *NCEO019*	* * * *	* * * *	46 42.0	322.0*	390.	0	• • •	W Z	5.70 *E	900
TIBBETS FALLS	** MIUUURS STURGE UN *NCEOORO*			46 42.0	155.0*	166.	112,1	•	w z	9.81 * E	
PRICKETT DIVENSIAMIDO1938STURG DN DAM	PRICKETT DIVERSIAMIDO1934STURGEON DN DAM *NCENO214	д п п п п	POWER	46 43 4 88 40 1	340.04	430	37.	20.	19. R	2.20*E	
なが大きななななななななななななななななななななななななななななななななななな	《金女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女女	*****	FER	O POWER O	ERC POWER SUPPLY AREA 12	*	REGIONA	LOFFICE	FERC REGIONAL OFFICE COOR CA		
KINGS LANDING	0	***	***	42 6.0	B161.04	3609	2	• • • •		0.0 0.0 0.0 0.0 0.0 0.0	
BUCHANAN HYDRO EAHIOODIAAST JU LECTRIC ANGEGORSA	EAM100016457 JOSEPH KIVER *NCE0023*	* * * * * * * * * * * * * * * * * * *	ICH E	41 50.3 86 21.0	# #037.0*	3502.	Z	15.	M Z *	N. 894	17.6
化化氢化乙烷 化化二烷 医电子 化二烷 医二烷 医二烷 医二烷 医二烷 医二烷 医二烷 医二烷 医二烷 医二烷 医	化水溶液 化水溶液 医化性性性 医乳状性 医乳状性 医乳状性 医乳状性 医乳状性 医乳状性 医乳状性 医	***	* * * * * * * * * * * * * * * * * * *	4 4 4 4 4 4 4 6 G G G G G G G G G G G G	***	**	* * * * * * * * * * * * * * * * * * * *	***	****		

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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMMYDRUBLECTRIC, CHFLOOD CONTROL, N=NAVIGATION, SHWATER SUPPLY, RERECREATION, DECRMAND DECEMBED CONTROL, PEFAR POND, DEOTHER
(3) - EINSTALLED CAPACITY AND ENERGY NEMBER TORGENERAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY

ESTIRATES PRELITINARY

SITES HYDROPONER POTENTIAL

M I C H I G A N . STATE H z

ASSESSED SESSESSESSESSESSESSESSESSESSESSESSESSES	SANDARA SANDAR	S CSPER A CSPE	*LATITUDE * DI *LONGITUDE * C		VERAGE # NETA	Ĭ	INGITA SAXIALIAN SAN SAN SAN SAN SAN SAN SAN SAN SAN S	CAPACITY (HW)	ENERGY (GWH)
		· · · · · · · · · · · · · · · · · · ·	PERC POWER SCHOOL AREA	Y AREA 12	FERC R	EGIONAL	PERC REGIONAL OFFICE CODE	* * * * * * * * * * * * * * * * * * *	
SECUTANA SANGERANGE CONTRACTOR CO	A PATOLIST AND COLORS AND	THE CO	MI* 41 50.3 *	4037.0	3502.			2.4E 4.10*E	10.0
FRENCH PAPER CO #1100536+51	** ** ** ** ** ** ** ** ** ** ** ** **	**I **	FR 41 49.7 * 86 15.3 *	3691.0#	3202.	12.1		*E 1.50*E	20.6 N 20.6
BERRIEN SPRINGS #MIDOSW8*ST	7	* * * * * * * * * * * * * * * * * * *	E # 41 56.7 #	4081.0*	3540.*	21.	23.4 7	7.4E 7.204E	E 31.0
COCKA SANDARANANASANASANANANANANANANANANANANANANAN	***************************************	化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化化	TERC PORER OCTO	LY AREA 11	FERC R	REGIONAL	OFFICE CODE	CI	
MODUNK DAT *** NECO22**	**************************************	***	4 6 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	75.0		•••		F. F. O. P. F. N. S. O. P. F. F. N. S. O. P. F.	0 0
HILEY DAM	AMICOSHIPE ANCEOGRA	* * * * * * * * * * * * * * * * * * *	. U* 42 2.6 *	544.0*	44.2.4	15.1	16.* 5	5. 4.2 A S A S A S A S A S A S A S A S A S A	Z 2.7
COCYA SERVERSERSERSERSERSERSERSERSERSERSERSERSERSE	**************************************		FERC POSER SOLP	Y AREA 11	FERCE	REGIONAL	OFFICE CODE CH	r o	
CEREGEO DAN ANIOQUARKALA	# #MIOO497 #KALAPAZOU PIVER	T T T T T T T T T T T T T T T T T T T	24 4 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	350.0*	245.		15.	P N	0-
**************************************	***************************************	***	TERO TOTER SCHOOL AREA	LY AREA 12	FERC R	FERC REGIONAL OFFICE	FICE CODE	CI	
MANUFACTURE AND	SETTOCOMINE OF DUNBOIC CRESTS AND SETTOCOMINE OF DUNBOIC CRESTS AND SETOCOMINE OF SETO	α	2.0 0.0 0.0	78.5	 S		12.4	Z.E C.	0
COUNTY AND	TARCHX TAREST TA		FERC POWER GUPPLY AREA	Y AREA 11	FERC REGIONA	EGIONAL	FERC REGIONAL OFFICE CODE	CH.	
BOVNE RIVER DAM #HIGO515+BOVN	#HI00515*804NE *NCE0031*	NA TARKET A	PO***	29	0,	35	35	1. ** E	-0
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E S I I Z A I E S PRELITIONA

POTENTIAL SYDROPOMER SITES

N. A. O. H. D. H. . 0 STATE HE z

PROJECT NAME & NUMBERS	* IDENT * PAFE * NUMBER*	NATE OF STREAM	PROJ.	# # # # # # # # # # # # # # # # # # #	*LATITUDE *LONGITUDE * (OM.H)	ALATITUDE ALCOMENTO CON.H)	DRAINAGE: AREA :	AVERAGE ANNUAL INTLUSI	POWET HEAD	NET SHEIGH			CAPACITY (ML)	SEE SEE	: 30
COUNTY NAME: GRASINANANANANANANANANANANANANANANANANANAN	CHARLEVOIX			在在我就我们在我们的有一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	ERC POWER	AER GU	在有者有有有有有有有有有有有有有有有有有有有有有有有有有的。	: :	PRESCHARACE PERSON PERSON PROPERTY PROPERTY PROPERTY PROPERTY PROPERTY PROPERTY PERSON	NA.	FICE	CODE			: :
EAST JURDAN DAM #NIOOS19#DEER	**************************************	CHEEK	***	TENSCHERS PO	PO* 45	00	33.0*		25,1		31.*			m x	
在农业的专家的企业,在企业的企业的企业的企业的企业的企业的企业的企业。 2000200000000000000000000000000000000	CIRCO				PC P0	C POWER SUF	ASSASSASSASSASSASSASSASSASSASSASSASSASS		FERC REGIONAL OFFICE STREET	0 1 1	OFFICE C	CODE CH	r		: :
CHEBOVGAN	**************************************	CHEBGYGAN			40	38.4 . 26.5	1592.0*	1520.	2		•••		2.05#E		
ALVERNO	**************************************	BLACK		CONSUMERS PI	PD# 45	33,2 .	610.01	467		. 22.	• • •		1.13*E	# Z	
TOMER MYDRO PLANSMIOUSASSUPPER	N*MI00545*	UPPER BLACK	. i .	MICHIGAN ELENCTRIC COOP *	4 0 2 4	21.7	292.0	254	50.		• • • •	 A	. 36 . 36 . 36 . 8 . 36 .	7 2 . 2 . 2 . 4 . 4 . 4 . 4 . 4 . 4 . 4 .	N 4
KLEBER DAM	**************************************			NORTHERN MICH 45 23.5	4 8 10 4	45 23.5 *	1300.0		:		;				0.0
されなななななななななななななななななななななななななななななななななななな	CHIPPERA	-			ERC PONER	ER SU	THE COLUMN TO THE PERSON THE PERS		TEXC REGIONAL		OFFICE CODE CH	ODE C			: :
EDISON SAULT	#MICOONERS	OT MANY OF ALL VER		EDISON SAULT	4.0	00	00608		2		•••	0 N N	~	E 297.2	NO
ST HARYS FALLS	**************************************		¥.	CORPS OF ENGS		46 30 C #	000009	-	:			0 8 8		E 161.2	NO
COUNTY NAME OF STREET	CRAMPORD				ERC POWER	ER SU	FRED POSES COPPLY AND STATES OF THE STATES O		FERC REGIONAL		OFFICE C	CODE CH			: :
EATON	**************************************	AU SABLE			4.0	000	642.0	441			***	0 N X	0.5 8.5 8.4 8.4 8.4	M N	
UPPER FLAT ROCK *MIUDOZ6*AU 3/	**************************************	AU SABLE	· · · ·		4.0	42.0	1415.0	1677.	,			9	21.49		.~
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ESTINATES PRELITIARY

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- Contraction of the Contraction		*******		*******			*********	*******				******	*******		:
				•		•	•	AVERAGE	NET	PHEIGH	T. MAKI				
	. IPENT . NAME OF STREAM	H . PROJ.			LATIT	*LATITUDE *	DRAINAGE	ANNUAL	POMER	* 04		.39	CAPACITY	· ENERG	167
PROMET BANK	. HENDER. CR RIVER	•		OENER +	LONGI	TUDE	AREA .	INFLOR	HEAD	-	•		CHE	CHMB)	Ç
	. 3	4 (2)		•	CDH.HO	•	* (IN 08)	(CF8)	3	(FT)	* AC FT)	-	3	2	
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COUNTY MANES BELTA	PCLTA			FER	2	ER SUP	ERC PONER SUPPLY AREA 13	3 FERC		NAL OF	REGIONAL OFFICE CODE	DE C			1
				*		•						•			
ESCAPARA NG. 1	##1001646ESCANARA	I.	*MEAU CORP	ORP	454	47.7	980.04	1053.	23.4		36.4	2.46	1.95	_	
				•		4.7 .	•				•	*	2.56an	_	1.0
	•			•		•	•	•				•			
BECAMON NO. 2	*HIDDIDS*ESCANABA	I.	*HEAD C	* 4800	404	* 6.0	40000	967.	14.	. 19.	•	1.06	• • •		•
	**CE0039*			•	0		•				•	2	N. 4.5	_	0.0
		•	*	•	1	•	•		_			•			
EXCANASA NO. 3	SPECOTOR SECANABA	ı.	*MEAD C	CORP	2 1	20.0	810.04	935.	30.	* 46.	•	2.0	2.50aE		•
	MCE 0040	•	•	•	2	2.0	•			*	•	*	2.30		•
-		. :		•		* :	• • • • • • • • • • • • • • • • • • • •			_	•		•		•
Cocument No. 4	#110010/#EBCANON		****	LKO	7	20.00	10°000	000		.00		2.0	40/486		0.0
	**CE0041*					. 200						2	1.000	_ '	5.2
COUNTY MAKE: DICKINGON	COURT BEEN DICHESTS STREET				ERC POMER	MER SUP	PLY AREA 1	1 FERC	REGIONA	: _	OFFICE CO	CODE C			
*************		*******	******	******	****	*****	*********	*******	*****	*****	******		*******		****
				•		•	•			•	•	•			
#11.50×	PHICOSCAPINE	I.		•	45	40.04	272.04	222.1	. 66	•	**0	0.46	0. *E		
	NCE0042		*	•	- 00	. 0.2	•			•	•	2	3.70		:
		•	*	•			•		-	*	•	•			
SIG COLUMNESSEE FASHIUDOSOSHENDY	ASMILLO SOSMENDY INCE	ï	HERRITA	SER C	45	48.0	2475.04	2513.	98.	*	1.9	0.	16.00.6	104.	•
3	*NCE0043*		•	•	8		•				•	2	31.17		•
	•			•	,		*		-	*	•	•			
COLUMNS SEC PALLS	CONTRACTOR ANICOCACAMENDAINER		TER IDEAD OF THE	BILLAND	7		64/3.04	6313.	25.	•	**0	0	3,334		•
	**CR0044*	•			9	•	•					2	24.07		•
						•			:			•	•		
THIS VALLS	PETCOCK THE NOT INFE			EC PERT		* 0.00	1790.08	1000	**				0.140		32.7
	NCE0043	•	00 *	• •	8	2.0	•				•	2	7.4		•
FORD 044	SATO SALTACE SATURE STAR				4 84	18.7	20.00	47	27	**					
	+NCE0046+			•	9		•						23.0		
	•				}	•	•								:
KINGSFORD	AMIDO177 SHENDRINEE	I.	SHO IN-SING	PHR C.	454	46.5 .	2367.04	2404.	30.	* 30.		7. SE	7.20		2
	NCE0047		0.	•	99	7.6 *	•					Z	2.47 an		15.6
	•	•		•		•	•				•	•			
STURGEON	**************************************	I.	TURENTER	CH PAR.	45	40.4	280.00	216.	43.		24.4	7. *E	04.		••
	NCE0048		00 •	•	2	17.2 .	•				•	2	1.32*1		••
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				,		2									

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES IMIRALIAN, MAMYDRUELECTRIC, CHELODO CONTROL, NANAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - CHINATALLED CAPACITY AND ENERGY NAME HINCRMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSFALLED CAPACITY AND ENERGY THOUTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEFLOPED SITES)

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ESTINATES PRELINARY

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						*	VERAGE #	NET .	HEIGHTA	**DELXER	•	
	* IDENT * NAME OF STREAM	* PROJ*		*LATITUDE *		DRAINAGE		PONER	• 40	STORAGE	CAPACITYA	ENERGY
PROJECT NAME	A. A.	* PUND *	DENER	LONGITU		AREA .	INFLOR	MEAD	DAM	• 0001)	(NE)	CHES
	• 60 •	* (8) *		CH.HO.	* (30	(30 HI)	(CFS) *	2	(FT) •	AC FT) .	•	3
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COUNTY NAME: DICKINGON	DICKINGON	***************************************	-	TO PONCE	ERC TORER BUTTEL AREA	AMEALL	TERC.	1010	TERL REGIONAL UPPICE CUDE		-	
STURGEON FALLS	*MIOO199*MENDFINEE	D* H*	ACITY OF NORMS	45		2940.04	2711.4	25.4	25.4	4.45		
	#NCE0049#	*		1 67 52.1		•	•				5.50 av	21.6
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MINDNAME 32	PATCOARME BRANCH STURGEONCK		POICKINSON COM	45 58.6		237.04	202	31.4	30.4	2. #E		•
	*NCE0030*N		UNIX	97 41							7 00°1	
COUNTY NAME OF THE PROPERTY OF			34	C POWER	FERC POWER SUPPLY AREA	AREA 11	FERC	REGIONAL	AL OFFICE	CODE	5	
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KEARSLEY DAM	*MIDDODISKEARSLEV CREEK	- SK	ACITY OF FLINS	2.7		115.04	84.4	10.4	24.4	3.0	06	0
					*	•				*		0.1
					*	•	•	•	*	•	•	
HOLLOWAY DAM	*MIGOOGG#FLINT HIVER	*3K *C	ACITY OF FLINA	43 7.3		250.04	316.4	22.	30.4	30E		•
	NCE0052	•		83 29	*	•	•	•	•	*	2.19PN	
	*						*	•	•	•		
MOLL DAM	TAI JUNE OF THE LAND	24		2000 45 4000		40.404	**//0	13.	14.0	7. BE	9	•
	*NCE = 1 F 0 *		TY PARK COMM	65 59					•	•	6.064	-
COUNTY NAME: OLADRIN				C POWER	SUPPL	AREA 11	FERC	2	AL OFFICE	E CODE CH		
**********	医医院检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检	*****	*********	*****	***	*********	******	******		********	********	
MEAVERTON DAM	**************************************	3	CITY OF BEAVE	44 52.8		467.00	100	20.	30.	30.0	1.050	
	NCE-IFO					*						1:1
						•		•	•	•	•	
CHAPPEL DAM	*MIDOSSS*CEDAR RIVER	*		* **	*	155.0*	67.0	29.	32.4	5.46	.41 PE	1.3
	NCE0053	*		84 33.0	*			•	•	*	•	
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		**		9.0		•			•		3000	
	•					•	•	•			•	
SMALLHOUD DAM	*MIDOS48+TITTIBAMASSEE	14	WOLVERINE POP	43 57.		342.04	227.4	20.0	35.4	9.0	-	2.6
	NCE-IFO	*	MER CO		•	•	•		•	•		1.0
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EDENVILLE	BAMASSEE	Tab.	MULVERINE POR	M :		1020.04	697.4	43.1	53.1	66. AE	4.804	0.0
	NCE-1FO JUNCT TUBACO	*	200	. 04 63.3	•	• •	• •		• •	•	•	•
			3	9	0							

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPUSES INTRIGATION, HHYDRUELECTRIC, CHELOU CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,

(2) - ENINSTALLED CAPACITY AND ENEMY INCREMENTAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENEMY THOUSENIAL POTENTIAL CAPACITY AND ENEMY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENEMY THOUSENIAL CAPACITY AND ENEMY (FOR UNDEVELOPED SITES)

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PROJECT NAME	* NUMBER*	NUMBER* OR RIVER	* PURP.	CHNER	HONG.	COM.M) .	AREA (SQ MI)	* INFLOR * (CFS)	HEAD .	CFT)	(1000 *			
THE STREET STREET STREET	0000010				FERC POWER	HER SUF	FERC POWER SUPPLY AREA 13		REGIONAL	FERC REGIONAL OFFICE CODE	E CODE CH	I		
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PRESQUE WILDLIFERMIO019245 GN DAM	E*MI00192*	IS BY PRESQUE ISLAD		STATE ONR	10	46 24.0 *	171.0	100.		***				-
SAKON FALLS	*HI00196#HUNT	HONTREAL RIVER	. I	LAKE SUPERIOR 46 32.7	46	32.7 *	272.0	339.2	32,	30.1		1.25*E	w z	
SUPERIOR FALLS DAMIOOSSAADNTREAL	D*MI00528**	MONTREAL HIVER		PLAKE SUPERIOR 46 33.7	96	33.7 *	280.0	349.	135.	138.		1.32ªE	w z	-
は、	GRAND TRAV				FERC POWER	MER BUT	SUPPLY ANEA	11 FERC	REGIONA	AL OFFICE	E CODE	I		
WALTON	**************************************	HANISTEE	Ŧ		4.0 4.0	44 24 0 8 85 42 0 8	0.86.0	780	82	°	0	0.0	. N Z	
BOARDMAN DAM	**************************************	BOARONAN	I	CONSUMERS PO	PO* #4	42.0 :	278.0	243.	;	***			. w z	~
SABIN	**IOOS13#UDARDHAN	LOARDHAN		CUNSUMERS P.	4 0 4 0	44 36.0 .	280.0	245.	19.	25.5	0	1000		-
BROWN BRIDGE *MIO0544*60AN	*MIGGOS4450AHCHAN	BUAHCHAN	ı,	THAVERSE CITA		44 38 7 # 85 30 7 #	223.0	195.	29.	33.	3. E	. 12 ek	W Z	
COUNTY NAMES OF STREET	GRATIOT			Ĭ.	FERC POWER	MER SUF	PLY AREA	11 FERC	REGIONAL		OFFICE CODE (I		
RAINGOM LAKE DAMANIOOSISAPINE ANCE-IFOR	**************************************	PINE CREEK		PEANTLICK PROP 4 W		0.0	92.0	•	32,	42.			W Z	
· · · · · · · · · · · · · · · · · · ·	********	*****	****		E 6 E	2	*******	*****	****	*****	*****	********		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPOSE: INFRIGATION, MEMYDADELECTRIC, CAFLOOD CONTROL, NEWAYLGATION, SEWATER SUPPLY, RERECHEATION, DOCUMENTS, CONTROL, PREASH POND, GOTTOFFER
(3) - ENINSTALLED CAPACITY AND ENEWAY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENEWGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEWGY THOUGHT POTENTIAL CAPACITY AND ENEWGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENEWGY THOUGHT POTENTIAL CAPACITY AND ENEWGY (FOR EXISTING DAMS)

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# CR RIVER # (1) #	PHOJE CANER		*LATITUDE * *LONGITUDE*	AREA A CSU HI) A	INFLOR *	HEAD	00AH		CAPACITY» E	(GNH)
TATE TO STANKE AND THE STANKE AND THE STANKE TO STANKE T			# A	RESERVED OF STREET	REFERENCE FOR THE STATE OF THE		REGION	FERC REGIONAL OFFICE CODE	CODE CH		
HEORIDGE DAM			Z	47 88 45 60	13.0		27.	3			::
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MOORES PARK	RIVER	* * * * * * * * * * * * * * * * * * *	LANS	CITY OF LANS 42 43 S			***	22.1	. 3. 3	1.50 E	7.2
COUNTY NAME OF THE PARTY OF THE	######################################	医医检查检查检查检查检查检查检查检查检查检查检查检查检验检验检验检验检验检验检验	FER	AC TOTES	FRC POSES SCPOLY AREA IN		FERC REGIONA	TEXC REGIONAL OFFICE CODE CX	CODE CH		
MEBBER	** MIGGZGS * 6KAND ** NCEOOS 4**	T *CDNOCKER	3 0	42 57,4	1751.0	1169.	*			3.25°E	0
LYONS DAM	** H100509*GRAND	AHR WILLAGE		42 58.8 84 57.2	1760.0*	1169.	***	::		.358E	4.0
PORTLAND MUNICIPALIODS41sGRAND AL SNORTHIFOR	PANICOSAIRGRANG PANCE-IFOX RESERVED DESCRIPTIONS	* PORTLAND	D ELE	PORTLAND ELEM 42 54.0 CTRIC CO. * 84 54.0	1695.0*	1426.0	*			.38 E 1.99 e N	9.4
COUNTY NAMES 40000		************	FER	FERC POWER S	UPPLY AREA 1	* FERC	REGIONAL	L OFFICE	CODE CH	********	****
COOKE	**************************************	A CONSCIERS	* # # * *	44 26 44 83 34.4	1641.0*	1 488.		•••	43. **	9.00.6 0.	26.3
FIVE CHANNELS	#MIGO168AU SABLE	AR CO	9	44 29.1	1613.0*	1463.4	35,	45,1	 	9.00 9.00 8.4.4.	12.4
F007E	*HIOO169*AU SABLE R	*H *CONSUMERS	20 BE	44 26.1 83 26.4	1644.0	1491.	39.	41.	P P P P P P P P P P P P P P P P P P P	9 . 00 . 0	29.5
rono	**************************************	STATES CO.		44 29,3	1602.0*	1453,	2	ž		1.500**	0.0
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(1) * TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) * PROJECT PURPOSES IMPREDEES INTROL, PHHYDROELECTRIC, CAFLOOD CONTROL, NANATION, SHWATER SUPPLY, RERECREATION, DECEMBER OF THE TOP OF THE TO

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PROJECT NAME	TOENT TANE	OF STREAM #	PROJ.	OWNER	÷;.	14	* DRAINAGE* * AREA * * (30 HI) *	INFLOR COF8)	POMER HEAD	- E	STORAGE. (1000	CAPACITY (MW)		ENERG (SEH)
COUNTY NAMES 180N	****	***		***	ERC	EXC POEMS OF	《《《《《《《《《《《《《《《《《》》》。《《《《》》。《《》《《》《《》《》《《》《	13 TERC	REGIONAL	NAL OFFIC	REGIONAL OFFICE CODE	5		
BRULE 19LAND	**************************************		I	THE DEE	* 5	45 56 8	1050.0	1047	0		28. E		5.34.6	.53
HENLOCK FALLS	ніснів	AMME	z	PER PER	***		665.0	700	ž	*			2.00.1	
HISANNE FALLS	MICHISAMME FALLS#MIO0184#MICHIG			PHE IN-SING	* 5 *	45 57.4	724.0	7.00.	•	.00	20°		9.60 .0	200
PEAVY FALLS	** IOO191** ICHIG	* * * *	* * * ·	PER INCOME	* 5 * 4	45 59.4	715.0	757	*	95.	127.		12.00#E	30
MAY	(9)	***		ALC DER		-	*0.5		2		141.		1.80 E	-
CAVOTAL PALLO AMIOUDS ANCEOUP ANTERNAMENTAL PARAMENTAL COUNTY NAME: COUNTY NAME:	AMICOSSORPAINT ANCEGO754 ATTACHMENTACHMENT	* * * * * * * * * * * * * * * * * * * *		ACITY OF CRYON	ERC.	TERC POINTS	SUPPLY AREA	11	REGIONAL	* 25.* NAL OFFICE	2000			
10ABELLA LAKE *11000.	SERVER PRESENCE SERVER	: :		# # # # # # # # # # # # # # # # # # #		COURT & MA WAS A STREET OF THE	THE STATE OF THE S		AN A		7	1 1.	. W Z	
GRAND LAKE DAM	GRAND LAKE DAM SHIDOSASSAND SRAND SRAND SANDOSASSAND	RIVER		PESAI AND A	A8.	42 5.3 64 25.5	174.0	120	12.	15.	W Z		N. N.	0-
ROR LAKE DAM	MIRROR LAKE DAM AMIOOSSAAGRAND	RIVER		RAHERICAN CENTATER CORP.		84 24.0		=		2				

(1) - TOP LINE IS INVENTURY OF DAMS CAOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRICATION, MAHYDADELECTRIC, CAFLOOD CONTROL, NANATION, SAMATER SUPPLY, MARECREATION,
(2) - ENINSTALLED CAPACITY AND ENERGY NANHE INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORISMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORISMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	# PROJ: # PURP: DWNER # (2) 4		LATITUDE LONGITUDE (DN.H)	DRAINAGE AREA *	AVERAGE ** ANNUAL ** INFLOR ** (CFB) **	POWER TEND	EIGHT OF . DAM .	STORAGE*	CAPACITY** (MH) *	ENERGY (GNH)
COUNTY NAME AND ANALOG OF THE PARTY OF THE P	KALAKAZOO	***********	FER	PONER B	THE POSES OF PROPERTY AND AN		REGION	PERC REGIONAL OFFICE COOF	E CODE CH		
BRYCE E. HORROW #MIGG146#KALAP	**************************************	TA PCDNUCAERS	3 0	42 17.0 85 29.5	1010.0	***	· ÷ ·	3			
GULL LAKE DAM	***IOOS6S*GULL LAKE GUTLET*** *NCE-IFO**	2		42 22.3 85 23.0	19.0	10.		21.	m a a	0.10	
COUNTY NAMES ARNY	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z		FER	FERC POWER S	UPPLY AREA 1		FERC REGIONAL	LOFFIC	F C00E CH	Ŧ	
ADA DAM	*HIOOSO1+THORNAPPLE	SA SCUNDUMERS	* 00 4	4.0	624.0	***************************************	21,	2	m m	2.16*E	23
CASCADE DAM	#MIDDSOZ#THURNAPPLE #NCEU079#	AR ACONSUMERS	# PO#	42 54.7	613.0*	633.0	20.		3	2.01 nE	•••
LOWELL DAM NG. 1#HIODSOG#FLAT	1 SHIOO SOG SELAT RIVER SNCE-IFOR	** *CONSUMERS		42 59.7	545.01	452.1	2	23	m Z	1.05eE	
GRAND RAPIDS *ES**100508-5KANI	ORTIOONORENAND ANCEITES	** *CITY OF	60 R	42 50 6 65 40 5	4200.0	3074	12.	:	W Z	6.70*E	30.0
COUNTY NAME: LAPROR			FER	PERC POMER 9	UPPLY AREA	1 FEAC	FEMC REGIONAL	L OFF 1C	2 3002 3	T	
EXIME GANDO DAY SAIDO425STARES	# MICHING CREEK	PR PERITE GANDS	***	42 58.0 83 22.6	*0*55	90	 2				••
LAFEER ATIOCSALAFANE STEOGRASSALANE	ATHOGOS WATARKER CREEK	***************************************	* * * * * * * * * * * * * * * * * * * *	83 56.0	55.04	00		2.5		0.10 m	
COUNTY NAMES LEGISLANDS		************	FER	FRC POMER B	UPPLY AREA	TARRESSES.	REGIONAL	1006	E CODE C	*******	*****
LAKE LEELAMAN DA#NIOOSIO#LELA #NCEOO&1#	Antiquestoreland encedors	****	****	45 1.5	110.0	****	•	0.		0	
			# J	0 2 4 6					****		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (L.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PUMPOSES INTRICATION, MEMYDROELECTRIC, CEFLOOD CONTROL, NERAVIGATION, SEMATER SUPPLY, BURECREATION,
(2) - EXINSTALLED CONTROL, PREFAIR POND, GOTTOMER
(3) - EXINSTALLED CAPACITY AND ENERGY NEW TROCKERENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHTON THE CAPACITY AND ENERGY (FOR UNDEVELOPED SPREED CAPACITY AND ENERGY (FOR EXPERTENCE SPREED CAPACITY AND ENERGY (FOR EXPENDING SPREED CAPACITY AND ENERGY (FOR EXPENDING SPREED CAPACITY AND ENERGY

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PROJ*	C M N E R	- 11.	*LATITUDE * COM. CDM. CDM. CDM. CDM. CDM. CDM. CDM. CD	DRAINAGE + AREA +	AVERAGE ** ANNUAL ** INFLOR ** (CF3) **	PORER .	0F * 010	MAXIMUM# 810RAGE# C. (1000 # AC FT) #	CAPACITY** (MW) **	(GHH)
COUNTY NAMES	COUNTY NAME: LENAME	*****	***	ERC P	AC POWER SUPPLY AREA	PERC POWER SUPPLY AREA 11		REGIONA	PERC REGIONAL OFFICE CODE	CODE CH		
GENT DAK DAY		97	CITY OF ADRIA 41 54.0	14 4		AI* 41 54.0 * 460.0*	M	# # # # # # # # # # # # # # # # # # #	25.1		0. 1.19*N	N MO
ZOMOGRAFIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				ERC P	C POWER SUP	THE POST OCCUPANT OF THE PERSON OF THE PERSO	* :	FEEC REGIONAL OFFICE	L OFFICE CODE	CODE CH		
SHANNON LAKE D	SHANNON LAKE DANAMIOODELIAN BR DRE CREEK AO ANCENEEK AO ANCENEEK AO ANCENEEK AO		* * * * * * * * * * * * * * * * * * *	4.0	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	36.5*			22.	W.Y		0. *E 0.3
COUNTY NAMES				ERC P	OWER SUP	TERC POSER SCPPLY AREA 16		REGIONA	LOFFICE	TO SECTIONAL CONTINUES OF SECTION		
AT NONE MARKET PARTY OF THE PAR	PRESENTANT TATLEST STREET STRE	ı.		4.0	46 36.0	0 0 0	967	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0	0	0. "E	50°
COUNTY NAME	10 10 10 10 10 10 10 10 10 10 10 10 10 1			ERC P	DYER SUP	FERC PONER SUPPLY AREA 13		REGIONAL	FERC REGIONAL OFFICE CODE	CODE CH		
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LOWER STONEY C	LOWER STONEY CRE*NTOOGOS*STONEY CREEK EK LAKE DAM *NCEOOGS* UPPER STONEY CRE*TOOGOS*STONEY CREEK		**************************************	0 H 0 H	20 00	2 0 c	£ 5	* · · · · ·	32 45	W W	0 0	
COUNTY NAME				FERC POEEN	DEER SUP	PLY AREA 1	PRESENT FERC	PERC REGIONAL	L OFFICE	CODE CH		
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(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMINITARIES TOWN OF THE STAND FORM. GET COOK CONTROL, NAMAVIGATICH, SANATER SUPPLY, MARECREATION.

(2) - EMINSTALLED CAPACITY AND EMERGY NAME WAS AND FORM OFFICE AND ENERGY (FOR EXISTING DAMS)

(3) - UMINITALLED CAPACITY AND EMERGY THIOTAL POTENTIAL CAPACITY AND EMERGY (FOR EXISTING DAMS)

(3) - UMINITALLED CAPACITY AND EMERGY THIOTAL POTENTIAL CAPACITY AND EMERGY (FOR UNDEVELORED SITES)

FOTITATES *****

SITES H Y D R D P D R E R POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PHOJ* * PURP* OWNER		*LATITUDE * *LONGITUDE* * (DM.M) *	# DK	DRAINAGER AREA & (SQ MI) *	AVERAGE ANNUAL INFLON	2 2 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		E164 P 44 (T 7)	STATISTICS CONTROL OF STATE	MAXIMUME GAPACITYS (1000 to (MH) to AC FT) to (3) to	***	(GMH)
COUNTY NAMES AND SECOND	**************************************		FERC	# 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	744	AND TO THE BEST AND THE PARTY		# # # # # # # # # # # # # # # # # # #	IONAL	OFFIC	salaanapanaaananaanaaaaasaa FRAC REGIONAL OFFICE COS Buntanasaanasaanaanaana	5		
MIGH BRIDGE	** MILCOCII ** MICCOCII ** MIC		***	86 12.0		1469.00	1678.		••••	•••	•		3.11 .K	o.
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TIPPY POND	*MIOOZOO#HANISTEE	** *CONSUMER P	300	44 15.5		1451.04	1657.			•	52.4E		80.00 E	55.7
STRONACH	*MI00229*PINE	AT ACGNOUMERS POR 44 13.0	0	85 54°C	• • •	274.04	315.	:		10.	W 2		9	-0
COUNTY NAME: MANOCETTE			FERC	FERC POWER	SUPPL	Y AREA 1	3 FERC	:	REGIONAL	OFFIC	E CODE C	5		
#CCLURE #MIU001740E40	#11001740E40	* * * ·		46 24 0 67 30 0	***	140.0	6		362,1	0	ô	N. N	0.5 2.6 8.8 8.8	
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DEVELOPMENT NO 14MIU0034*DEAD	NATICOCHENDENC *NCECOGEN	* * * * * * * * * * * * * * * * * * *		46 24.0	***	156.04	130.		* * * *	***	0		1.00 FE	
ESCANABA	ATIOON ON PERCENTARY	# #CLEVELAND CL*		46 16.7		346.0	378.	- ·•••		***	,		2.00 E	
HOIST DAM	*MI00175*DEAD	A ACLEVELAND CLA		46 33.9	***	137.0*	173.			8	160.16		4.40 .E	40
MARGUETTE NO. 2 #MIGGOSS#	*MI00181*DEAD	*H *CITY OF MARGE		46 34.2	***	156.0*	17.		•	۶	M.		3.20.E	. o
MC CLURE	*MID0183*DEAD	* * * IFFS IRON CO*		46 36.0 67 31.1		140.04	177.		* * * * m	4	3 2 8 4 4		9.86 .0	9.59

ESTINATES PRELIMINARY

8 1 T E 8 POTENTIAL HYDROPOMER

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COUNTY NAME: MARGUETTE	MARGUETTE		ERC P	FERC POWER SUPPLY	PPLY AREA	13 FER	FERC REGIONAL OFFICE CODE	NAL OF	FICE	300E	I		
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SILVER LAKE BA	SILVER LAKE BASIAHTO01974DEAD	*H *CLEVELAND C	1 46	39.0 *	40.64	. 62.1	. 27.	* 34	34.4	32.4	9	4	
2	*NCE0101*	D NORI BELLE	CO* 87	20.1 *					•	*		. 55 × ×	:
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LAKE INDEPENDE	LAKE INDEPENDENCAMIO04364IRON RIVER	*	4 6		97.0	123.	.00	•	13.4	13.46	•	¥ .	
E DAM	*NCE0105*	* 1		*							. 414.	Z .	•
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	A RIVER	* ** MINE CO *	* 87	47.6 *					•	*	.374	Z	-
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REPUBLIC DAM	*MIDOS62*HICHIGANE		4 46	24.5 *	240.0	304.	. 23.		26.4	2.46	.77*6	3.4	2.1
	NCE0104		* 87				•	*	•	Z	1.51.	Z .	2.4
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SCHWEITZER CRE	SCHMEITZER CREEK+MIOO612+SCHWEITZER CREEK+S	4 04	97	54.8 .	24.0	•	. 58.	_	58.4	9 . BE	0	3	•
DAM	*NCE0106*		* 87	38.8 *					•	Z	•	.15.r.	7
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HAMLIN LAKE DA	MAMLIN LAKE DAM *MIDO236#BIG SABLE RIVER	*	77 4	44 2.2 *	127.00	140.4	. 19	* 23	23.0	54. AE	•	3.	•
	NCE0107		* 86	29.7 *					•	2		.37 en	•
- 14 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	COURT - Street - Stre	· · · · · · · · · · · · · · · · · · ·	FERC POMER	DEER SU	SUPPLY AREA 11	* * *	FRED REGIONAL OFFICE CODE	D V	OFFICE (CODE	* * * * * * * * * * * * * * * * * * *		
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		***************************************			*********	*********	*******	:				:	
COUNTY NAMES	COUNTY NAME: MENORINE		ERC	DWER SU	FERC POWER SUPPLY AREA 13		~		OFFICE CODE	300E	I		
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	NCE0109		* 87	36.0 .						*	6.38ak		29.5
			*	•					•	•			
PEMENE DAM	*MICOOTS*HENDYINEE		4		2975.0	* 2477.	. 25.	•	••	0. AE	*	w	•
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PROJECT NAME	TIDENT * NAME OF STREAM NUMBER* CR RIVER	PRUJA PURPA	C K N E K	*LATITUDE *LONGITUDE * (DM.H)	CE # DRAINAGE OE# CAREA (SE #I)		VERAGE **	POLER HEAD (FT)	HEIGHT OF DAN (FT)	STORAGE CLOOD ACTORAGE	CAPACITY (M)	ENERGY (GER)
A A A A A A A A A A A A A A A A A A A		****	***	RECTORER CONTRACTOR AND	SUPPLY	AREA 13	FERC	REGION	PERC RESIONAL OFFICE CODE	E CODE		
SAND PORTAGE ANILOGOSOAMEND	* MIUOOZOAMENOFINEE	τ.		45 24 0 87 36 0		2530.0*	2107	30	o	D S	E 0. *E	57.5
GRAND RAPIDS	**************************************	. ī .	HISCONSIN P BLIC SERV C	PU# 45 21.0		3867.0*	3220.	26.4	26.1	0	E 7.02#E	36.5
CHALK HILL WHITE RAPIDS	**************************************	.11.	EISTICH PERF	PER 4 20 30 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		3500.01	3227.	8 8	0 P	20 P	N 10°0°0°0°0°0°0°0°0°0°0°0°0°0°0°0°0°0°0°	W W 4 V
UPPER MENDHINEE **100531**HEND RIVER DAM **NCEO115***********************************	**************************************		SCUTT PAPER	40 40 07 07		4061.00	3494.		2 3	- 0 - 0 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3		
在自身的自身在在在在在在在在在在在在在在在在的的中的目的。 COCX-1-X NATUM TMOLEND 在我们的是一个 NATUM TMOLEND	**************************************	* * * * * * * * * * * * * * * * * * * *	***	ERC POWER	SUPPLY	AREA 11	FERC	REGIONA	AL OFFIC	E C00E		
CARROLL CREEK DAANTOO41745 BR *NCEO1174EK \$ANFORD \$110055041171 *NCE-1F0*	CARROLL	3 3 4 1	WOLVERINE P	# # # # # # # # # # # # # # # # # # #	2	26.34	1245.	3 9	12 % 25 ***	S.	A	0 N V 4
COUNTY ZAMES AND		****	****	FERC POWER	SUPPLY AREA	AREA 11	FERC	REGIONAL	AL OFFIC	E CODE	****	
GRIDGETON ***ILUDOOS**NUSK **NCED114* **NCEMAYGO HYDRO PL***ILUO41***USK **NCEMAYGO HYDRO PL***ILUO41***USK	**IU0005********************************	.:i	00 CC C	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		2330.0*	1960	0 8		0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0
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(1) - TOP LINE IS INVENTORY OF DANS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRICATION, MEHYDROELECTHIC, CEFLOOD CONTHOL, MENAVIGATION, SEMATER BUPPLY, RERECREATION,
(2) - ENTATALLED CAPACITY AND ENERGY NEWER INCHEMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DANS)
(3) - UNINSTALLED CAPACITY AND ENRIGY THIOTAL POTENTIAL CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENRIGY THIOTAL POTENTIAL CAPACITY AND ENERGY
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PRESENTATION NET AND COUNTY OF THE STATE OF	restantes de servado d			SUPPLY AREA 1	FERC	EGIONAL	TERC REGIONAL OFFICE CODE	DE CH		
CROTON **NCO162**USK *NCE0120* **NCE0120* **NIO0171**USK	**MIO0162***USKEGO** ***NCE0120** ***MIO0171***USKEGO** ***NCE0121***	T T T T T T T T T T T T T T T T T T T	# # # # # # # # # # # # # # # # # # #	2224 0 44 1651	1871.	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	52.	3 9 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4 . 7 4 . N	1.0 0.0
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BACON **MIDGOS+HUSK **NCEO148*	#MIDGOD2#HUSKEGON #NCEO148# #MTGOSG4+PANT CREEK	I O	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	* * * * * 5	S 5	0	. W Z . W	7. 16 F	30.7
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			FERC POWER SUP	PLY AREA 1	FERC	REGIONAL	OFFICE CODE	DE CH		
STYLUS LAKE OGEHAW LAKE DAM	STYLUS LAKE *MICOZOBAAU GRES *NCEO123* GEMAW LAKE DAM *MICOZOBAPETERSON CREEK *	* * * * * * * * * * * * * * * * * * *	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	20 N	000000000000000000000000000000000000000	* * * * * * * * * * * * * * * * * * *	32.4.	*****	0.37*** 0.37***	
COUNTY MAME ON TO SECOND	**************************************		FERC PONER SUP	PLY AREA 1	FERC	REGIONAL	OFFICE CO	DE CH		
GRAND RAPIDS	**************************************	****	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1310.0*	1417.*		••••	, w z ,	4.00*E	32.0
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MHMYDROELECTRIC, CHELOOD CONTROL, NAMAZER SUPPLY, REMECREATION, DECEMBERS CONTROL, PEFAM POND, DECIMEN (2)
(3) - EINSTALLED CAPACITY AND EMBER INCREMENTAL POTENTIAL CAPACITY AND EMBERS (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY (FOR UNDEYLOPED SITES)

ESTIBATES PRELIMINARY

SITES HYOROPORER POTENTIAL

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***********	ARREST REPRESENTATION OF A TREE OF STREET OF STREET	7041	****	***************************************	DE * DI	DRAINAGE	AVERAGE *	NET .	ETGHT# H	MAKE MACKED	CAPACITY	* * * * * * * * * * * * * * * * * * *
PROJECT NAME	OZ.	* PURP*	OWNER	* COM. M) *	106*	* AREA *		HEAD .			£ £	(8)
COUNTY NAMES ONTONDON	ABBRARABARABARABARABARABARABARABARABARA		**************************************	在在在在在在在在在在在在在在在在在在在在上的一个时间,	9418	SERVICE DOEEN CONTRACTOR NAMED OF STREET OF ST		REGION	REARCH REGIONAL OFFICE CODE	CODE		
HOOPER	*MIUOO12** BR BNTBNACAN			46 36 00 89 30 0	00	610.0*	672.		* * *	0	0.0 0.0 0.0 0.0 0.0	90.0
BOND FALLS	*HIGG153#ONTANAGAN		U.P. PER CO	46 24.5	* * *	140.041	128.4	30.	0,	4 % & A & A & A & A & A & A & A & A & A &	4 . D	0 %
VICTORIA DIVENS ON	VICTORIA DIVERSIAMIUOZO3#UNTONAGAN UN		U.P. PWR CO	# 46 41 .3 # 89 13 .8	* * *	650.0	519.	8 4 4	113.*	% * * * * * * * * * * * * * * * * * * *	12.00*E	40
ACOUNT NAME OF COOL	PROPERTY SERVICE CONTRACTOR AND			FERC POSER	d	SUPPLY AREA I	1 FERC		REGIONAL OFFICE	CODE CH		
	· 对自然 医乳腺					*	*	*			*	
BAKER BRIDGE	#MIUUOO3#AU BABLE	* *		* 44 42.0	2°0 *	1045.04	**	29.4	• •	0 ** O	3. 16.8	20.02
THOMPSON	**************************************	· · ·		44 45.0	0.0	1566.0#	1440.	::	***	2 4 4	0. *E	
MIO	**************************************		CONSUMERS POR	4 4	· · ·	1225.0*	1111	26.4	* * * *	26. * # *	5.00 E	
COUNTY NAMES OF STREET	SANGER REPORT RE		*****	FERC POSER		**************************************	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		REGIONAL OFFICE	CODE		
FORKS	*MIUOOO9*UNTGNAGAN			46 42.0	***	1290.0*			***	0	0.22 **	
PRESCHOLOGIOS "BLAS PERSERATERA	**************************************			# D X D X	2400	医骨板骨板 化苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基	: :	REGIONA	SARARARARARARARARARARARARARARARARARARAR	CODE CH		
PAPER MILL			**************************************		***	1100.0*	1444.	23.	30.		0. 5.21 **	
A+2 P00L	#MI00635#8ANG CREEK #NCE0134#		*DOI BSF.	0.01 98	•	50.34	8	****				°.
***	化化二甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲	*****	***********	E G E Z	2	****	******	****	******		*******	:

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PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# CR RIVER # (1) #	PROJ:	S S	*LATITUDE *LONGITUDE * (DM.M)	* * # *	ORAINAGE: AREA : (80 MI) :	AVERAGE ANNUAL STRICTS CF8)	POJEK H	05 * 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	STORAGE C. (1000 *	APACITY:	ENERGY (GHF) (S)
AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	***************************************			RC POMER	900	AREKREERKERKERKERKERKERKERKERKERKERKERKER		REGIONA	PERC REGIONAL OFFICE COOF	COOE CH	****	
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TEMPOS NO CONTRACTOR OF THE STATE OF THE STA				RC POWER	4000	TERC POEER BURDEY AREA IN	E FERC	REGIONAL	L OFFICE CODE	CODE CH		
HOTTVILLE	*HIOO187*HILL CREEK	. ī .	HICH PER CO	100	***	1862.0*	1549.	=	* : .	₩ Z	1.00 1.10 1.10 1.10 1.10	23
LAKE TEMPLENE	**************************************		ST JOSEPH COM	# 41 54.5		106.01	20	13.4	* * * *		0.24 E	
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CONSTANTINE HYDRAMIOOSISSEST JC	RAHIOOSISAST JOSEPH RNCEO1374		MICH POWER C	C* 41 50.5		1542.0*	1245.	:	13.*	4 4 4 W	1.20#E	8.6
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NEWSTANDER : STEV ALVOOR			*******		SUPP	Y AREA	T FERC		OFFICE	CODE CH		
RANSONVILLE ***IOO194***********************************	**************************************	.1	JYRO	42 12.2	n in	0000	00	# # # # # # # # # # # # # # # # # # #	:	2 3 3 x x	1.92.E	1.7
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IBIRRIGATION, MAMYDROELECTRIC, CAFLOOD CONTROL, NERACKATION,
(2) - CAINSTALLED CAPALITY AND EREGY NERRE INCREMENTAL POTENTAL CAPACITY AND EREGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPALITY AND EREGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND EREGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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+ TITINX +	*							* AVERAGE * NET *HEIGHT * MAXIMUM*	NET AT	IGHT .	X I MUM*	•	
	* IDENT *	* IDENT * NAME OF STREAM * PROJ*	* PROJ*		*LATITUD	E . OR	AINAGE	ANNUAL *P	- 4340	OF . 31	DRAGE. C	APACITY*	ENERGY
PROJECT NAME . NUMBER.	* NUMBER*	CR AIVER	* PURP*	CHNED	*LONGITL	106.	AREA .	INFLOR .	HEAD .	DAM . CL	* 000	(HH)	(884)
	* (1) •		* (5) *		* (DM.M)	8) 4	# (IH D	* (DH.H) * (86 HI) * (CF8) * (FT) * (FT) * AC FT) * (8) * (8)	(FT) .	(FT) . AC	FT) *	3	3
在电影的最后的电影中的电影中的电影中的电影中的电影中的电影中的中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中	********		*******	********	*********		********	*********	******	********	********	********	*****
COUNTY NAME: MASHTENAM	ABHTENAH				FERC POWER SUPPLY AREA 11 FERC REGIONAL OFFICE CODE CH	BUPPL	Y AREA 11	FERC	REGIONAL	. OFFICE	CODE CH		
	********		*******	********	*********	******	*******	*********	******	********	*******	********	
			*		•	•	•	•	•		•		
PENINSULAR PAPER + HIGOSOO + HURON	*H1005001+	HURON	4 1+	ENINBULAR	*PENINSULAR P. 42 12.0	. 0	*0.000	**00*	460.* 13.* 16.*	16.4	1	1. *E 1.40*E 3.3	3.3
.00	*NCE-IFO*		*	PER CC.	** APER CC. * 63 36.0 *	. 0	•	•		•	*	0.	•

FEMERICAL MARKETAN FEMERI	PROJECT NAME	AME	IDENT * NA	NAME OF STREAM CR RIVER	PROJ	CENER		*LATITUDE * *LONGITUDE* * (DM.M) *	DRAINAGE AREA *	ANNUAL SPOREN INFEDRA HEAD (CF8) * (FT)	FAD GET	044 (FT)	STORAGES (1000 *	CAPACITY (MH) **		(GWH)
######################################	COUNTY NAM	HE: H	ABHTENAN			******	ERC	POMER S	UPPLY AREA		REGIO	AL OFF	CE CODE	I		
### ### ### ### ### ### ### ### ### ##	ENINSULAR P	PAPER	M100500#HUR	20X		*PENINGULAR		2 12.0	0.000		13.	<u>.</u>		~ 0		mo
### ##################################	SUPERIOR DAM		**************************************	40 k	. ī .	*DETROIT ED	* * *	3 35,9	792.0	475.	4.	32,	• • • •			mo
AME I MAYNE AMENIAN INTO STATE IN THE SUPPLY AREA 11 FERR REGIONAL OFFICE CODE CHARLES INTO STATE	SARTON DAM		**************************************	NO.	. ī .				723.00	4.34.	26.	62	* E	-	. S	50.00
E Br rough a branch a	EDDES DAM		**************************************	NOR	·		4.0	3 38.5	757.0		17.	80	, i i		W Z	m -
E BK RGUGE OF THAYNE CNTY Re 42 24.0 * 105.0 * 73.0 * 24.0 * 105.0 * 105.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10.0 * 10	COUNTY NAM	# H	AVAE				FRC	POKER S	UPPLY AREA	: :	REGIO	AL OFF	E CODE			
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TER	RENCH LANDI	9 7	*#100557*#UP	40%	æ.	THAN BUREN	1.	3 26.9	625.0			35			w 2	
TEE	COUNTY	HE :	EXFORD			***	ERC	POMER S	UPPLY AREA		REGIO	AL OFF	E			
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7EE +11 + 44 24.0 + 556.0 + 661.0 57.0 0.0 0.0 E	ANTON		**************************************	NISTEE	·		***		758.0	***		•			W 2 .	
	SONAL		**************************************	VISTEE	· · ·		***	2 2 2 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	536.0	601	2	•			wz.	20

(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: ISIRRIGATION, HEHYDROELECTRIC, CFFLOOD CONTROL, NENAVIGATION, SEMATER SUPPLY, RERECREATION.
(2) - SINSTALLED CONTROL, PERSON OFFICE OFFICE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CSINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(3) - USINSTALLED CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRELITINARY ESTIMATES

OTENTIAL HYDROPOMER SITES

								* AVERAGE * NET SHEIGHT MAXIMUM*	*	ET *HE	ICHI* I	AXIMUM			
PROJECT NAME	• • •	IDENT * NAME OF STREAT * PROJ* NUMBER* OR BIVES * PURP* (1) *	* PAGJ*	OWNER	*LATE	TUDE . C	RAINAGE AREA SQ MI)	*LATITUDE * DRAINAGE* ANNUAL *POMER * DF * STORAGE* CAPACITY* ENERGY *LONGITUDE* AREA * INFLO* *HEAD * DAM * (1000 * (MM) * (GHI) * (DH*) * (AN) * (CFS) * (FT) * (FT) * AC FT) * (3) * (3)	104 + 4 104 + 4 104 + 4	AD	DAM # (T	1000	CAPACI	***	ERGY 33
COUNTY NAMES ARXIONO	HEXPORD	TERESTANDANT OF THE PROPERTY AND THE STANDANT AND STANDANT OF THE STANDANT OF THE CONTRACT OF			FERC PON	ER SUPP	LY AREA	THE POSES SUPPLY AREA 11 FERC REGIONAL OFFICE CON CA	ERC RE	GIONAL	OFFICE	3000			
OHERMAN PARTICIONS PAR	# MIUOOCA # INGTER # NCEOLS4*	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			44 45 45 45 0 54 0	00	925.0	9 4 4 5 4 5 0 4 5 0 4 6 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4		8		0		٠٠.	0 10
*******************	******	****	***		LEGEND	0 2	****		****	•			*****	****	
388	OP LINE IS I	(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID. (2) - Project Purposes Imiraigation, Hempordelectric, Caflood Control, Nanavigation, Semater Supply, Rerecreation, (2)	ON, HEHYDRO	SELECTAIN ARM PON	ID. BC	JOD CONT	NE DEFI	NES (U.S	ON, SE	ATER	SUPPLY,	SITE 10	ATION,		
33.6	=INSTALLED C	(3) - E-INSTALLED CAPACITY AND ENERGY (3) - U-INSTALLED CAPACITY AND ENERGY		NENEW INCREMENTAL POTENTIAL CAPACITY TATOTAL POTENTIAL CAPACITY AND ENERGY	EMENTAL	CAPACIT	AL CAPA	NENEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS) 14101AL POTENTIAL CAPACITY AND ENERGY	ENERG	Y (FOR	EXISTI UNDEVE	(FOR EXISTING DAMS)	(158)		

STATE OF MINNESOTA

TYDEORIECTRIC CAPACITY AND ENERGY DEVELOPHENT ADUITIONAL MINNESOT.A POTENTIAL FUR . 0 IN THE STATE PHYSICAL

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		UNDEV POTEN 3 CAP	130	418	242	3168	9000	ATT)
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		INST.	15.0.7	134 65.64 3954	13.0	67.34		2 & S
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6	AN 25 MW	POTENT B CAPT	000	294*	200 200 200	88 4 8 4 8	17° 755° 1602°	S FOR GIVE
POTENTIAL INCREMENTAL CAPACITY RANGES	GREATER THAN	EXTENSE OF THE STATE OF THE STA	1964	387 936 936	44 63.00 44.00	1975	124	CAPACITIES FOR
CAPACI	GRE	EXICA INCA I CAPA	000	000	000	316*	67.3° 310°	SCH OTAL
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IAL INC	- 25 MM	UNDEVE POTENT	39.6	36.4*	000	47 24 80 54	125 314	
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		EXISTA INSTA 1 CAPA	000	000	000	000	000	EXISTING
	:::	TOTAL**	39 .0 117	41 41 41 41 41 41 41 41 41 41 41 41 41 4	1322	444	142 210 683	HYDROPOWER DEVELOPHENT POTENTIAL AT EXISTIN
	15 AK	UNDEKT POTENT S CAP	91.0 4 6 M	85.44	33.7*	444	1265	
	. 0. N.	EXISTS EXISTS INSTS INCRS	30 A 0 A 5 A 5 A 5 A 5 A 5 A 5 A 5 A 5 A	28.75.88 88.65.	16.11	000	63.14 191*	EXISTING ADDITIONA
		EXISTS EXISTS INSTA INCRE	18.0 M	134 65.84	13.0	000	90.6	045 H H H H N M
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	# IDENT # NAME OF STREAM			. 3	TITUDE *	DRAINAGE	AVERAGE *	POWER .	HEIGHT#	MAXIMUMA	CAPACITY	ENERGY
PROJECT NAME	* NUMBER* CR RIVER		S M M M	-	*LONGITUDE*	AREA .	INFLOR .	HEAD .	DAM .	(1000 *	(HH)	(BMH)
	. (3) .	* (2) *			(DH.H)	(SU MI) *	(CF3) *	(FT) *	(FT) *	AC FT) .	3	3
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	A1 - N. S.	********	*********		TO ACRES OF	*******	***	******	11 01 11	ATTER CODE	********	*****
				*	•	•	•	•	•	*	•	
MAYHEM LAKE	*MNOOZ41*MAYHEW CREEK	* 0*			42 40.7 4	27.04	4.9	4.8	10.	5. *E	0	•
	NC30002	*		*		•	•	•	•	*		-
		*		*	*	•	•	•	*	*	•	
RIPPLE LAKE	*HNOO243+RIPPLE RIVER	* 0*		*	46 27.7 4	40°06	21.0	•••		12.4E	0. *E	
	NC30003			*		•		•	•	ž	.07 *N	~
		*		•		•		•	•	•	•	
MANGING KETTLE LAMNOOZ44-RIPP	L*MNOO244-RIPPLE RIVER	* 0*		*	46 28.6 #	43.04	22.4	4.4	•••	6.46	0.	•
AKE	*NC00004*	•			3 42.0 *	•	•	•	•	2 *	7450°	-
		•			•	•	•	•	•	•	•	
SANDY LAKE	PANCODE PANCODE	***	TONEN NCS	= 1	4 5 67 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	461.04	201.4	16.8	10.0	109.4	• 0	•
	#NC 0000 24								•			
3040-CC400M4 1000 03440 3340	DESCRIPTION OF THE PARTY OF THE		1904 100		14 77 8 4	146 04	. 44					•
MILE MINER TOOL	_				4 7 16 10	*****				30.85		;
						•		•	•			:
RICE LAKE POOL	**************************************	Q* U*	DOT BSF		46 32.4 4	138.00	4.6.	7.0		14.06	06	0
					93 19.0 *	•	•	•	•	24		
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COUNTY NAMES ANDRA	ANDKA			ERC	POWER SU	ERC POWER SUPPLY AREA 1		FERC REGIONAL		OFFICE CODE		
	***************************************	*******	*******		******		******	****	****	********	********	*****
RICE CRFEK	TOUTSETSETH STUDIES				15 5.6 4	18800.00	7030.	22.4	22.			6
					93 16.7 #	•	•	•	•	-	42.1447	113.0
		*		•	•	•	•	*	•	•	•	
CEDAR CREEK	*MNUO119*RUM	* I *			45 18,3 *	1360.04	561.4	28,4	26.4	74.4	0. *0	•
	NCS0009				3 22.5 *	•		•	•	-		4.6
					•	•	•	•	•	•		
RUM RIVER	ANNOUS PROPERTY BIVER	**	CITY OF ANDKA		45 12.0 *	1484.0	611.	25.4	30.4	1. *E	0. *6	•
		*			3 23.4 *	•	•	•	•	*		6.5
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		***		•				*			*	
THO INLETS LAKES MNOODZO HAY	SAMNOODZOAHAY CREEK	0.	STATE OF MN		17 1.0 #	110.04	52.4	10.4		14. *E	0. *E	•
	MC30011	*			11.3 4	•	•	•	•	*	.114	۳.
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE IO. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PUMPOSES INTRIGATION, MEMYDAUGLECTRIC, CETLODO CONTROL, NENATER SUPPLY, RERECHEATION,
(2) - EXINSTALLED CAPALITY AND ENERGY NENAT PROFESTIVATE POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THORISM INCREMENTAL CAPACITY AND ENERGY (FOR UNDEVELORE)
(3) - UNINSTALLED CAPACITY AND ENERGY THORISM POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORE)
(3) - UNINSTALLED CAPACITY AND ENERGY THORISM PROFESSION OF CONTRACTOR O

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PROJECT NAME	* IDENT * NAME OF STREAM * PROCES * NUMBER* CA RIVER * PUNDS * (1) *	DENER DENER	*LATITUDE * *LONGITUDE*	DRAINAGES AREA S	ANNERSE INFLUMENT COFFU	POSER R HEAD R (FT) R (DF * 81 0AM * (FT) * AC	STORAGE .	CAPACITY**	ENERGY (GhH)
COCKAY NATES BROKE AND STATES	14111111111111111111111111111111111111	***************************************	EXC POWER SUPPLY ARE	PERC POSER SUPPLY AREA 20		REGIONAL	PENC REGIONAL OFFICE CODE	CODE	*********	
MEIGHT OF LAND & MNODO21 & DTTER	**************************************	7E OF T	46 53 2 95 37 8	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		•		2		
THE TROUBLE STATE OF THE TROUB	SANCOL SULTENIAL NICKA SULTENIAL SUL	************	# 95 37 2	TATO OLO OLO OLO OLO OLO OLO OLO OLO OLO O		REGIONAL	A STATE OF THE STA	CODE	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
MOVIL LAKE AMOOONSSTUTUTE AMOSISSIPPI RIVES	######################################		47 37 55 94 46 4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24.	* 3	12.	9 5	0 0	٠٠ ،
はないというない はいの いいませる トレスコロン	NCCOLUSK Presentates and Presentates and Personal Presentates and Perso	************	TERRESSES	A 44 C 10-01 THE VALUE OF A 10-01 THE VALUE OF A 10-01 THE VALUE OF TH		PERC REGIONAL	SPERSONNESS OFFICE CODE	CCDE		
ACCOONE LAKE ACCOONED TO THE PROPERTY OF THE P	ANTERNATION OF THE PROPERTY OF		4 4 5 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		12.	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	105 N	0	.*
COUNTY NATURE BROWN BEARAGES AND COUNTY OF COU	OLON BARIT Recentants and	************	RC PONER OF	FERC POWER CUPPLY AREA 10	:	FERC REGIONAL	OFFICE CODE	CGOE	*********	*****
NEW CLA	PANUOLICOPHINNESOTA PA	****		11100.00	1653.	* * * * * * * * * * * * * * * * * * *	2			::
BLUE EARTH			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3550.05	0 9 1	35.		190001	00.00	103.9
RAPIDAN	**************************************	ANDRITERN OTA	44 44 44 44 44 44 44 44 44 44 44 44 44	2430.00	856.1		2		0 0 0 M	
化化水体 化化化体 化化化体 化化化体化 化化化体化 化化化体化 化化化体化化体化体化体化体化体化体化体化体化体化体化体化体化体化体化体体化体	化物学传染 化水铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	*****	E G E N D	* * * * * * * * * * * * * * * * * * * *		*			****	

ESTIMATES PRELIFINARY

8 1 TE ********** POTENTIAL

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PROJECT NAME & NUMBERS (1) * (1) *	# IDENT # NAME OF STREA # NUMBER# OR RIVER # (1) #	PROJE	O E E	*LATITUDE ** COM. **)	DRAINAGE AREA (SG AI)	AVERAGE ANNUAL INFLORES (CF8)	POWER THE ADMINISTRATE OF TO	616HT# MA 0F * ST 0AH # (1	MAXIMUM STORAGE (1000	CAPACITY (ME)	ENERGY (GMH) (S)
COCKITY NAMES BROKE		*	***	ERC POSER SUPPLY AREA	PPLY AREA	FERC	REGIONAL	TERC REGIONAL OFFICE CODE	CODE		
A TACOOLOGISTS A STATE OF THE S	A TOOR A SECOND A SEC			94 20 9	0.0530	977.	55	55	575.*U	0. °U	
C0110N#00D	-			* 44 17.3	1290.0*	260.1	155.1	155.	370.eU	0. *U	15.2
COUNTY NAMES CARLTON	-		***	PART PORTE BUTTA AREA	PPLY AREA	to FERC	REGIONAL	TERC REGIONAL OFFICE CODE CX	CODE	·	
CLOQUET ************************************	# #MN00596#ST. LOUIS		NURTHEST P	A* 46 43.2	3430.0	2217.*	29.	 £		5.51*E	6.1
FOND DU LAC	AMNOOGO SAN LOUIS		MINN PHR +	46 39.9	3600.0*	2347.	18.			12.00*E	63.1
THOMBON	**************************************		HINN PER +	4 92 24,4	3560.0*	2321.4	366.1	• • •	4	67.35*E 197.01*N	318.0
SCANLON	**************************************	• • • •	MINN. P+L C	CO* 46 42.6	3436.0*	2221.1	17.	23.4	1 *	1.60°E	7.9
KNIFE FALLS	**************************************		THIN PER +	4 46 43.6	3426.0*	2233.4	::		 	2.40*E	10.8
COUNTY NAME OF STREET			***	ERC POMER SU	SUPPLY AREA	I FERC	REGIONAL	OFFICE	CODE		
CARVER	AHALO131 ATANINA BOLTA	. ī .		4 45.0	16200.0*	3148.*	9	ç	310.10	0.00	
A COUNTY OF STANSS OF STAN			# L	ARRESTANTO TO THE PROPERTY OF	PPLY AREA	TERC	FERC REGIONAL	OFF ICE	CODE		
DAYS HIGH LAND				44 15 0 44 15 0	3175.0*	1123.	· · · · ·			.:.	17.9
1.我我我就会我们的现在分词,我们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们的人们	**************	********	_	E G E N D		*********			•	*********	

(1) - TOP LINE IS INVENTURY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=INKIGATIUN, H=HYDROELECTRIC, C=FLOOD CONTROL, N=NAVIGATION, S=NATER SUPPLY, RERECREATION,
(2) - ESINSTALLED CAPACITY AND FAMEN PROPERTY POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOU POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

SITES A T O O O Z Z Z Z HYDROPONER . STATE PUTENTIAL 1 H 2

· · · · · · · · · · · · · · · · · · ·	**********	************	*******	*********	*******	******	********	********	*****	*******	*******	*********	*****
PROJECT NAME	# IDENT # NAME # (1) #	NAME OF STREAM	PROJE PURP	0 2 2 2 2			DRAINAGE# AREA # (SQ MI) #	ANNUAL *			STORAGER (1000 *	CAPACITY* (MW) *	ENERGY (GWH) (3)
######################################	EA88		****	*********	FERC PO		4年年日本年本年本年本年本年本年本年本年本年本年本年本年本年本年末 10年 10年 10年 11年 11年 11日 11日 11日 11日 11日 11日 11日 11		REGION				
MERITARE REPORT AND THE PROPERTY OF THE PROPER	PRINCIPO DE LECT	LEECH LAKE RIVERO			47 16-1		1150.0		•;•	• • •	45. 34.	0.4. N.	. o N
BIG RICE LAKE	**************************************	LAURA GRUOK			* * * * * * * * * * * * * * * * * * *	54.9		24.4			13.0	3 % 60°	
LEECH LAKE	**************************************	LEECH LAKE RIVERACR	* C. X	PDAEN NCS	40	14.4 .	1163.0*	349.	***	10.	1000.*E	0.55*N	
GULL LAKE	**************************************	GULL RIVER	. ž	DAEN NCS	40	24.7 #	287.0*	104.	•	=	111.	0. *E	
SYLVAN	**************************************			HINNESOTA	PM# 46 18.3		3575.0	1661.	22.*	34.	10.4E		
COUNTY NAMES OF STREET	CHIPPERA	_			FERC POMER	30	OUPPLY AREA 10		REGION	FERC REGIONAL OFFICE COOF	CODE		
MONTEVIDED SANCOLSON	ANCOLOR SALILY	TINEGOTA	. ī .		4 4 5 6 4 5 6 4 4 6 6 6 6 6 6 6 6 6 6 6		6160.0		35.	35.		0 10 10 11	0 1
なまななななななななななななななななななななななななななななななななななな	CHIBABO				FERC PONER GO	TER 60.	THE TOTAL CONTRACTOR AND THE TAXABLE TO THE TAXABLE		REGION	FEWC REGIONAL OFFICE COOF	ARCHONAL OFFICE CODE CY		
ZE VE RO	AMNUOLUSAST CR		. . .		* * * 0.5	45 32.3 # 92 43.3 #	45 32,3 4 5650,04	3976.	45.	45.	419.81	4	126.1
COUNTY NAME: CLRANGATER	CLEARMATER				FERC POWER	MER BUP	FRC POWER GUPPLY AREA 10		REGION	FENC REGIONAL OFFICE CODE	TEXT RESTRICT CODE		
LOWER RED LAKE	**************************************			DAEN NGS	* * * * 95	****	1950.0		~	01	3985.*E		.n
4.4 收回收收款的 医医性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性性					3 9 3 7	o z							

ESTITATES PRELIFINARY

31768 ******** POTENTIAL

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PROJECT NAME	PROJECT NAME & NUMBER O		PAG3*	OWNER	11.	LATITUDE (DM.M)	DRAINAGE # AREA # (SQ MI) #	AVERAGE ANNUAL INFLOR	POWER HEAD (FT)	HE 16HT OF OAH (FT)	STORAGE (1000 #	CAPACITY** (Mb) *	ENERGY (GWH) (3)
COUNTY NAME: GOOK	COOK				ERC P	DWE'R SU	ERC POWER SUPPLY AREA		REGIO	FERC REGIONAL OFFICE CODE	CE CODE		
DEVIL NO 2	# :NU0074#5EVIL		ı.		2.8	7.0	75.0	23.	o,	80	0	0 0 0	
HILE 5.1	**************************************	EVIL TRACK			4.6		.0.59	17.	.05	20			
HILE 2.7	**************************************	4088			***	33.5	65.03	34.	25.	25.	0		
TEMPERANCE	**************************************	EMPERANCE			46	53.2	175.0	53.	83	25.		1.42.1	o m
BRULE NO 3	*MNUDD82*BRULE	FULE			4.	4.2	235.0	.09		230.	10.01	U 0. #U	•
BRULE NO 4	*MNUOOB3*BRULE *NG3-IFO*	aur E			4.0	51.6	240.0	62.	320.	320.	•		•
BRULE NO S	**************************************	aur é			****		245.04						
MILE 3.6 MILE 1.8	# # 2000022 # # # # 200002 # # # # # # #	ASCADE ASCADE	 		* * * * *	38.00	0 0 7	5 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9 9	663	35.41	2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
LOWER POPLAR	4 Jauda + 4 Jaud	JPLAR			* * * * *		0.06	17.	150	150.			
HIGH FALLS	**************************************	2 2 2 E E E E E E E E E E E E E E E E E			46 48	43.0 43.0 35.9	000	89	8 8	225.	0 -	1.97eT	9. où
化自己有效性 化化物 医自由性 医电性性 医医性性性 医性性性 医性性性 医性性性性 医性性性性性性性性性性	•	****	***************************************	******	F # 8	***	**********	*********			********	***************************************	

ESTINATES PRELIFINARY

SITES POTENTIAL

A F 0 0 A M 2 11 11 . STATE H F z

**************************************	PROJECT NAME	* IDENT * NAME UF STREAM * IDENT * NAME UF STREAM * NUMBER* CK RIVER * (1) *	* PR03*	2 A A A A A A A A A A A A A A A A A A A		DRAINAGE **	AVERAGE A ANNUAL A INFLON A (CF9)	POWER * H	EIGHT OAM *	STORAGE +	CAPACITY (MH) (3)	'	(GEH)
######################################	COUNTY NAME :				ERC POWER SI	UPPLY AREA 1	3 FERC	REGIONA	OFFIC	E CODE			
LAKE WICHOOOD PLEASE WICHOOOD WICHOOD WICHOOOD WICHOOOD WICHOOOD WICHOOOD WICHOOOD WICHO	MILE 9.9	# # W W W W W W W W W				580.0	4.00			15.00			0
RIVER SO SCANADA SO SO SO SO SO SO SO S	PARTRIDGE	ATROCOUTA PANCOCOUTA PANCOCOUTA	· · · ·			565.0*	997	23.1	83	13. 14.	, M	. 25.	-0
##NUO136-2-EST FORK DESHOL* ##NOO036-2-EST F	JTH FOWL LAKE		0	CANADA	4 40 59 64 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	470.04	309.*	PEE IONA		31. nE		wz	0
### ### ##############################	# D G 7	**************************************			4 4 4 50°0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1110	227.4		0	0	•	. 25.	
### ##################################	COT LAKE	ANDOLOGIS TOINE STATE OF THE ST	0 * 0		T THE SHAPE STATES OF THE SHAPE SHAP	457.08	13° a	B. A. B.	11.	5. e.	0	wz	•
	EAGLE LAKE EAGLE LAKE ISLAND LAKE	E 2		6 6	42 45	0 0 0 0	M	* * * * * * * * * * * * * * * * * * *					
TOTALD AND THE STATE OF THE STA	ME RIVER LAKE	œ #		DAEN NGS	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	562.0*	215° 44° 61° 64° 64° 64° 64° 64° 64° 64° 64° 64° 64	11.**		2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0-
	A TAO ONA ONO			# # W W W W W W W W W W W W W W W W W W	44 44 44 44 44 44 44 44 44 44 44 44 44	37100.0	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	=	12.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			•=

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSET INTERIGATION, HENYDROGLECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND ENERGY NENEW TONCHMENTAL PURENITAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - UNINSTALLED CAPACITY AND ENERGY THOUSENITAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(5) - UNINSTALLED CAPACITY AND ENERGY THOUSENITAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTIMATES PRELIMINARY

SITES HYDROPONER DTENTIAL 1

ATOORNATE 0 STATE E F z H

		*************	**************	*********	*********	******	********	********	*******	*****
PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJE PURPS OWNER	* * # *	DRAINAGES AREA S (SG MI) S	INFLOR	* NET * HE * HEAD * (FT) * (EIGHT# HA) OF # STG DAM # (10	STORAGE CA	CAPACITY* (MH) *	ENERGY (GHF)
COUNTY NAMES PULLEORS	***************************************	***********	STATE TO SELECT OUR PROPERTY AREA	LY AREA 16	FERC	FERC REGIONAL OFFIC	PERC REGIONAL OFFICE CODE	ODE CH		
BRIGHTDALE **NU0132*RUC	**************************************	••••	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	610.0	316.**	123.*	123.*	386	0.0 5.78	20.
CANNON RIVER ATMODSTACON PARTS AND COLOR PARTS AND COLOR PARTS TARREGORS	*MNOO5144CANNON RIVER *NGOOG48* **44*******************************	#R #D4KUTA + 600:	44 30.7 92 56.4 ************************************	1116.0* ***********************************	414.* ** ** FERC F	14.4 4.4 A.4 A.4 A.4 A.4 A.4 A.4 A.4 A.4	* 111	25.4E *** CODE	0. 3.22#	
ACREAT LEA LAKE BARBERS SERVER	PARRET LEA LAKE BARRET	**************************************	A CACACACACACACACACACACACACACACACACACAC	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		######################################		10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	W Z &	
SETERATE THE STAN TO STAN THE	# COOOLOON TO THE PART OF THE		**************************************	19100.0# 1910 0 0 # 1910 19		17.*	**************************************	2 * E	30.72#K	00
STRUCTURE Red enternative such a such		**************************************	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		* * * * * * * * * * * * * * * * * * *	15.8 37.8 50.8 p.	· · · · · ·	1.E	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
SECRETARION ON THE SECRETARIA SEC	TAGE RIVER	**************************************	4 4 6 57 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	155.0*	37.1	* * * * *	• ; • •		9 8 9 8 2	.:
JTATOE LAKE	*MUSO054* *NGSO054* *MUSO054* **MUSO187*SHELL RIVER	*	24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	333.0	15. 55.	; ; ;	: ::			., .,
*****************	**********	***************************************	LEGEND	*******	******			•		

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PULPUSE: IMPRIGATION, HEMYDRUELECTRIC, CHELOOD CONTROL, NENATER SUPPLY, RERECREATION,

(3) - CONTROL, PULPUR BOOD, CHOTHER, CONTROL, PULPUR BOOD, CHOTHER BOOD, CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIHINARY

8 1 1 6 8 POTENTIAL

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TAN TENEDRAL STATE OF THE STATE	SECRET S DANS SECRETAR SECRETA	# # # # # # # # # # # # # # # # # # #	* * * *	* LATITUDE *	DRAINAGE A	AVERAGE *	PONER TH	ENGHATE HOLD	MAXIMUMA OTORAGES	CAPACITY	ENERGY
	* (1) *	(5)			4 (SG HI) *	(CF8) *	4	(FT) * A	AC FT) *	(3)	(3)
4000年1日 1日 1				FERC POWER SUPPLY AREA	PLY AREA 1	6 FERC	REGIONA	FERC REGIONAL OFFICE CODE	E CODE		
BAL CLUB LAKE *HN00075*BALL	##W00075#BALL CLUB RIVER #WCS0056#			4 47 21.0 *	#0°5#	47.	* * *		158.E	0 9	
POKEGANA LAKE	**NCOSGRAPHISSIPPI	CR *D	DAEN NCS	* 47 15.1 * * 93 35.2 *	3265.0*	1105.	***	::	130.*E	0	
LAKE WINNIBIGDS-	LAKE WINNIBIGUSH#MUODSA6#HISSISSIPPI .	***	DAEN NCS	# 47 25.8 # # 94 3.0 #	1442.0*	510.	44.	•••	1072. *E		
BLANDIN	TANIOOPON HINOSIDAL		BLANDIN PAPE R CO	E* 47 13.9 *	3370.0*	1140.*		23	10. ***	2.10*E	10.0
PRAIRIE RIVER	ALACOGO SPRAINTE	. ¥ .	BLANDIN PHR	* 47 17.2 *	*0.044	295.	35.*	• • • •	16. ***	1.00 **	
RESERVANTE PROPERTY OF THE PRO	**************************************			TERC POWER OUT	UPPLY AREA 1	FERC	REGIONAL	OFFICE	CODE		
HERON LAKE-DUTLE+MNO0115+HERON	######################################		STATE OF MI	30	457.0*	106.	S.		100 100	0 .E	0
COUNTY NAMES KANABRG	ANABRC		le.	FERC POWER SUPPLY AREA 16	PLY AREA 1	6 FERC	REGIONAL	REGIONAL OFFICE CUDE	CUDE		
KNIFE LAKE	r Iver	0	STATE OF AN		# O . S 6		14.				0
COUNTY CAMES KANDINGS	AND MADE AND		L	ERC POWER SUPPLY AREA	PLY AREA 1		FERC REGIONAL OFFICE	OFFICE CODE	CODE		
CROM RIVER	HIVER	D		45 18.0 *	53.0*			. \$2 . * * *	13. 3.	0 0 0 0 0	
KANDIYOHI LAKE	ATTOOOGATATOOOTT TORK CRA	0		4 45 54 8 4	44.0	20.		•	7. 3.	0 0 0 0 0	
*********		*******	********	**********	********	*******	******	*******	******	********	

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, HEHYDROELECTRIC, CHICOOD CONTROL, NENATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY
(3) - EXINSTALLED CAPACITY AND ENERGY
(4) - CHINSTALLED CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENERGY
(5) - UNINSTALLED CAPACITY AND ENERGY
(6) - UNINSTALLED CAPACITY AND ENERGY
(7) - UNINSTALLED CAPACITY AND ENERGY

ESTIMATES PRELIBINARY

SITES I Y O E O P O E F E POTENTIAL

RINKSOTA . STATE HE z

******************	********************	*************	******	******	*******	******	******	*****	*******	********	*******	*****	:
		*				٧.	-	NET *	HEIGHT.	MAKIMUM			
	* IDENT & NAME OF STREAM			*LATITUDE	* DRAINAGE		ANNUAL *F	*POWER *	• JO	STORAGE	CAPACITY.	* ENER	164
PROJECT NAME	* NUMBER* OR RIVER	BUNDS DENER		*LONGITUDE*	E. AREA	*	-	HEAD .	DAM .	(1000 *	CHH	(BAH)	2
				(OH.H)	2	*	(CF8) .	(FT) .		AC FT) .	(3)	(3)	
************		************	******	***********	********	******		*****	*******	*******	*******	*****	**
COUNTY NAME: KANDIYOMI	KANDIYOHI		FERC	POWER	FERC POWER SUPPLY AREA 16	REA 16	FERC	REGION	FENC REGIONAL OFFICE CODE	E CODE			
*********	医医疗	********	*****	*****	******	****	******	*****	******	*******	*******	***********	
GREEN LAKE	**************************************	* 0*	•	0.01 54		10000	*	•		173.45	0	*	
	NCS0064	•	*	94 32.0	•	*	•	•	•	*	N#60.	z	ď
**********	医医医格勒氏氏管 医医检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查	*******	*****	*****	****	****	****	*****	******	· · · · · · · · · · · · · · · · · · ·	*******	*******	
COUNTY NAME: KITTOON	KITTBON		FERC	POMER		1EA 26	FERC	REGION	FERC REGIONAL DFFICE CODE	E CODE			
*********	化化物物化化物物物 医克拉特氏性 医克拉特氏性 医克拉特氏性 医克拉特氏性 医克拉特氏性 医克拉特氏病 医克拉特氏病 计记录器 计记录器 计记录器 计记录器 计记录器 计记录器 计记录器 计记录器	*****	******	******	*****		******	*****	*******	********	**************	*****	
			•	-		•	*	•		•		*	
BRONSON LAKE	*MNOOO17*TWO RIVERGESO BR*KS	* 67*	*	48 43,4		*0. 555	72.4	27.4	36.4	9	0		•
	#NCS0065#ANCH	•	*	96 38.0		*	*	•	*	*	2450.		0.1
****	化物质 医电子 医医性性 医克里氏性 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	**********	*****	******	**********	****	****	******	******	*******	********	******	:
COUNTY NAME: ROOCHECTING	ROCENTERE		TERC	LONGA	ERC PUMER SUPPLY AREA 10	10 YOU	LEXC	KERTON	PENT MENTONAL UPPICE CODE	E CODE			
	医脊髓性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球		****										
				*									
BIG FALLS	AMNUOIOI PAIG FURN			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	. 4	100000	4. 150	4.62	4.65	46.40			
	***************************************		* 1	•			•		•		3.1.		•
							1 044				•		
HILE 14.6	AMNUOIOCABIG FORK			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1/0200	*0.0		43.4	43.4	0.0	•		•
8	*1000001		•	45 40.0	•		•	•	*	•	3.7247	_	1.5
			•		•		*	•	*	•			
MILE 32.2	*MNUO103*BIG FORK	* I	*	48 24.7	*	1753.0#	765.4	40.0	4.04	37.40	•		
	NC90063	•	•	93 48.4	•	*	*	•	*	*	3.30*7	-	-
			*		•	*	•	•	•	*			
MILE 11.0	*MNU0104*LITTLE FORK	* I.	*		*	1720.04	1050.	20.	\$0°	16.*	•		•
	NC30069		*	93 36.5	*	*	*		•	-	3.8647	_	5.01
	•		•		•	*	*	•	•	•			
MILE 31.1	**************************************	* **	*	48 21,3	1580.0	*0.0	886.4	28.4	20.4	37.*	_		
	NC80010	*	*	93 29.7	*	•	*	*	•	-	4.3547		12.9
		*	*		*	*	*	*	*	•			
MILE 61.9	*HAUDIDS LITTLE FORK	*	*		*	1270.04	712.4	37.	37.4	35.40			
	NCS0071		*	93 29.0		•	*	*	•	•	3,3647	_	11.9
		*	*			*	*	•	•	•			
MILE 89.8	**************************************		*	8. 84	•	1156.0*	648.	38.4	30.	22.40			
	NCS0072		•	93 15.0		•	*	*	•		3.28*7	-	11.4
			*				*	•	•	•			
MILE 110.9	*MNUO108+LITTLE FORK	* I.	•	47 53.5	*	953.0*	534.	55.4	55.	125.*	•	0 7*	
	NC30073		*	93 2.5		*	*	•	*	-	3,5847	*T 12	•
					•	*	*	•	•	•			
***********	*************************	***********	*****	:	*****	*****	*****	*****	*******	*******	******	*****	:
				S Z W									

(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PUMPOSE! INTRICATION, MEMVORDELECTRIC, CHELODD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(3) = ENINSTALLED CAPACITY AND ENERGY NAME. PROFESTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY TATUTAL PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY TATUTAL PUTENTIAL CAPACITY AND ENERGY

ESTIMATES RELIMINARY

SITES DIENTIAL 2

A T O O B K K I K 9 0 STATE H F z

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	*******************	******	*********	***	*******	*********	*********	******	*****	*********	*********	******
PROJECT NAME		PROJ.	DWNER		*LATITUDE ** *LONGITUDE* * (DM.M) **	EN DRAINAGEN (SE AREA N		POTERT HEAD	*HEIGHT OF * (FT)	STCRAGE*		ENERGY (Gar)
COUNTY NAME OF TRANSPORTED OF THE OFFICE OF THE OFFI				ERC	DEER SU	THROUGH STANDARD STAN	TERC REGIO	REGION	AL OFF	PARRECARE SECTORAL OFFICE CODE		
TAINY LAKE \$120055WADAIN		ī	**************************************	30	36.4	15176.0	9367	25.	34.	4000 A		0 .E C.
COUNTY NAME OF TAC SOUTH PARTY				ERC	DWER GU	TERC PORTS OCTOR Y AREA TO		FERC REGIONA	AL OFF	FERC REGIONAL OFFICE CODE		
MARSH LAKE	ESOTA		*DAEN NCS	2.6	45 10.3 *	2470.0*			17.	121.*E	N 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
LAC GUI PARLE	ATLOODING THE STATE OF THE STAT		POAEN NCS	4 4 5 5 5 5	52.0	40.020	636.	19.	24.	123.4E	N C C S	
MIGHWAY 75 DAM LAMNOOSSIAMINN AKE			*DAEN NCS	30	45 14.9 :	1340,04						
1 年 1 日 1 日 1 日 1 日 1 日 1 日 1 日 1 日 1 日			L.	ERC	AC POWER SU	TAC POEES OUTPLY AREA 10		REGIONA	AL OFFI	FERC REGIONAL OFFICE CODE		
		*		*		*					*	
MILE 4.4	*MULOOTS*MANITOU	· ·		* *	20.0 *	65.0*	19.4	***	• 09	0	1 00 T	
MILE 0.5	**************************************			46	26.4	71.0	21.	110.	110.	11	T 2.6347	
MILE 1	**************************************			7.4	16.0	120.0*	163.	20.	20.		U. 0.	•
GOOSEBERRY	#WNUGOS1#GCOSERERRY #NCSCOB1#			25	20.5	10.01	12.	č.	15.	0	0 -	•••
BAPTISH	*HALLOOWS BARTION			9 2 4 2 4 2 4 4 5 4 5 4 5 4 5 4 5 6 5 6 6 6 6 6 6 6	13.0	130.0*	151	598.	598.	-	U 0. T	5.0
HCDOUGAL LAKE	**************************************		STATE OF MN		38.4	37.0	2	•	ė	4 4	0	
*********	*****	•	******	. W	* C * C * C * C * C * C * C * C * C * C	****	**	****		***		

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, HEMYDRUCECTRIC, CEFLOOD CONTROL, NENAVIGATION, SEWATER SUPPLY, RERECREATION, OSCIONARIA, PARTICLE OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EMINSTALLED CAPACITY AND ENERGY NENEY INCREMENTAL DAFFITH AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THORISM PROFILE CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELITINARY

SITES 2000 A 0 > POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PR0J*	0 4 8 8 8	. 55.	*LATITUDE ** *LONGITUDE* * (DM.H) *	DRAINAGER AREA (SG MI)	AVERAGE ANNUAL INFLORM	POWER POWER (FT)	PEIGHT:	STORAGES (1000 P	CAPACITY* ENERGINE (MW) * (GHY)	ENERGY (GEF)
COUNTY NAMES LAKE		****	***	ERC	POWER GUT	RATE POWER CUPPLY AREA	16 FERC	REGION	PERC REGIONAL OFFICE CODE	E CODE		
					*	*	*		*	*	*	
WILSON LAKE	*HNOOOBB*HILSCN CREEK	· ·		4	47 39.7 *	33.04	13.	. 6 .	10.	10. *E	•	•
	***************************************				* 6.0	• •		• •	• •	• •	2	2.
MINTON	*MNDO607*KAWISHIWI	I	HINN PER +	4	47 57.0 *	1200.00	956	21,4	41.4	12.*E	E 4.00*E	21.7
	*********		0				•		• •	• •		•
PRAIRIE PORTAGE #HN00646#RAIN	**************************************	* RNC	NODA FS	4 .	48 3.0 *	140.0#	4.73	10.	12.0	34.8	•	
	•					•			•			•
GABBRO LAKE NUMBAHNOOGA7+ISAB	SAMMOOGATAISABELLA RIVEP	*HRC	LUSDA FS	* *	47 51,0 4	321.04	264.	•		0:	E 0. "E	•
	***				*	•			. *		*	•
BIRCH LAKE	*MNOO654-BIRCF RIVER	8.	MINN POWER	4 4	47 48.9 *	467.0*	372.	•	•••	7.8	E 0. *E	
						•				•	*	•
KANIGHIMI RIVER AMNOO6554KAHI	*MNOO6SS*KAHIGHIWI RIVER	· ·	FRINN POWER	* *	47 56.0 * 91 45.8 *	1200,04	956		67.	14.46	E 0. *E	9.
COCNIC NAME: IN GUNCA		*	***	ERC	FRC POMER SUP	PLY AREA	10 FERC	REGIONA	AL OFFIC	E CODE		
SERVICE AND COLOR OF SERVICE AND COLOR OF SERVICE AND COLOR OF SERVICE OF SER	# #MNO0150+BIG CANNON RIVER+0		STATE OF MN		44 13.4 93 943 3	110.0	55.	•	•	6 8 8 5	0.11	
COUNTY NAMES MANGRALL		***		ERC	ERC POWER SUPP	PLY AREA	PERC	REGION	REGIONAL OFFICE	E C00E		
THIEL LAKE ATMODISHTHIS ATMIC	**************************************				48 29,2 *	61.0		12.	9	4 4 3	0000	
POOL THENTY ONE *4NOO625**UD	#MN00625#UD RIVER		OUI BSF4	* * *	46 22.2 :	159.0*	22.	*;*	•	***	. 0 . v	
POOL THENTY FIVESHNOOB294HERS	# MNOO629***ERSTER CREEK		1001 BSF1	* * * *	46 22.2 # 95 56.6 #	171.0*	24.	'n		• • • • •	N . 0 . N	;:
化化化物 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性 医乳球性	*****************	****	_	E 6	END	********		******	******	*******	*********	

(1) - TOP LINE IS INVENTORY OF DAMS CHOSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPUSE: I=IHRIGATION, HEMYDKOELECTHIC, C=FLOCD CONTROL, N=NAVIGATION, S=WATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPACITY AND ENERGY NEWS INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UEINSTALLED CAPACITY AND ENERGY T=TOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UEINSTALLED CAPACITY AND ENERGY T=TOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

E S T I I A T E B PRELININARY

SITES I TO BO C D I E R POTENTIAL

A T D B B N R R 0 STATE H Z

***************************************	**********	*************	******		******		********	*******	****	*********	******		*******	********	****	
PROJECT NAME	IDENT NUMBER	IDENT * NAME OF STREAM NUMBER* CR RIVER	PROJE	. 54 .	O W N R R	*11.	LATITUDE	DRAINAGE AREA (SQ HI)	A6E:	AVERAGE * ANNUAL * INFLOR * (CF0) *	POMER	DAN TO	MAKIMUH STORAGE (1000 *	CAPACITY (NN) (3)	CONT.	
APPRESENTATES TABLES SETALL COURTY NAMED AND SETAL SETALL	MARSHALL	***		***		ERC F	RAC POSES GUPPLY AREA 16	PPLY A	REA		REGION	TERC REGIONAL OFFICE CODE	E C00E			
POOL TEENTY SEVERNOOGSOOTHIE	E.MN00630.	THIEF RIVER	٠	100	0 1	***	9.9	•	165.0*	23.4	12.	· •	9	E 0.23**		
POOL ELEVEN	**************************************	TP-THIEF RIVER		1001	* 100	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	8 16.2	=	171.0*	a	• • • •		15.	N 0 .12 * E		~
POOL TEN	**************************************	THIEF RIVER		*00I	BSFh	4 4 4 9 9 9	18.6 5 3.5	-	171.0*	24.4		*:	10.*E	N 0. 13*1		m
POOL THREE	**************************************	THIEF SIVER-OFFSAD	F8*0	*001	1 L	***	48 22.2	•	95.0*	13.4	~	•	12.	A . 0 . N		. =
POOL ONE	**************************************	THEF RIVER-OFFSAD	F 8 + 0	*001	3 F F S	4 4	48 23.9 95 59.8	•	.0.0	12.4		:		O		
COUNTY NAME OF STREET	HARTIN				L	ERC F	ERC POWER SU	, PP. V	REA	16 FERC	FERC REGIONAL	AL OFFICE	E C00E			
GEORGE LAKE	**************************************	CENTER CREEK	0	CITY HONT	CITY OF FAIR		43 39 7 94 28 5	10	105.01	•	10	13.	9 	0	о ш z	
COCKIA VANCE TOURS	HCLEGO				L	ERC	ERC POWER SI	SUPPLY AREA	REA	I FERC	REGION	FERC REGIONAL OFFICE COD	E CODE			
BOUTH FORK CROF # NOOOLSORSOUT	#MN00158#90UT	SOUTH FORK CROW	· · ·			4.0	94 53.7	22	224.0	13		13.	3		о ш 2	4
COUNTY NAME: MELLELACS	MELLELACS				u.	ERC F	ERC POWER SU	PPLY AREA	REA	6 FERC	REGION	FERC REGIONAL OFFICE COD	E CODE			
DNAMIA LAKE	# # # # # # # # # # # # # # # # # # #	RUH GIVER		2		40	404	M d	430.0	170.	•	•		O	0 ·	
化分类性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺性 医乳腺	***	**********	* * * *	*	1	# W	N N							*****		•

SITES NINNESOTA POTENTIAL HYDROPOWER 0 STATE H E Z

PROJECT NAME & NUMBERS PROJECT NAME & NUMBERS COUNTY NAME MORRORATION OF THE PROPERTY OF THE P	IDENT & NAME OF STREAM &	PROJ		* LAT	ITUDE .	*LATITUDE + DHAINAGE*	AVERAGE *	POWER	HEIGHT.		CAPACITY	ENERGY
PROCECT NAME & 7	THE PARTY OF STREET	-		3	1 300 1	* SOUTE OF		NAC.			CAPACITY	ENER D
TOT TOTAL TOTAL			3430	NC -	. ONGITHDE.	AREA	•	OVAH		• 0000	-	
COUNTY NAME: MORE		(8)			(DH.H)	* (14 BE)		(FT)		AC FT) *	3	3
COUNTY NAME: MONE	**************	******	*********	***	******	********	*******	*****	********	********	********	*****
	NDOTA	******	76		PERC POKER GUPPLY AREA	PLY AREA 1	PERC.	REGION	FERC REGIONAL OFFICE CODE	E CODE		
•	*	*			•	•		•	•	*	٠	
TOPEKA ISLAND .HN	AMNUO118#HISSISSIBPI #	*		96 *	5.1 *	9910.0#	3706.4	20.4	* 50.	3.*0		
JN.	*NC80099*	•		76 *	. 0°02	•	•		•	1.	17.74mT	64.
						*		-	•	•		
CHUM MING KIVEN BANGOBOSECHUM	MING KIVER	E .	T CO	9 6	94 29.1 *	*0**	** 70*1	, v	***	# * •	1 . 3 & 4 E	2
医医院医院 医医院医院 医医院 医医院 医医院 医医院 医医院 医二氏性原体 医二氏性原体原体 医二氏性原体 医二氏性原体 医二氏性原体原体 医二氏性原体 医二氏性原体原体 医二氏性原体 医二氏性原体 医二氏性原体原体 医二氏性原体原体原体原体原体原体原体原体原体原体原体原体原体原体原体原体原体原体原体	***************************************	******	**********	**	***********	***********	********	*********	**********	*******	********	:
COOMIT WATER OF THE PARTY			3				-	-				-
					*	*	*	•				
PRAIRIE LAKE +MN	**************************************	* 0*		4 46	35.3 *	200.00	63.4	7.	10.4	16.46	0	0
				96 *	4.3 *	•	•	•	•	Z	N. 60.	
	•	*			•	•	•	•		•	•	
LIZZIE LAKE *MN	*MNOO193*PELICAN RIVER *			4 46	36.7 *	167.0*	52.4	•	***	23. *E	0. #E	•
JN.	*NC80102*			96 *		•	•		•	*	7.50°	•
						# 0 917	. 424			• •	•	
HOOT LAKE	AMNOGRAPHEN INITERNATIONS				1,00	*0°C10	****	36.8	***	3.86	1 . 00 a E	
	***************************************			?		•	. •		• •			
DAYTON HOLLOW SMUDDIOSANTTER	NOO196+OTTER TAIL RIVER+H	•	DAYTONSHOLD	4 46		1820.0	543.4	36.	15.			
N.		*		* 96	7.0	*	*			2	1.50*N	
•		•		*	•	•	•	•	•	•	•	
UTTER TAIL RIVER+MN00199+OTTER	NOO199#OTTER TAIL RIVERAH	*		4 46	22.9 *	40000	50.	15.4	. 50.	2. *E	.0	
JN.	*NCS0104*	*		96 #		•	•	•	•	*	.24*N	•
•				*		•	•		•	•	•	
DTTER TAIL LAKE *MN00209*DTTER	NOO209+UTTERTAIL RIVER +		E EVENBOR	4 46	21.6 *	220.04	108.			557 . *E	.0	_
N. *	*NC80105*	*		* 95		•	•	•	•	*	2451.	•
		•				•	•		•	•	•	
RUSH LAKE +MA	**************************************	•		4 46	28.5	405.04	4.67	9	***	72.4E	.0	_
JN#	*NC80106*			* 95		•	•	•	•	2.	2460.	•
						•	•	•		•	•	
PINE LAKE BIG + AN	OTTERTAIL RIVER	*		9 7	35.5 *	330.04	4.50	4	•••	92. *E	•	•
2 *	***************************************	•		4 45		•	•		•	Z	4.60.	
	*			*		* 02.0			* .	* "	•	•
	71.		NO NO			10.000	¥	200		2000		•
	•					•	•					•

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BUTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HEHYDRUGELECTRIC, CHICOLD CONTROL, NUNAVIGATION, SHWATER SUPPLY, RERECREATION, DESCRIPTION, OFFICE OF STATE OF THE STATE

ESTIMATES PPELININARY

SITES ATOGRANIE STATE POTENTIAL H F 2

PROJECT NAME	PROJECT NATE & NUMBERS CR RIVER & (1)	PROJ PUHP	0 2 2 2	*LATITUDE * *LONGITUDE *	DRAINAGES AREA (SQ HI) **	AVERAGE ANNUAL INFLOW	POWER HEAD	HEIGHT OF DAM (FT)	MAXINUH STORAGE (1000 **	TAXING TA	ENERG (GWF)
COUNTY NAMES PINE	PRESESTATION OF THE PROPERTY O		***	ERC POWER GUPPLY ARE	SUPPLY AREA 1	6 FERC	FERC REGIONAL	OFF	CE CUDE		
ETTLE R RAPIDS	KETTLE R RAPIUS #MNUO134#KETTLE #NC30109#			46 8.7 ±	4160.0	2945.	76.	7.8	331.40	•	5.86.T 172.
CROSS LAKE	#HNOOSOO*SNAKE KIVER		*STATE OF MN	40	958.0	569.			15.4E	9.09.	o m
COUNTY NAMES		****	***	ERC POMER SUP	UPPLY AREA 1	PERC	REGIONAL	LOFFIC	OFFICE CODE		
HILE 12.0	MILE 12.0 *MUDOBORED LAKE			47 45.6 1	5270.0*	1002.	10.	•	17. T	0 0 0	°=
CORPS HUOT	MANUOO724RED LAKE			# 47 49.4 # # 96 28.0 #	5260.0#	997.	100	100	240.10	33.61.1	0.4
COUNTY NAMES			***		PLY AREA 1	6 FERC	FERC REGIONAL	L OFFICE	E CODE		
MILE 25,7	#MNUO069#ED LAKE			47 52.0 * * 96 25.6 *	5245.04	***	2	42.	30.**	0.00	200
HILE 45,6	**************************************	. . .		* 47 53.6 *	5075.00	962.1	30	30.	• • •	3.60.1	
MILE 50.9	#HNUDO71#RED LAKE			* 47 54.6 *	5070.01	961.	20.	20.		, on	2 2
COUNTY NAME:	「日ですれなななななななななななななななななななななななななななななななななななな		* L	ERC PONER BUT	PLY AREA	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	REGIONAL	L OFFICE	E CODE		
DELHI A	A H N C O O N O A A A A A A A A A A A A A A A A			* 44 39.6 *	7800.00	799.	35.	35.	43.40	3.63.1	0 N
DELHI B	AHNUO12SAHINNESOTA ANGSO1388			# 44 37.2 # # 95 9.6 #	7816.04	801				25.11.	9.5
	*老者我就我也有我也有我也有我们的我们的我们的有些有的,我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我们的我			E G E N C	*******	********	*****	*****	********	*********	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES I=TRRIGATION, MEMYDROGELECTRIC, CHFLOO CONTROL, NENAVIGATION, SHMATER BUPPLY, REMECREATION,
(2) - ESINSTALLED CAPACITY AND ENERGY NEMEN INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

SITES POTENTIAL

A T O S B N N N N 6 STATE I E N H

PROJECT NAME	# IDENT # NAME OF STREAM # NUMBER# DR RIVER	PROJ.	O IN E	42°	*LATITUDE * *LUNGITUDE* * (DM.M) *	E ANEA TO CO MI) TO	INFLOR :	* HEAD *	(FT)	STORAGE* (1000 * AC FT) *	0		CONFIG (GNH)
COUNTY NAMES TROOP				ERC	POWER	在企业的企业的企业的企业的企业,以及企业的企业的企业的企业的企业的企业的企业的企业。		REGION	FERC REGIONAL OFFICE COOF	E CODE			
CANNON RIVER	**************************************	٠٠.	FAKIBAULT	4.	CI* 44 17.5	340.0*		10	13.		0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0	S F	
COUNTY NAMES				FERC	FERC POWER S	ACCOMMONGO CONTRACTOR AND ACCOMMONG CONTRACTOR ACCO		REGION	FERC REGIONAL OFFICE CODE	E C00E CH			
ELK RIVER	**************************************		*ELK RIVER MU* 45 18.2		5 18.2	610.01		::	15.	M N		. 4	
COUNTY NAMES	SALANDARA SALAND			FRC	PONER O	PREC POTER OUPPLY AREA 10		REGION	L OFFIC		I		
	化化二苯甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲		*			*			*				
GRAND RAPIDS	**NUOO73+ST LCUIS	ī.		* *	46 39.1	* 3565.0*	2324.4	***	• • •	300.**		00	000
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HILE 9.8	*MNUOO90*ST LCUIS	I.	•	4		* 3170.0*	2067.	21.4	21.4	1.00		0. *0	0
	NC80113		•	* (92 29.1	* *	• •	* *	•	•	1.5	4.1	23.0
MILE 52.4	**************************************	. I		* *	7 4.1	1200.0*	782.4	26.4	28.4		0		0
	*NCS0114+		•	•	95 46.6	•	•	•	•	•		4.03eT	13.1
MTIF 78 S	PINT TO COOK	. 1	* 4	* •	47 18.5	*******	***	* *		• •	c	• •	•
	NC90115						*		*	**		rv	
	•	•		•			•	*	•	•		*	
MILE 123.9	PHINDOOPS T LCUIS			4 4	47 29.5	* 320.0*	244.4	30.	30.	2.00		2	.:
	***************************************						• •	• •	• •	• •	•		
MILE 100	*MNUOD#4*ST LCUIS	I		4		* 500.04	391.4	30.	30.	12.*0			•
	NC90117	•			92 28.0	•	•	•	•	•		3.1347	7.5
							•	•		•			
MILE 69.9	*MNUOOGG*CLOGUET	Į.	•	*	46 51.6	142.04	160.4	20.	20.	10.01		2	:
	***************************************				2463					• •	•	1860	21.1
MILE 61.5	**************************************	I.		*	46 57.0	* 698.0*	120.	45.	45.	21.40	.0		
	NC30119				95 28.8	•	•	•	*	•		2.86.T	11.5
		•			_		•		•	*		*	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS MEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRICATION, MEHYDAUGLECTRIC, CEFLOOD CONTROL, NERALIGATION, CEPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ENINSTALLED CAPACITY AND ENERGY NERRY PROFEMENTAL PUTENISH CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - URINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIFINARY

MINNESOTA SITES N Y O R O P O E E R POTENTIAL

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PROJECT NAME	* 10ENT * NAME OF NUMBER* CR R	E DF STREAM	PROJ.	OENER	400	W			POWER HEAD	0AH (FT)	# ## # # # # # # # # # # # # # # # # #	CAP	SE CENTRAL CONTRACTOR
COUNTY NAME: 67 LOUIS	COUNTY NATER OF LOCKS	*****		***************************************	ERC	RC POMER SUP	化化化化化物化化化物化物化化物化物化物化物化物化物化物化物化物化物化物化物化	16 FERG	FERC REGIONAL	NAL OFF	PERC REGIONAL OFFICE CODE		
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	NC30138	•			*	2 5.3		•			•	T 2.88*	7
	*	•					* * * * * * * * * * * * * * * * * * * *	110					
CHAIN LAKES	**************************************	*				0.00	****		•		151.4		
	#WC30134#	• •											_
RICE BEDS	**************************************	* NO	1		*		* 910.0*	563.	33.	* 33,	4.44		
	NC30140	•			*	92 34.5				*		T 3.61"T	1 12.
		•	•								•	•	
CRANE LAKE	*MNUO111*VERMILION	z	· ·		4	16.4	* 927.0*	574.	. 55.	* 55.	3.*	_	0
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		•						- 00				•	•
WULT LAKE	**************************************	*	*	NE LO SININA	*	00/1	*000	67.	•				

ELY LAKE	**************************************	LOUIS RIVEAR	α	STATE OF MN	*	47 26.6	* 224.0*	36.4	. 5	. 6	* 61.*E	E 0.	0
			•		* 92								2
		•			_			•		*			
PIKE RIVER	*MNOOO92*PIKE RIVER	ER .	~ ~	CITY OF TOMES	_	7 47.5	130.0*	4.50	10.	* 22.	3,46	_	0
	NCS0122	•		~	* 92						•	. 5241	,
		•	-				*	-					
KETTLE FALLS	AMNOOOGIATREMAINY RIVER	RIVER *	•	HIN AND ONTARE			1 1 5943.0#	9656.	15.	* 50.	703.4E		. 0
	*********	• •		יום בחוב כחי			. •					**************************************	
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	+NCS0124+			ON COMPANY								7477 X	7
		•		_			•				•	•	
STURGEON LAKE	STURE	EON RIVER .	æ	PSTATE OF HA		100	* 65.0*	59.	•	. 8	* 76.*E	E 0. *	0
	NC80125	•	•		* 93	3 1.0					•	13e	2
		*	-			-	•						,
PELICAN LAKE	PELICAN	RIVER +	-	STATE OF MN		0.0	*0.65	10.1		10.	* 241.46		0
	NCS0126	•			*	5 44.9					•	401.	2
	9						* * * * * * * * * * * * * * * * * * * *				•	•	•
MINNE LAKE	CHOMPAG	KIVEK				26.30	10.01		•	16.		. 0	D
	*NCSOIK!												

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMPRIGATION, HEHYDROELECTRIC, CRFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION, DEFEND FORD, DEFORM POND, DEFORM POND, DEFORM POND, DEFORM POND, DEFORM POND, DEFORM POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ERINSTALLED CAPACITY AND ENERGY THIGH POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY THIGH POTENTIAL CAPACITY AND ENERGY

(5) - USINSTALLED CAPACITY AND ENERGY

(6) - USINSTALLED CAPACITY AND ENERGY

(7) - USINSTALLED CAPACITY AND ENERGY

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(18) - USINSTALLED CAPACITY AND ENERGY

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ESTIMATES PRELIBINARY

SITES POTENTIAL HYDROPOWER

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*** *	**********	PURP+ CHNER		LONGITUDE:	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.M) * (SG MI) *	INFLOR (CFS)	HEAD .	GT3	(1000 +	(HH) (HH)	(6HH)
		****	FER	ERC POWER	ERC POWER SUPPLY AREA 16		PERC REGIONAL OFFICE CODE	LOFFIC	E CODE		
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KE ** MNOOB10*9K	BEAR ISLAND RAR			47 47.4 91 55.4	9 7	89	'n	••••	91.	0.05*h	
	UNK + WHITEFAC.O	AHINN PER		92 11.5	116.0	2	27.	ž	110.1E	. 76 . K	6.
		NA THE		92 12.0	33.0		15.	80.	M 4		
ISLAND LAKE **MOO612*CLGGUET **NC90132* FISH LAKE **MOO614*PEAVER **NC90133*	ω α	CC		46 59 5 92 13 5 46 57 6 92 16 7	75.0*	98. 81.	15.	\$ 02 		2. 32. 0. 32. 0. 26. 38. 0. 26. 38.	on of
COLUMN			FER	FERC POLER	UPPLY AREA	10 FERC	REGIONA	L OFFICE	E CODE CH		
WAILEY STATION **NUCLIZAMISSISSISPI	Teelselse			45 19 6 45 19 6 6 9 6 9 6 9 9 9 9 9 9 9 9 9 9 9 9	13755.0*	3824.	P 0	• • • • • • • • • • • • • • • • • • •	2.6	39.63.1	1.00.
SAVE PAPIOS PHNUO117419SI	THE INTERIST	****			12400.0	4637.	15.		0		
CLEARWATER ************************************	* Iddissis			45 25.7	13465.0	4835.	62	29.	53.**	30.41.4	102.
SARTELL ***NOSSOS#1881	* Iddissis	* *PER CU.	S PA	45 37.2	12450.0*	4716.*	22.	30.		3.17*E 19.15*N	10.0

LEGENU

TELLIBIABET EGILBATES

POTENTIAL STOROPORER SITES

IN THE STATE OF MUNICIPAL

PACUECT NAME	PROJECT NAME & NUMBERS CR RIVERS (1)	EAN PROCE	* * * * *	* LATITUDE "LONGITUDE " (DM.M)	PRAINAGES A COUNTY OF AREA	AVERAGE A ANNUAL AP INFLOS AP	POSEN PER	EIGHT PE		CAPACITY:	ENERGY (GLH) (3)
COUNTY NA	かんきかい かんかん かんかん かんかん かんかん マイル ストレンコン のでは、 一日			FERC POWER 9	THE OUT OF SELECT		FEEC REGIONAL OFFICE COOR	OFFICE	CODE		
SAUK RIVER	SMNUOSEOSSAUK RIVER			2 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	367.0	100	• ; •	::	20. E	0	
COUNTY NA				FERC POWER S	1	FERC	REGIONAL OFFICE	OFFICE CODE	CODE		
BROWNS VALLE	w	HINEGOTA & C		4 45 36 4 96 51 0			•;•	• • • •	209 .E	, w z	;
LAKE TRAVENSE	SE ***NOO576*BOIS DE SIOUX	* * *	* DAEN NCG	4 45 45.4	1120.0*		•••	***	209 E		
MUD LAKE		* * CS*	*DAEN NCS	* 45 51.7	1135.00	46,4			1 40	. 32 . E	;•
COUNTY NA	《《《《《《《《《《《《《》》》》。 《《《《《》》》 《《《《》》 《《》 《《			ERC POWER S	STATE OF THE STATE		FENC NEGIONAL	OFFICE CODE	CODE		
ZUMBRO LAKE	RIAIS DESENDENCE *	. I .	**************************************	44 12.8	649.0	361.	7	55.		1.92. 3.4.9.	
במניין צא	A TOTAL STATE TO THE TARGET OF			FERC POWER S	SUPPLY AREA 10	FERC	statestatestatestates REGIONAL OFFICE CODE	OFFICE	CODE		
10CK + DAM	LOCK + DAM NO SARMOOSACALISSISSIPPI	, Z	A P P P P P P P P P P P P P P P P P P P	44 5 40 62		N	. ; .		9	19.22 * F	00
COUNTY NA	中,一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个			ERC POMEK S	THE POST OF THE PROPERTY OF TH		FERC REGIONAL OFF	OFF ICE	CODE		
MALEYS RAPID	**************************************	. ī .		45 15.5	14500.00				. 3.	21.39.1	50.
SPRING RAPID	**************************************	. .		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	13760.00	5145.		9		40.00	100.
****	· 医克里克氏试验检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检	•	**	E G E Y C	****	*	****				

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSES IMIGHATON, HENYDROBELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION,
(2) - ENINGRALLED CAPACITY NAME INCREMENTAL POTTER CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUTHAIL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUTHAIL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIRATES PREL HRINARY

9 1 T E S POTENTIAL HYDROPOMER

A - O STATE . z

	但是我们也是我们是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,我们也是我们的,也是我们的,我们也是我们的,我们也是我们的,我们也										***			***	
						•		AVERAGE	- NE-	*HEIG	WH WALK	WINIX		•	
	* IDENT * NAME OF	OF STREAM & PROJA	PROJ*		*LATIT	* 900	DRAINAGE	ANNUAL *	PONER	* 05	+ 87	DRAGE	CAPACIT	YA E	NERGY
PRUJECT NAME	* NUMBER* C	R RIVER .	* PURP*	DWNER	*LONG1	TUDE	AREA	INFLOR	* HEAD	* DA	1 * E	* 000	CHE	*	CHE
	• 8 •	•	* (5) *		* (01.	*	(SO HI)	4 (DIE.T) A (GO ZI) A (CFG) A (FT) A (FT) A (G) A (G)	* (FT)	* (FT	3 . AC	FT) *	3		(3)
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COUNTY NAME: MRIGHT	HRIGHT				FERC PON	EH SUP	PLY AREA	FERC POWER SUPPLY AREA 16 FERC REGIONAL OFFICE CODE CH	C REGIO	INAL DI	FFICE	CODE C	r		
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		•				•	-					*			
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		•	*			*			*			*			
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					L G E N C	2									

(1) - TOP LINE IS INVENTORY OF DARS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTERIGATION, MEMYDADELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - CHINGTALLED CAPACITY AND ENERGY POTO, OBSTREAM POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINGTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(4) - URINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

STATE OF MISSOURI

HYDROELECTRIC CAPACITY AND ENERGY DEVELOPMENT PHYSICAL POTENTIAL FOR ADDITIONAL THE STATE OF 2 11

IW<	*						POTENTIAL		INCREMENTAL	CAPACITY	TY RANGES	ę. S					
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<i>u w</i> ⊢	M Z	A EXION BARANA EXION EXION A TOON INCO	EXIGHT EXIGHT INCOME IN	UNDEV.	TOTAL TOTAL TOTAL	EXIST INST	EXIST. INCK.	UNDEVA PUTENA S CAPA	TOTAL INCRES	EXIGATION CANA	EXIST INCH	P P P P P P P P P P P P P P P P P P P	TOTAL INCRE	EXIST INST	EXIST.	UNDEVE PUTENT	TOT INCK
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50-4	*NUMBER*	2.5	11 16 11 16 11 11 11 11 11 11 11 11 11 1	98 98 98 98 98 98 98	94 100 100 100 100 100 100 100 100 100 10	104	000	000	223 00	900	4 4 4 4 4 8 8 4	28.82	2002 326	19.07	48 17 8 54 .38	1988	24.8
50-99		0000	40 14-	42* 119* 322*	53** 123** 332**	000	15 19 19 4 19 4	97.1* 209*	21.2 2.42	37.77 777*	0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	337 635	936**	3778 7778	265 361 361	5534 11664	918 1528
, , , , , , , , , , , , , , , , , , ,	VIDO CCAPCTAR	000		68 16 * 22 5 * *	19** 73.7** 245**	000	N N N N N N N N N N N N N N N N N N N	57 - 34 140 - 4	00 00 00 00 00 00 00 00 00 00 00 00 00	2004 4004 4054	000	3724	37.28 8218	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 40.0	4984 1194	526 1292
TOTAL	# ************************************	4 6 5 5 7 . 4 5 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5 . 4 5	31. 22.0.	93* 227* 643*	124	0 4 0 4 0 4	4.0 4.0 0.00	84 154 357	25.0	577° 1272°	1301 4156	17 8 8 8 8 1 1 3 4 1 3 9 4 1 1 3 9 4 1	2000 2000 2000	5981	1368 4308 4308	118 1249 2740	160 2617 7043
	COLUMN 1 II EXISTIN COLUMN 2 II ADDITIO COLUMN 5 II ADDITIO	-0.4 	920 *	# PE .	DROPOWER DEVE POTENTIAL AT POTENTIAL	EL STE	0 0 8 8	G G G G G G G G G G G G G G G G G G G	2 H H C	SOUT TOTAL SOUT OF CA	CAPACITIES ENERGIES T	4.2	ON GIVEN HER BENDER BEN	20 4 20 4 20 4 20 4	COCCEPT COCCEP	24 C T T T T T T T T T T T T T T T T T T	A

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**************************************		######################################	PR03* PURP*	O N	*LATITUDE **	DRAINAGE AREA (SE MI) #	A VERNING CONTRACTOR C	HEAD **	E1611	MAXINUMA STORAGE (1000 *	APACITY (MW)	ENERGY (GWH)
SPERSON NAMES AND SECONDARY SERVICES	-	***	***	*	各名名名名名名名名名名名名名名名名名名名名名名名名名名名 14 4 4 4 4 4	PPLY AKEA 17		TERC REGIONAL		FICE CODE CH		
AVENUE CITY DATORAGENEERS		I VER 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			39 52.1	737.0*				550.10	3.53.1	.5
COSBY DAMSITE	**************************************	E RIVER			# 39 52.0 #	676.0	# # * OOM	55.	7 4	506. **	3.25.1	
NEW POINT RES		AY RIVER			4 0.0 4.0	773.0		£3.	. 88.		2.2847	0 M
ANAMARANANANANANANANANANANANANANANANANAN					ERC POWER SU	SUPPLY AREA 3		REGIONA	FERC REGIONAL OFFICE	CODE		
FLAT CREEK **GUOLSS*FLAT	_	### ##################################	* * *		36 44 93 34 93 93 34 93 93 93 93 93 93 93 93 93 93 93 93 93	290.04		110	110.	0		0.0
はまなななななななななななななななななななななななななななななななななななな	*				REAL DOLLARY AND THE STREET OF	PPLY AREA 34		REGIONA	FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE CH	I	
BUTLER RES *********************************		C R E E K			***	116.0		33.	4	9,	0 . T . T	
THE STANS AND THE STANS OF THE STANSON OF TH					100 100 100 100 100 100 100 100 100 100	SUPPLY AREA S		REGIONAL OFFIC	TERC REGIONAL CHILDE	CODE CH		
HARRY O. TRUMAN *HOUOLUN* O. DANGE ** ARKOOGO **			*CHR *D	*DAEN MRK	* 38 15.9 * * 93 23.9 *	11500.0*	5313,	6.0	121.	8120. *E	- :	282.0
COUNTY NAME OF COUNTY					2 .	PPLY AREA 2	FERC	FERC REGIONAL OFFICAMENTAL STREET, STR	FERC REGIONAL OFFICE CODE	REGIONAL OFFICE CODE FW		
M NONAME 90098 #HOUOO98¢CASTO	**************************************	RIVER	***		* 37 14.2 *	4.0.045		000	100	0		10.8
MD NONAME 90101 #MOUO1018CASTC	**************************************	A	* * * *		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	376.0*	90.	110.1	120.**	0	0. 4.33#Ţ	17.8
· 在《有外的《 · · · · · · · · · · · · · · · · · · ·	****	*******		****	**************************************	****		****		****	*******	

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^{(1) =} TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) = PROJECT PURPOSES INTRICATION, HEHYDROFILECTRIC, CEFLOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECKEATION, DECRMINED OF THE STATE PRODUCT OF THE STATE STATE OF THE STATE STATE

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PROJECT NATE & CLASSER	**************************************	* PROJ* O*NER	:	A DENINAGE A A A A A A A A A A A A A A A A A A	VERAGE * * INFLOR * P	THE SET SET SET SET SET SET SET SET SET SE	HEIGHT HAN DE CAM COLO	MAXIMLYS RESERVED TO	PAC177 (85)	ENERGY (GEH)
COUNTY NAME OF THE			FERC POWER SUPPLY AREA 25	LY AREA 25		REGIONAL OFFICE	FERC REGIONAL OFFICE CODE	00E FW		
POPLAR BLUFF *MOUO146+8LAC	**************************************		36 49 0 4	1202,0*	1199.*	* * * *	67.	• • • •	23.02.1	53.1
HARVIELL **MUU0198*CANE *SWLU107*	PAULOI 904CANE CREEK 408CO1074 408CO1074		# 36 38.0 # # 90 30.0 #	162.0*	323.*	41	55.*	111. PU	0. *U 2.23*T	0.0
COUNTY NAME: CALDMELL	COUNTY NAME: CALDWELL		FERC POWER SUPP	SUPPLY AREA 15	FERC	FERC REGIONAL OFFI	CE	CODE CH		
BRAYMER DAMSITE #MDUDIS1#SHDA	**************************************	* * *	39 40 3 # 93 4 5 9 4 4 5 9 4 5 9 4 5 9 4 5 9 9 4 5 9 9 9 9	390.08	251.	65	0 9	574 *U	2.79.4	04
COUNTY MAME: CAMBEN	CARORN		FERC POWER SUPPLY AREA	SUPPLY AREA 34	FERC	REGIONAL	FERC REGIONAL OFFICE CODE CH	ODE CH		
NIANGUA DAM **MD30205*LAW	**************************************	## ## ## ## ## ## ## ## ## ## ## ## ##	PC#ER# 37 56.3 #	627.0	627.	30.	 	00 4 4 8 7	3.00 E	
SOUNTY PARES OF STANDS	CAPE GLEARCHAN ANA ANA ANA ANA ANA ANA ANA ANA ANA	***		SUPPLY AREA 15	7. T.	TERC REGIONAL OFFI	THE CONTRACTOR OF THE COOR OF	DDE CH		
HO NONAME 90095 *********************************	MO NONAME 90095 *MOUDO95*APPLE CREEK *LMSO035* MO NONAME 90106 *MOUDIO6*HHITEWATER RIVER *LMSO036*		W W W W W W W W W W W W W W W W W W W	191.0*	* * * * * * * * * * * * * * * * * * *	266 * 100 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 * 120 *	1 20 8 80 4	3 F 3 F	0 5.07 T	
COUNTY NAME: CARTON	***************************************	******	RACE TO THE TANKE OF THE TANK AND THE TANK A	LY AREA 34	* * * * * * * * * * * * * * * * * * *	REGIONAL	OFFICE	CODE FN		
CARTER CREEK ** HOUGH43*CURR ** SML0104*	** ** ** ** ** ** ** ** ** ** ** ** **	* * * *	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1670.0**	1800	\$	* * * *	,] F	0. *U 0.	115.6
化水合物 电放射性 化异丙基 化异丙基 化异丙基 医克拉斯氏病 医克拉斯氏病 计多数记录器 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性 医多种性	**************	*********	**************************************	*****	*******		*******	*******	******	

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PROJECT NAME	# IDENT * NAME OF STREAM # NUMBER* CR RIVER * (1) *	PROJ.	0 W	* LATITUDE * DRAINAGE* * LONGITUDE* AKEA * (DM.M) * (SU MI) *	* ORAINAGE * AMEA * (SU HI)	AVERAGE ANNUAL INFLOW (CFS)	NET HEAD	EIGHT* M. OF * 9 (FT) * A.	MAXIMUMA A STORAGE CAPACITYS ENERG A (1000 A (MM) B (GMH) A AC FT) B (3) R (3)	APACITY** (HE) *	ENERGY (GHH)
PRESENTATION CAMPANDATES	***************************************			FERC POSES GUPPLY PRES MARKET	PPLY AREA		TERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
FREEMAN RES ***********************************	######################################			* 38 39 6	0 06	9		8	n ⊢ • • •	0.0	
LAKE WINNEBAGO	#MD20312*MIDDLE RIG CPEEK*R #MRK0065*		HINNEBAGO	38 49.2	30°0	80	31.	0,	M S S S S S S S S S S S S S S S S S S S	0. #E	
COUNTY NAME: CROAR				FERC POWER SI	JPPLY AREA	34 FERC	REGIONA	OFFICE	CODE CH		
MACKLEMAN CORNER-MOUOJ74-CEDA	RAMOUNTA CEEK			* 37 51.4 * 93 51.8	415.0	290		92.	220. U	0U. 2.92.1	
STOCKTON LAKE	**************************************	CH.	DAEN MRK	* 37 41.5 * 93 45.5	1160.0	757.	91.	123.*	1674.*E	45.20#E	95.0
SAMPONE STANSON STANSO				FERC POWER SU	SUPPLY AREA	34 FERC	REGIONA	OFFICE	CODE F.		
FINLEY CREEK #MOUO197*FINL	**************************************	œ U		37 3.0 93 9.5	163.0	145.		76.* 105.*	109.1	2.27.1	on
COUNTY NAMES CLAY				FERC POSER SUPPLY AREA	JPPLY AREA	15	FERC REGIONAL OFFICE CODE	OFF ICE	CUDE CH		
SMITHVILLE DAM *MOUDISS*LITT **********************************	LE PLATTE	T T T T T T T T T T T T T T T T T T T	* DAEN	39 23.5	213.0	151.		·:·	429. 1.	1.96.1	0 M
COUNTY NAMES COLL				FERC POSER SUPPLY AREA	JPPLY AREA	15	FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
LOCK NO. 2	**************************************	Ÿ		38 27.0	15000,0*	10150.	31.*			105.93.T 206.	206.9
*********	*****		********	LEGEND	********	*********	*******	*******	********	*******	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUMPUSE: INTRIGATION, HEHYDROELECTRIC, CHELOOD CONTROL, NENAVIGATION, SHWATER SUPPLY, RERECREATION.
(2) - EINSTALLED CAPACITY AND FOREWARD POTOR, POTERITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY TATOTAL POTENTIAL CAPACITY AND ENERGY
(FOR UNDEVELOPED SITES)

ESTIMATES PRELIBINARY

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PROJECT NAME & NUMBERS (1) *		PROJE * PURP* DHNER	*LATITUDE *LONGITUDE * COM.M)		AVERAGE ANNUAL APOMER INFLOR A HEAD (CFS) A (FT)	*HEIGHT * OF * DAH * (FT)	MAXIMUMA BYORKENERGY STORAGE CAPACITYS ENERGY (1000 & (MM) & (GMH) AC FT) & (3)	PACITY*	(GNH)
COUNTY NAME OF STREET S		"我们我们我们我们我们我们的我们	化化铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	PPLY AREA 15	FERC	NAL OFF	ICE CODE CH		
NO NONAME 90062 ***********************************	MD NONAHE 90062 *HOUGO62*HERAFEC RIVER	***	* 37 57.3 * 91 31.3 *	349.0		120	0	0.57.1	ŭ.
MO NONAME 90066	MO NOWAME 90066 +MOUDD66+NERAMEC RIVER RLMS0038+	• • • •	* 37 53.3 *	290.08	219.4 70.	0	0	2.55*1	
MO NONAME 90067	**************************************		4 91 25.9 4	198.0*	149.* 130.	140.		3.2347	10.3
MD NONAME 90071	**************************************	•••	* 37 59.1 *	764.0*	550.* 90.	100	0	7.65.7	24.1
MD NONAME 90073 *MOUDO73*HUZZ	**MOUDO73*HUZZAH CREEK *LMS0041*	• • • •	* 37 58.5 *	255.04	192.4 150.4	160.1	***	0. **	9.4
INDIAN HILLS LAK+M030075+8RUS	A CAMDINOTS ARRUST CREEK	* * * *	* * *	20.0*	16.1	46.* 53.*	m z	0. 3. A. B.	
SECURITY NATURAL SANGERS OF SECURITY SANGES			SUPPL	Y AREA 34	FERC REG	REGIONAL OFFICE	E CODE FM		
SOLDEN CITY RESENTORS AND ACCOUNTS AND ACCOUNTS	**************************************		37 22.5 # 94 4.5 #	52.0	42.t 61.		3 F	0	1.2
GOLDEN CITY RESE MOUOZ78 NORT RYDIR	SAMOUOZZOWNORTH FORK *SWTOZZO*	*C *DAEN SET	* 37 22.5 *	\$6.05	42.4 45.	· · · ·	 	.51*1	
GOLDEN CITY RESEMMODIISANDRY RVDIR *SWT0251*	MANDONISANDRIT FORK	* * * * * * * * * * * * * * * * * * *		32.0*		3			
SOUTH STANFORM STANFO	************************************		TERC POWER CUPPLY AREA	LY AREA 15	FEAC	FERC REGIONAL OFFICE	E C00E CH		
PATTONGBURG DAM *MOUDISS*GRAN *MRK5070*	*MOUDISS*GRAND RIVER	****	****	2232.0*		****		32.97*1	00
化水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	******	***********		****	*******	****	********	********	***

LEGEND

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IHIRRIGATION, MEMYDROELECTRIC, CHFLOOD CONTROL, NEMATER SUPPLY, RERECREATION, DEFENDED OF THE TOPOSE OF THE PROPERTY OF THE PROPERTY OF THE TOPOSE OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THINIAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THINIAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

E S I I I A I E S PRELIMINARY

SITES 1 × 0 × 0 × 0 × E × POTENTIAL

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PROJ* * PURP* OW	OWNER	ALATITUDE ** LONGITUDE* (DM.M) **		DRAINAGE + AREA + (SO MI) +	ANNUAL AN INFLORMAN	POWER +	DAN	STORAGE STORAG	CAPACITY (HH)		ENERGY (GWH)
COUNTY NAMES OF KALD	SESSESSESSESSESSESSESSESSESSESSESSESSES	**********	FEF	SC POM	ER SUP	PERC POSER SUPPLY AREA 17		PEGION	AL OFFI			****	
CLARKSDALE DANS	PRESERVENCE OF THE PROPERTY OF			39 49 94 36 3	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.46		ä		7.04	٥ ٦		.:
COUNTY NAMES ORNA	SESSESSESSESSESSESSESSESSESSESSESSESSES	***	FE	C PO	PONER GUP	STATE POEEN SCHOOLY AREA IS			AL OFF	REGIONAL OFFICE CODE	ı.		
MD NONAME 90069	MD NONAME 90069 *********************************			37 6	37 42.6 *	134.0*	101	0	100			0 1.77.1	
COUNTY NAME: PRANKLIN			F. F.	AC PON	ER SUP	ERC POSER GUPPLY AREA	S FERC	-	REGIONAL OFFICE	CE CODE	r.		
MO NONAME 90055	TO NOTA A MICHOLOGICA PROPERTY OF THE PROPERTY			906	6 27.6	2716.0	2151.*	30	0	0			
MO NONAME 90058	MONAME 90058 *MOUDDS8*HERAFEC KIVER	•••		36 1	16.9 .	1557.00	1233.*	70	0	0		0. *U 22.40*T	9.05
MO NONAME 90059		•••		* 38 15.2 * 90 56.7	15.2 +	153.0	115.*	110.	120.	0		0. *U 2.36*T	•••
COUNTY NAMES CREEK	SASASSASASSASASASASASASASASASASASASASA	****	FE	ERC POWER	ER SUP	PLY AREA	SA TERC	REGIONA	REGIONAL OFFIC	CE CODE			
KINGER BRIDGE	KINSER BRIDGE **HOUO1994JANES RIVER **SALO111*	æ		37	7.5	245.0	235.	5	110	180		0. 3.36.1	::
LAKE SPRINGFIEL	LAKE SPRINGFIELD************************************	*HSRO 4CITY OF	F SPRI	31	15.8 *	270.04	259.1	21.	25.	2. S.		1.28*N	 om
FELLOWS LAKE	*HOZOO36*LITTLE SAC RIVERASR *HRKOO72*	*SR *CITY OF	SPRI	93	13.8 .	203.0*			95.*	88.	m 7	0. *E	::
HCDANIEL LAKE	AMDZOOJBALITYLE SAC PIVERASRA	*SR *CITY OF	F SPRI* 37		18.0	91	4	# ****	4	•	• · ·	.12.k	::
***********	************************	**********	*****	*****	******	********	*********	*****	******	********	******		****

LEGEND

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PROJE PURPE DANER		DE + OMAINAGE UDE+ AREA		VERAGE ANNUAL .P. INFLOR (CFS)	* NET SHEIGHT * HEAD * DAN * (FT) * (FT)		MAXIMUM STORAGE: CA (1000 : AC FT) :	CAPACITY: ENERG (HH) : (GHH) (3) : (3)	100 CE
COUNTY NAMES		***	FERC PONE	ENC POSEN OUPPLY AND	REA 15	FERC	PERC REGIONAL OFFICE CODE	OFFICE (ODE CH		
STATES OF THE ST	* HOUO190 THOMPSON RIVER * HEROO74*		40 7.5 4 93 41.1 8		1079.0*	925.	90	92.	1675.**	9.41.4	°'n
COUNTY NAMES HENRY	PRESENTATION TRANSPORTATION OF THE PROPERTY OF	*******	FERC PONE	PERC POTER OUPPLY AND	REA 34	FERC	FERC REGIONAL OFFICE CODE	DFFICE (ODE CH		
MONTROSE LAKE *HOZO151*DEEP	**************************************	.1.	# # 1		67.0	•	W. 45.		. # # %	.61	
FERRESPERSENCE THREE SPREE			FERC POSE	PERC POSEN OUTSILV BREE	REA 34	FERC	PERC PROJUNAL OFFICE COOF	OFFICE (.00E CH		
SERVICE TERRE LANGUAGE PRESENTATION OF PORT LANGUAGE PORT LANGUAGE PORT AKE	A TO		37 54.1		611.0	365.	111. 150.	50	650 7	0 S 00 N	0 9
COUNTY NAMES TOWNS	HOMELL		PERC PORER O	A 90PPLY	REA 34	FEAC	FEAC REGIONAL OFFICE	OFFICE (CODE F		
ARROW HEAD DAM & MUSOO79 & SPRI	**************************************		T. GTOKEOR WG SE.W				26.1	33.	 	0	
SOUND STAN THE STAN T			FERC POWE	FERC POWER SUPPLY AREA 23	AREA 25	FERC	FERC REGIONAL OFFICE CODE	OFFICE (DDE FY		
BIG CR. DAN	**************************************		37 14.9 90 30.3		0.001	226.1	190.1	190	3-	0.0	
LAKE KILLARNEY AM	LAKE KILLARNEY DAMU30012+STNUTS CREEK AM	*R *J. R. AND J	J.# 37 35.4		52.14	57.		33.		0	
COUNTY NAMES CARACTERS	COUNTY NAMES JACKSON		FERC POWER S	R SUPPLY AREA 17	REA 17	FERC	FERC REGIONAL OFFICE	OFF ICE	CODE CH		
BLUE SPRINGS DAM*MOUDISOREAST	THE HOUDISONERST FURK LITTLE CR	# # # # # # # # # # # # # # # # # # #	39 1.0		* * * *	24	;		, 8		
u 电电子电子 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	****************	***********	***************************************			****			*******	*******	****

C E C E C

(1) - TOP LINE IS INVENTORY OF DAMS CHOOS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMIKAIGATION, HEMYDROELECTHIC, CHELOOD CONTROL, NANAVIGATION, SHWATER BUPPLY, RERECREATION, C.E.)
(2) - EXINSTALLED CAPACITY AND ENERGY NANEW INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THORDER TAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTIMATES PRELITIONA

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PACIFICAT NATE & LUCKER & ALCARA & ALCA	A STANTANT OF THE STANTANT OF	PROJ*		ANO.	LATITUDE	ORALNAGES AREA (SO MI)	AVERAGE ANNUAL INFLOW (CFS)	POWER HEAD (FT)	######################################	HAXIMUM STORAGE CLOOD AC FT)	CAPACITY ENERGY (MH) # (GLH)	ENERGY (GMH)
COCKYY NATE & CACKBARANA COCKYY NATE & CACKBARANA COCKYY NATE & CACKBARANA CA			34	2	PONER SU	ERC POWER SUPPLY AREA 17		REGION	AL OFF	PEAC REGIONAL OFFICE CODE	CH	
LONGVIEW DAMSITE*MOUOL78#LITT *MAKOO78*R	\$#MOUO1784LITTLE BLUE RIVE4CRO		OAEN MAK	9 A	55.6 *	50.0°	9	70	95.	50 1	0.484	
LAKE JACOMO	**************************************		JACKSUN COUN	5 8	59.6 1	14.04		89	25	24°	N 0.154	
LAKE LOTAWANA	ANDROGOS ANDRES CREEK ANDROGOS ANDRES ANDROGOS	* *LAKE	LAKE ASSOCIA	9 8	56.2 .	20.01	13.	37.	6.0			٠.
LAKEMOOD LAKE *MG20242*MAY	**************************************	~		9.5	38 59.8 *	11.0		9	9.0	N. N	0.	
COUNTY NAME: JABPER			34	ERC POWER	NEK SC	PLY AREA 3		FERC REGIONAL	AL OFFICE	Ü		
DRY FORK RESERVORMO114-0RY	DEMOUDILATION FORK PC		DAES OFT	9.9	17.0	79.0	59	55.	75.	9	0	•-
NECK CITY RESERVANDUDINGANDRI OIR 48WT02534G RI	WANDUDING NEGRIF FORK SPRINGESRD FORTOCKING RIVER		ADAEN SHT	984	28.0	988.0	734.	:	****	382.	W.7447	
PROSPERITY RESERVICE 1218CENT COIR * ** TORIS * * TURKEY CREEK RESERVICE 123-TURK RESERVICE ** TURKEY CREEK RESERVICE 123-TURK RESERVICE ** CREEK	C CREEK	COR + + + + + + + + + + + + + + + + + + +	DAEN	84 68 84 68	21.5	16.04	176.	8 8	00 6	1 0	2.12.4	
MACO RESERVUIR	**************************************	* * * * *	DAEN SET	24	15.5	1150.0*	854	15	6	300		0.0
TURKEY CREEK RESHHOODESSTUP! ERVOIR *SWIO257*	SAHOO1234UPKEY CREEK #C		DAEN SHT	93	00.	16.0	12.	56.	9,	00 M * * *	0 9	°.
*******************	*************	*	****	4 9	* O	****	****		***	******	*********	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, HEHVORDELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, PERECREATION,
(2) - MINSTALLED CAPALITY AND ERROY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPALITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

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PROJECT NAME		* PROJ* * PURP* OWNER	*LATITUDE * DRAINAGEN *LONGITUDE* AREA **	AVERAGE ANNUAL INFLON	POWER	EIGHT# MAXINUM OF # STORAGE DAM # (1000 (FT) # AC FT)		CAPACITY* E' (MW) * (C	ENERGY (GWH) (3)
在在在在在在在在在在水水上在在水水上在水水上在水水上		****	THE C POSEN OUPPLY AREA IN		FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE	DE CH		
A TOOSTA CONTRACTOR OF THE CON	**************************************	2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		70.	95.4	. w z		
COCKIN VALUE COLKER STREET			FIRE POSER SCPPLY AREA 15		FERC REGIONAL OFFIC	FERC REGIONAL OFFICE CODE CH	DE CH		
CENTERVILLE DAMS+HOUD164+WEST		0	* 38 40.3 * 27	27.04 22.	24.4	32.0	7.00	0. *U	•
176	*MRKOOBZ*AK CREEK		* 93 51.6 *			•		.20.1	۲.
	The state of the s	* * *	* * *		* * * *				,
TROUGH COTONOMES TO THE TO TO THE TOTAL TO	**************************************	• •	* 93 53.9 *		**		23.10	2917	
					•	•		•	
GLENDALE DAMBITE ANDUOIT 3+EAST	EAMOUDIT 34EAST FORK POST	0	* 38 41.9 * 40	40.04 32.4	16.8	25.4	14.*	0. •0	•
	*HRKOO84*AK CREEK		* 93 47.2 *	•				.14mT	
			•	•	•	*	•		
HOI, DEN DAMSITE	*MOUOI76*SOUTH FORK BLACK	* * * * * * * * * * * * * * * * * * *	47.6 *	40.04	10.0	54.4	52.*1	0. *0	•
	*MRKOJES*WATEH RIVER		* 93 34.0 *					.27 aT	.3
			*	•	•	•		*	
MONTORNATION OF TOTAL OF THE PROPERTY OF THE PERSON OF THE	SAMOUOISIACLEAR FORK BLACK	**	* 38 43,2 * 69	69.04 56.4	30.0	91.0	38.*0	00	•
116	***************************************							. 20 .	
SERVICE AND SERVICE SE	XOZX		FERC POWER GLPPLY AREA 10			OFFICE CODE CH	DE CH		
	*	*	*		*	*			
MO NONAME 90001 *MOUGOOL*NGRT *LMSOC48*RIVE	*MOUDDOINNORTH FORK SALT	**	# 40 5.0 # 157.0#	***	***	***	D	1.64.1	
《水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水		***			FERC REGIONAL OFFICE	OFFICE CODE	DE CH	***	
计程序设计 医乳球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球球		****						*	
ODESSA DAMSITE	*HOUGHST#DAVIS CREEK	**	* 38 58,3 * 50 * 93 49,4 *	50.0* 41.*			28. *C	.31eT	.:
	*	*	*			•	*		
计记录式 化拉拉比拉 医乳腺性水杨素 医水杨素 医乳腺素 医乳腺素 医乳腺素 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	** ** ** ** ** ** ** ** ** ** ** ** **		LEGENO				*****		

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PROJECT NAME & NUMBERS	A TOENT A NAME OF STATES A NUMBER OF STATES OF	PACTS CENERAL	A LATITUDE & DAINAGE AND ALL A	ALATTUDE A DRAINAGE A CONTINUE A	AVERAGE & ANNUAL & INFLOT & (CF0)	a I	EIGHT OF TOTAL	HAXINUMS GTCRAGES (1000 P	CAPACITY**	ENERGY (GEH)
COUNTY NAMES CREEK			FEAC POWER SUPPLY AREA 15	OWER SUPPLY AREA 15		FENC REGIONAL OFFICE CODE	OFFICE	CODE		
MISSISSIPPI RIVERHOLOGOSANIOSI		N P P P P P P P P P P P P P P P P P P P	# 40 B.6 # 91 30.7	134000.0		٠;٠	32.		0. "E 0. 59.26*N 242.	242.9
COUNTY NAME: CINCOLX	INCOLN		FERC POWER SUPPLY	TERC POTER SCPPLY AREA 15		FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
MONAME 4000M SHOUGHAS	**************************************	• • •	* 39 * 90 58.1	921.0		0	100		15.86.7	86.T 22.3
MO NONAME 90034 *MOUGO34*QUIVE	**MOUGOS4*QUIVRE AIVER	• • • •	* 38 57 2 * 90 55 1	978.0	703.	8		• • • •	3.27.1	.,
P00L 25		e e e	* 90 42.0	142000.0*	82155.	12,4		176.se	169.26m 677.	677.
COUNTY NAMES LINES			PERC POWER S	FAC POWER SUPPLY AREA 15		FERC REGIONAL OFFICE CODE	OFFICE	CODE CH		
BROOKTELD DAMSIAMOUDISCHEST	INMUDIAZAMEST VELLOW CREE	• • •	4 39 50.6 4 93 4.6	140.0	105.	3		300	1.67	
LINNEUS DAMSITE *MOUOI77*LOCUS *MRKOOSS* ** ST CATHERINE DAM**MUOISS*EAST	**************************************	• • • • •	39 55°0 39 13°9 39 46°5	546.0	326.9		9 8	1035.40	, om o	:: :
SITE STREETS S	ANRKOUPOAK ************************************	*	FERC POWER SI	A 92 57.9 4 A RESTREE OF THE STATE OF THE ST		AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	OFFICE	CODE CH		
CHILLICOTHE DAM AMOUNTAGERAN	A COUNTY OF STATES OF STAT		98 48 98 48 00 12	0 0 0 0	2992	E.		1521 °U	52.96.12	70
· · · · · · · · · · · · · · · · · · ·	"我我们我也有有有有有的。" 医克勒特氏病 医克勒特氏病 医多种性病 医多种性病病 医多种种种病 医多种性病病 医多种性病病 医多种性病病 医多种性病病 医神经病病 医神经病病 医神经病病 医神经病病 医神经病病 医神经病 医神经	****	LEGENO		*	*				

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! TETRAIGATION, MEMYORGELECTHIC, CEFLOOD CONTROL, MEMAVIGATION, SEMATER SUPPLY, RERECHEATION,
(2) - DEINSTALLED CAPACITY AND ENERGY NOT TRORDENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	* * * * * * * * * * * * * * * * * * *	0 K N E R	*LATITUDE ** *LONGITUDE* * (DH.M) **	DRAINAGE A AREA #	AVERAGE ANNUAL INFLON (CF8)	POHER :	DA + (FT)	MAXINUMA STURAGE (1000 #	CAPACITY (MW)	ENERGY (GWF)
COCA TARA	PCON		4	ERC POSER SUPPLY AREA 15	PPLY AREA		PEGION	FERC REGIONAL OFFICE CODE	CUDE	*	
LONG BRANCH DAM CHOUOL3GEE F.	LITTLE	CHARCSO SOAEN MRK	z gr x	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	109.0	4	52.	70.	361	0. "U	,
COCNIT NATE: MADINES	ADISON.		_	MANAMANAMANAMANAMANAMANAMANAMANAMANAMAN	PPLY AREA	25 FERC	REGION	REGIONAL OFFICE	CODE		
TURKEY CR. DAM	# #HOUDEO7#ST FRANCIS RIVER*	* * * *		37 34 0 #	239.0	290.	150.	150.	0	D	18.1
HARBLE CR. DAM	**************************************			* 37 27.0 *	767.0*	879.	125.	125.		34.5987	5.75
NING DAN SHOSOUGHSHILLS	1	*K *S	LOUIS AR	37 38.2 *	4.5.	•••		 000	S. S.		
ZONRET MUIEZ PHINDO	ZONAZ			ERC POWER SUPPLY AREA	PPLY AREA	S FERC	FERC REGIONAL	L OFFICE	CODE		
AISSISSIPPI RIVE+HOLO304+HISSI A LOCK + DAM 'SI*NCROU79*R	## O TO T	EN ROAEN NCR	a O a	39 54 3 4 91 4 91 4 91 25 5	39 54,3 # 135000.0#	71605.	,		62.4E		, d
金田田の田田 田田田の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の			FE	ERC POWER SUPPLY ARE	PPLY AREA	S FENC	REGIONAL	REGIONAL OFFICE CODE	CODE C	I	
MERCER DAMSITE *MOUDITY*HELDC	**************************************	•••		40 29 3 4 93 35 0 4	427.0*	234.	3	85	875.°U	2.57	
COUNTY STATES OF THE STATES OF			FE	REAL POWER SUPPLY AKE	PPLY AREA	S FERC	REGION	REGIONAL OFFICE CODE	CODE		
BAGNELL DAM	**************************************	HH HH HIC C	N ELECTR	**************************************	14000,00	5313.	ž.		1927.*E	55	161.0
化电电池电电电电电电电电电电电电电电电电电电电电电电电电电电	444444444444444444444444	********	*****	******	*******	*********	*****	******		********	*****

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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRUJECT FURPOSE INTRACTION, MEMYDRULECTHIC, CHFLOOD CONTROL, MENAVIGATICN, SEMATER SUPPLY, RERECREATION.
(2) - DEINSTALLED CAPACITY AND ERERGY NEEDS TO THE OFFICE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - DEINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

PRESENTABLES CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES RELIVINARY

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PROJECT NAME * PROJ* * IDENT * NAME OF STREAM * PROJ* ** NUMBER* OR RIVER * PURP* * (1) * * (2) *	DWNER	*LATITUDE * C*LONGITUDE*	DRAINAGE+ AREA *	AVERAGE * ANNUAL *P INFLOR * (CFS) *	** NET **	DE STORY STORY CETT S ACT	MAXIMUM# STORAGE* CA (1000 * AC FT) *	CAPACITY* E	ENERGY (GWH) (3)
_	* 11.	BARBER SUPPLY AREA	LY AKEA 1	FERC	C REGIONAL	ARREMENTATIONS CONTRACTOR CODE	CE CODE CH	****	
MO NONAME 90006 *********************************		* 39 32.6 * * 92 13.6 *	276.0*	108.	ç	05	. 3 F	0 2.02.5	9.0
MO NONAME 90032 #MOUGOLZ#SOUTH FORK SALT * *		* 39 22.2 *	304.04	207.	30.*	40	2	1.73*7	0 N
のでは、		ERC POWER SUPPLY AREA	PLY AREA 1	FERC	REGIONAL	FERC REGIONAL OFFICE	CUDE CH		
		* * *	136.0*	105.		•••	36. 11.	0. *U 1.53*T	
SOME NOTIFIED TO THE PROPERTY OF THE PROPERTY	F.	ERC POWER SUPPLY AREA 3	LY AREA 3	4 FERC	REGIONA	FERC REGIONAL OFFICE	CODE FW		
GRANBY RESERVOIDS BANDAL CREEK & CSRO & DAEN	- 3 0 2	36 56.5 *	250.05	239.*	***	130.	377.*U	3.96 T	12.5
JORLIN RESERVOINTHANDUSITASHDAL CHEEK *CSR *DAEN *SHTO259*	EN GET	* 37 2.5 *	443.04	329.*	71.	4 4 4	47 T	3.05	
LOST CREEK SITE ************************************	SCS DUA	* 36 51.0 *	10.01		37.	200	, a	0.06.1	
GRANBY RESERVOISHMUNGZ778SMOAL CREEK #C #DAE	DAEN SWT	36 56.5 *	250.0	239.*	69	4	282.*1	2.99.1	::
SMACKOUT RESERVOAMOUGEORGHDAL CREEK +C +DAEN IR +SMIOZ62+	EN SET	# 36 54.5 # # 94 8.0 #	141.0*	135.	4 4	113.4	182.*U	0. *U 2.36*T	0.0
\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$\$P\$		ERC POWER SUPP	LY AREA 1	FERC	REGIONAL	OFFICE	CODE CH		
CLEARMONT RES *** ** * * * * * * * * * * * * * * *		4 40 29.9 4	***	27.**	000	***	44.	.54.	
**************************************	*********		*********	*********	******	********	*******	********	:

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PROJECT NAME & NUMBERS C		* AVERAGE & NET PHEIGHT * LATITUDE & DAAINAGE & ANNUAL PPOMER & OF ALONGITUDE A AREA & INFLOW & HEAD & DAM & (DM.) & (CF3) & (F7) & (F7)
COUNTY NAME: NODAKAY		TOTAL
ELMO RES ***********************************	AND NOTE OF THE CASE OF THE PARTY OF T	0 D
**************************************	在在在在在在在在在在在在在在在在在在上上,在在上面的,在在在在在在上面的,在一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	S FERC R
RIVERTON **MOUOLGO*ELEVE CONG HOLLOM **MOUOLGO*ELEVE **MOUOLGO*ELEVE **MOUOLGO**********************************	AND COLOR OF THE CANADA STATE OF THE STATE O	# 36 49.0 # 793.0# 761.# 125.# 125.# 0.#U 0. #U
AULICITUS AUGUSTA AUGU	**************************************	######################################
SECTION CARRES SECTION OF SECTION	A STANDARD S	**************************************
MOTTOM	SANCOLOTATE FORK RIVERS A SANCOLOTAS	# 36 38,0 # 561,0# 721,0# 205,# 205,# 0,#U 0, *U 0, # 96,8 # 92,14,0 # # 32,13#T 96,8
マイクリング かんしょう マイン・カー・カー・カー・カー・カー・カー・カー・カー・カー・カー・カー・カー・カー・	18.18.18.18.18.18.18.18.18.18.18.18.18.1	ensystems the statement of the statement
FORT PERRY LAKE 4X03003047A11C		THE COLOR OF THE CHARLES AND A COLOR OF THE CHARLES
CARGORY DATONTE AND CONFORMATION AND CON	在专业的 化自由	**************************************
AIGGING DAMBITE ANDUOLTS BOUTT	#HOUO115#BOUTH FORK BLACK+ + + HOKOO99#HATER RIVER + + + + + + + + + + + + + + + + + + +	0
***************************************	化化银铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁	nestenestenestenestenestenestenestenest

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, HEMYDROELECTRIC, CEFLOOD CONTROL, NEMAYIGATICN, SEWATER SUPPLY, WARECREATION,
(2) - ETINSFALLED CAPACITY AND ENERGY NAMES INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSFALLED CAPACITY AND ENERGY THOOTHAIR POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSFALLED CAPACITY AND ENERGY THOOTHAIR POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELORED SITES)

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IA DAHSITE B DAH IG FORK DAMS IT GROVE DAMS INTO NAMES PROSES INTO				(CF8) * (FT)				(3)	3
			LY AREA 15	* 4	FERC REGIONAL OFFICE CODE	OFF ICE	E CODE CH	*	
TA DAMSITE *HOUOLESFLAT CR *HRKOLOS* G FORK DAMS*HOUOLESPRING *HRKOLOS* G FORK DAMS*HOUOLESPRING *HRKOLOS* JT GROVE DAM*HOUOLYSPRING *HRKOLOS* STREET **	• • • • •	* 38 53.0 *	36.0*		31.*		• ₹ • 9	.0	•
B DAH **MRKO102* **MRKO103** **MRKO104** **T GROVE DAH*HOUO191** **T GROVE DAH*HOUO0191** **T GROVE DAH*HOUO00191** **T GROVE DAH*HOUO001		* 38 37.6 *	129.0*	105.1	39.	53	72.*0	1.21.7	
IG FORK DAMSHDDO187#SPRING #HQKO103#Q T GROVE DAM#HOUO191#LITTLE #MRKO104#ELITTLE #MRKO104#ER###################################		* 36 34.1 *	61.0.	•	4 4 6 6 M		9		•
JT GROVE DAMAHOUO191ALITTLE AMAKO1044EK AMAKO1044EK JNTY NAME: PMELPA AMAHORANA	• • • •	38 37.3 *	35.0*	28.	4	3	17	.32	•••
		# 98 46.3 # # 93 17.3 #	25.0*		27.4 37.4		?.	0.15	
	4	ERC POWER SUPPLY AREA 15	LY AREA 15		FERC REGIONAL OFFICE	OFFICE	C00E CH		
***************************************		36 56.4 m 91 31.4 m	369.0*	265.	è	100	• • • •	0.4	•
MD NONAME 90063 ** HOUDO63*NORMAN CREEK ** * LMS0056* **		* 37 55.4 *	344.0*	259.		100	0	3.71	.8.
MO NONAME 90064 #MOUDCEAPDRY FORK	•••	* 37 50.6 *	226.04	170.	70.		0	2.11*	33
RICH FOUNTAIN DARMOUDIRTRESCONADE RIVER AND AMENDICIA	•••	* 38 22.1 *	3223.0*	2825.*			1078.**	51.37*7	
ARLINGTON DAY SHOUDLESSESSESSES RIVER SHE		* 92 51.0 *	2580.0*	2260.*	:	120.1	769.	57.09.12	1000

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: I=IRRIGATION, H=HYDKOELECTRIC, C#FLOOD CONTROL, N=NAVIGATION, S=WATER SUPPLY, R=RECREATION, D=GRAND CONTROL, N=NAVIGATION, D=GRAND CONTROL, N=NAVIGATION, N=NAVIGAT

PRELIFINARY

SITES POTENTIAL HYDROPONER

........ -STATE T H E Z

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PROJECT NAME & NUMBERS (1)	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1)	P P P P P P P P P P P P P P P P P P P	с 3 М	LATITUDE LONGITUDE (DM.M)	DE P	LATITUDE & DRAINAGE * *LONGITUDE * AREA * *(DY*H) * (SG H1) *	AVERAGE ANNUAL INFLOT (CFS)	POWER HEAD	NET SHEIGHTS OMER SOF S HEAD SOAM S (FT) R (FT)	STOREGE CLOOOD FT)	STORAGES CAPACITYS (1000 & (MW) S AC FT) & (3) &	SEE SEE
COUNTY NAMES PURE		***	***	C POWE	900	THE COLERAND CONTRACTOR OF THE COLERAND		REGIONAL D	L OFFIC	FERC REGIONAL OFFICE CODE ON		
HD NONAME 90020 *MOUGOEG*SAL				39 33.2 91 13.2	44.4	2000	1915.	96	100		72.91.1	o m
# # # # # # # # # # # # # # # # # # #	**************************************	VERNR	***	M9 18	00	39 18.0 x 140900.0x	= =		32.	125. #E	166.58an 627.0	627.0
NAME OF THE PARTY	**************************************	*********		TARRES	2000	FERC POWER SUPPLY PREP 34	•	REGION	FIRE REGIONAL DATION CODE	E CODE C		*****
RICHLAND DAM *HOUDIZORGASC	*HOUOLZ9#GASCONADE RIVER *HC	, , ,		37 51 2 4 92 19 1 4	~ -	1386.04	-	105.	074.* 105.* 142.*	1800	36.29#7	
COUNTY NAME: RALL			FE	C POWER	R SUP	ERC POWER SUPPLY AREA 15		REGION	IL OFFIC	REGIONAL OFFICE CODE CH	I	
MD NONAME 90016 *MOUDO16*SPEN	S ************************************	••		39 27.6	• •	105.01	11.	90.	100	0	0	•
SHANGE ON	*LMSOCOO*			12 14 1		* * 6			• • •	• • •		
	LMS0061			91 24.4		* *		•			50.15	
MD NONAME 90018 *HOUDO18+3PEN	* HMOUGOTA-SPENCER CREEK			39 30.5	,,,	194.0*	131.	70.	00	0	2.18eT	. M.
CLARENCE CANNON *HOUD300*34_T	*HOUO300*SALT RIVER			39 30	30.0	2316,04	1570.	128.	130.1	0	94.99	100.
MISSISSIPPI RIVE-HD10305-HISS R LOCK + DAM '22-HCH0079-R			DAEN NCR	39 36.3		137500.0*	72931.		6.4 27.4	90.	101,57*N	408.6
COUNTY NAME: MANDONA	TANDOLF		FE	C POWE	A 30.PP	MI VUEL AUGUS OLIGINA SEE SEE SEE SEE SEE SEE SEE SEE SEE SE			REGIONAL OFFICE CODE	E C00E C	I	
THOMAS HILL RES RVOIR	LE FORK	CHAR. 8.8.	#4880C. ELECT# 39 33.1	39 33	***	147.0	6	6 k	58		1.30 **	::
******************	***************************************	*********		******		******	********	*****	******	*******	********	

9 1 7 HYOROPORER DTENTIAL

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H I . O . O . E . H . 0 STATE 4 H E z H

EAST FORK DAWSIT MAY EAST FORK DAWSIT MAYOUS CAST FORK TISHIN. EAST FORK DAWSIT MOUDLING RIVER ENDING HAND TO BE STORY DAY SHILLS COUNTY NAME: REVOLUE BLOCK RIVER CLEARMATER SHOLD COUNTY NAME: REVOLUE BLOCK RIVER SHOLD COUNTY NAME: REVOLUE BLOCK RIVER COUNTY NAME: REVOLUE BLOCK RIVER SHOLD COUNTY RIVER SHOLD COUN	PROJECT NAME	PROJECT NAME & NUMBERA OR RIVER A (1) #	REAM.	PROJ. CENER	****	*LATITUDE *	DRAINAGE + AREA + (SG MI) +	AVERAGE ANNUAL TINFLOW (CF9)	PONER . HEAD .	HEIGHT# OF *	STORAGE CAPACITY (1000 + (MW) AC FT) + (3)	APACSTY** (MW)	ENERG (GMH) (3)
FURK FISHINK # 39 21.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 19.0 # 11.0 # 10.0 # 11.0 # 10.0 # 11.0 # 10.0 # 11.0 # 10.0 # 11.0 # 10.0 # 10.0 # 11.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.0 # 10.	COUNTY NAME	***************************************	***	***	FERC	44444444444444444444444444444444444444	PLY AREA	*	REGION	AL OFFIC		*****	
######################################	EAST FORK DAY	SOLITE MOUDING TO THE STATE OF	ISHIN		M 6	9 21.0	19.0			119.		9,	0
######################################	IONONAHE 165		VER	* * *	M & * *	9 21.4	18.0		56.*		W * * *		
######################################	COUNTY NAME		* * * * *	***	FERC	POWER SUP	PLY AREA	*	REGION	AL OFFIC	E CODE F		
######################################	ZIVERSIDE	* *	* * * *			7 20.3	997	568.	117.	117.	0	17.91	o g
FORK BLACK ** ** ** ** ** ** ** ** ** ** ** ** **	ESTERVILLE		BLAC		M & * *	7 28.0 *	320.0*	376.*	115.*	115.	7.0	00	23.0
F CREEK	TAUM SAUK LOI	**************************************	LACK **	H *UNION ELEC		7 29.8	94.5	106.	***	0	12.*E	0.1	0 N
######################################	IO NONAME SI				M & 4 4	1 22.2 1	8.8		0	000	4 4 4 4 M	0.07**	
######################################	LEARWATER	**************************************		C *DAEN SHL	**	0 46.5	698.0*	896.	9.6	113.	391.4E	0E	0.4
##OUD142*CURRENT RIVER	COUNTY NAME	**************************************			FERC		PLY AREA	25 FERC		AL OFFIC	E CODE F		
#MOUD195*CURKENT RIVER * * * * * * * * * * * * * * * * * * *	OOSE LAKE		***	* * * •	* * * *	6 30 3 4 0 0 48 5 4	2116.0*	2815.		55.	0	32.11-7	103.0
#MOUU196#LITTLE BLACK RIV*C * * 36 36.0 * 182.0 * 323.* 49.* 66.* * * \$90 35.0 * * 323.* 49.* 66.*	ONIPHAN	*MOUD195*CURKENT RIV	a .		**		2015.0*	2681,	125.	125.	200	0.494	1 223.0
	AIRDEALING	w			M & * *	6 M 8 0 0 35 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	182.0	323,7	6	:::	110.11	2.59	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! INTRIGATION, HHMYDROELECTRIC, CEFLOOD CONTROL, NENAVIGATION, SEWATER SUPPLY, RERECREATION, DECENTED CONTROL, PEFARY POND, OLOTHER (3) - ENINSTALLED CAPACITY AND ENERGY NEW POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THOUGH THE CAPACITY AND ENERGY (FOR EXISTING DAMS)

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PROJECT NAME & NUTRERS		PROJE DENER	A LATTUDE AREA AREA AREA AREA AREA AREA AREA AR	A AREA A A COUNTY AND A COUNTY AND AREA A COUNTY AND A CO	A V M A A A A A A A A A A A A A A A A A	NET PHE RPOWER & HEAD & (FT) & (EIGHT TO STAND STA	HAXINUM BOTORAGE C (1000 B CT)		ENERGY (GWH)
PREPRESENTA NAMES OF STREET		***	THE POST OCTOR A STREET OF THE STREET	PPLY AREA 1		FERC REGIONAL OFFICE CODE	OFFICE	C00E CH		
BLUE LICK DAMSITAMOUDISSAFINN	T#MOUDISO#FINNEY CREEK #MRK0111#	•••	# 33 # 93 13.5 #	*0.64		31.	5	* • • • • • • • • • • • • • • • • • • •	0.25.T	.,
MILTON SPRINGS DAMOUSIAZACAYP			4 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	26.0*	21.	27.*	37.		0. ***	
COUNTY ZATER BETANNERS OF THE PROPERTY OF THE			PERC POLER GUPPLY AREA SA	PLY AREA 3		REGIONAL	OFFICE	TERC REGIONAL OFFICE COOF FE		
JACKS FORK	#MOUOIA44JACKS FORK	***	* 37 8.5 *	242.04	271.*	170.	170.	•	0. °U 7.92*T	20.00
WELLSFORD	**************************************		* 37 21.3 *	40.804	4.00	170.1	170.	2.	0. *U 26.59*T	•
BLAIR CREEK	AMOUD1934CURRENT	* * *	# 37 11.0 #	1324.0	1522.	174.	174.	0	0. *U	169.
COUNTY NAMES OF STREET			FERC POWER SUPPLY AREA 15	PLY AREA 1		FERC REGIONAL	OFF ICE	OFFICE CODE CH		
MO NONAME 90003 *MOUDOO3*86A	**************************************	****	4 49 50.7 4 4 92 15.7 4	371.0*	216.	70.	0		3.35.1	\$
MD NDWAME 90005 +M000005+TENF		• • •	# 39 47.2 # # 92 12.0 #	427.0*	248.	30.4	*0*	0	N.00.4	0 %
COUNTY NAME OF COUNTY OF STREET			THE AND THE STATE OF THE STATE	PONER OUPPLY AREA SA	FERC	FERC REGIONAL OFF	OFFICE	OFFICE CODE CH		
DSCEOLA DAM	**************************************	**************************************	***	6180.08	5100.	:	• • • •			22.5
医医检查检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检	医电子性 医乳状性 医生物性 医生物性 医生物性 医甲状腺素	****	C C C C C	***	****	*	***	****	*****	•

^{(1) -} TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE! IMIRACIATION, HENYDROELECTRIC, CHELOOD CONTROL, NANAVIGATION, SHATER SUPPLY, RERECHEATION,
(2) - CHINSTALLED CAPACITY AND ENERGY THIORDEN PORT OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UNINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

SITES X M M O 0 O M C Y I POTENTIAL

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PROJECT NAME + NUMBER+ (PROJ+ OWNER	*LATITUDE * *LONGITUDE*	LATITUDE * ORAINAGE* LONGITUDE* AREA * (DM.M) * (SG MI) *	AVERAGE * ANNUAL * INFLOM * (CF8) *	MET SHE POWER S HEAD S (FT) S	DAN * CIC	HAXIMUMP STORAGE: CAPACITYS (1000 * (MH) * AC FT) * (3) *	PACETY (B)	ENERGE (SE	55.
COCNIC NAMES BRANCH BRA		***	PERC POMER OF	THE POST OF PURCHASE STATES OF THE STATES OF		REGIONAL	PERC REGIONAL OFFICE CODE	00E F			
GALENA ************************************		* * * * * * * * * * * * * * * * * * *	. 37 15.0 . 93 50.0			103	140	360.1	27.16-1	. 7 -	
COUNTY NAME: 64. CRARING		****	FERC POSER S	STATE POINT SCHOOL AND A STATE OF		PERC REGIONAL OFFICE	TERC REGIONAL OFFICE COOR CE	100E CH			
LAKE ST. LOUIS DAMOIOSASAPERUE		4	80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			36.*		. W Z		. w 2	
COUNTY NAMES 61. PRANCOIS			PERC POMER S	ERC POMER SUPPLY AREA 15		FERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE CA	CODE CH			
AD NONAME 90079 SHOUOOT9-BIG R	**************************************		# 38 3.6 # 90 36.8	516.0		72. 100. 110.	110.		0.00		
MO NONAME 90081 *MOUOOB1*BIG	**************************************	•••	# 37 52.9 # 90 38.0	168.0	197.	00	100.	0	N. 49.1	. 75.	
CARLYLE DAM	# HU30274+KASKASKIA RIVER		* 37 54.0	.0.7	••••	53.	9	13. E	0 . 0	. w z	
SLIME POND			* 37 48.0	0	11	53.	09	23. E	0.19 PE	wz	
COUNTY NAMES OF SERVICES			FERC POWER S	ERC POWER SUPPLY AREA 15		REGIONAL	FERC REGIONAL OFFICE CODE CH	CODE CH			
MD NDNAME 90088 +HUU0088+ESTA	MO NONAME 90088 4MDUOOBSEESTABLISHMENT CRE		36 26.3	116.0	8	190.	220.	• • •	0 0 M		
MD NONAME 90091 *MOUDO91*SALII *LMS0072*	**************************************	• • • •	* 37 53.5	223.04	169.	9		•	1.90.1		
	*******************	****	L E G E N U		***		* * * * * * * * * * * * * * * * * * * *	*		*	

(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSE: IMPRIGATION, HEMYDROELECTRIC, CHELOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - CHINSTALLED CAPACITY AND ENERGY NEW INCREMENTAL POTEN IAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTEN IAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY THOUGHT POTEN IAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CK RIVER * (1) *	* PROJ* * PURP* DANEN	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * * (DM.M) * (SG MI) *	DRAINAGES AREA S (SG MI) +	ANNUAL *P INFLON * (CF8) *	* NET * HEAD * (FT) * (EIGHT# MAXIMU OF # STORAG DAH # (1000 (FT) # AC FT)	****	CAPACITYN ENERGY (MW) N (GWH) (3) N (3)	ENERGY (GWH)
COUNTY NAMES OF LOUIS	emperaturate the second of the second second second second COUNTY NAMES OF LOUIS	***	PEKC POWER SUPPLY AREA 15	LY AREA 1:	FERC	REGIONAL	FERC REGIONAL OFFICE CODE	.00E CH	ARBARA SARABARA SARABA SABABA SABARA SARABA SABABA SABABA SARABA	
POOL 27	POOL 27 & LASON SELECTION		# 36 46.0 # 700910.0# 176201.#	00910.0	76201	12.1 50.1	50.	. ₩ 4	0.4E 0.4E 0.	5.0
COUNTY NAME: TANKY	ABBRARANA SABABA SABABA SABABA SABABA SABABA SABABA SABABA GOUNTY NAMES TANKS	****	PERC POSES SUPPLY AREA WA	LY AREA 3		REGIONAL	PERC REGIONAL OFFICE CODE	00E FW	200年在中国中国中国中国中国中国中国中国中国	
LONE PILGRIN	SHOUOISZABEAVER CREEK		36 40 0	375.0	359.	130	130	3.	0.00	
OZARK BEACH DA	DZARK BEACH DAM #MO3008#WHITE RIVER	WHR WEMPIKE DISTRA	STK# 36 40.1 *	*0°0057	******	***	62.1	20° £ £	16.00*E	44.5
TABLE ROCK DAM	#MG30202#WHITE RIVER	ACH ADAEN SHL	* 36 35.7 *	40.020	4016.	204.8		3462.4E	200.004E	39.0
COUNTY NAMES VEROIS		***	MARKER MARKER MARKER MARKER MARKER WAS STORY AND THE MARKER WAS STORY OF THE MARKER MA	LY AKEA 34		FERC REGIONAL OFFIC	PERC REGIONAL OFFICE CODE	CODE CH		
NEVADA RES	**************************************	* * *	# 37 46 0 #	123.0		29.	39		0	
COUNTY NAME WASHINGTON	A STATES A S		BERTHANDS OF THE POST OF THE P	LY AREA 15		PERC REGIONAL OFFICE	FERC REGIONAL OFFICE CODE	.00E CH		
NO NONAME 9007	MO NGNAME 90076 *MOUGOT6*COURTOIS CREEK	• • • •	37 50 E #	83.0*		190	200.		2.22.1	.:
NONAHE	PHUNOATURATE CREEK COFFSAC		38 6.0	10.01	* * * *	100	109.	N. Z.	0. *E	٠,٠
NONAHE	*MO30474*TR#MILL CREEK		38 0.	•		110.	125.1	,		°.
NONAME	*MOJO442*TR*HAZEL CREEK *LMSOD77*		37 48.0 **			2		,	9.00 N. 00	::
**********	化物性水体性化物性 医克拉特氏 医克拉特氏性 医克拉特氏性 医克拉特氏性 医克拉特氏病	************	***************************************	*********	*********	*******	*******	********	********	

LEGEND

(1) = TOP LINE IS INVENTORY OF DAMS CROSS MEFEKENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) = PROJECT PURPOSE: IJARIGATION, HHHYDKOELECTRIC, CAFLOOD CONTROL, NENATION, SHWATER SUPPLY, RERECREATION,

(2) = SINSTALLED CAPACITY AND ENERGY NENEM INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) = CHINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) = CHINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

(5) = CHINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY

ESTIMATES PKELIMINARY

SITES HYDROPORER POTENTIAL

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PROJECT NAME & NUMBER* (# IDENT & NAME OF STREAM & NUMBERS CR RIVER	PHGJ* DWNER (2) *	*LATITUDE * DHAINAGE* *LUNGITUDE * AREA * *(DH.H) * (SG HI) *	AVERAGE ANNUAL P	POWET HEAD	EIGHT# MAXIMUM# DF # STORAGE DAM # (1000 #		CAPACITY**	ENERGY (GWH)
COCOLT SAME SAME SAME SAME SAME SAME SAME SAME			FERC POWER SUPPLY AREA 15		REGIONAL	FENC REGIONAL OFFICE CODE	DE CH		
INDIAN CREEK MINAMOJO7174TR-GC E TAILINGS POND *LHSO078*	######################################		20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	un.	0	• • • •	. W Z	10.0	
NONAME	##U30726+TURKEY CREEK **		# 3	G		75.	7. F. F. F	0. 11. 11. 11.	
COUNTY 25.15 STACK THE TANKE THE TAN			FERC POWER SUPPLY AREA 25	25 FENC		A STANDARD OF THE COLOR FE	DE FW		
EAGLE BLUFF SMUUDI47-BLACK			# 36 59 0 # 1101.03	1096.				20.45.1	5.
NOWLAND CHURCH 12MGUGZ09437 F.	SAUCUSCOST FRANCIS RIVERS		# 37 13.6 # 702.0#		70.0	105.1	14. 192	4.9	
HUBBLE CR. DAM	AHOUGELEAST FRANCIS RIVERA		# 37 6.8 # 1022.0	1172.	0	0	31.	0.07*1	
MAPPAPELLO DAM	ATTOROGES FRANCIS RIVERS	*DAEN LYM	* 36 55.8 * 1310.0*	1502.	73.	99.1	1135.RE	01 FE 34. 57 PN	57.3
COUNTY NAMES ENGINEERS			SUPP		REGIONAL	FERC REGIONAL OFFICE CODE FW)E FW		
COUNTY LINE	A HOUGH OLD THE STATES A HOUGH S A SAME OF THE SAME S A S		# 0 0 M M	136.	146.146.	146.	. ⊃ ⊢ 	0. W.40+1	0.0
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(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID. BOTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE IO.
(2) - PROJECT PURPUSE: Imirridation, Hehydhoelecthic, Ceflood Control, Nemater Supply, Rerecreation, Control, Perfair Prov. Control, Omethic Ceflood, Omethic Control, Semater Supply, Rerecreation, Control Cont

STATE OF OHIO

DEVELUPHENT AOOITIONAL HYDROELECTRIC CAPACITY AND ENERGY 0 H O TO STATE OF 4 0 4 PHYSICAL POTENTIAL

I W < 0							POTENTIAL	IAL ING	INGREMENTAL	. CAPACITY	ITY MANGES	S.					
HZ	0 4 + 1 0 0 2 1 0 0 2 1 0 0 0 0 0 0 0 0 0 0 0		4F 20	15 AW			15 84	25 ##		GR	GREATER TH	THAN 25 M			TOTAL	ب	
	9 5 I H Z H > W	EXISTA EXISTA INSTA INCRA ICAPA CAPA	KISTA EXISTA INCOTA INCOTA CAPA 2 CAPA	UNCEVE POTENT S CAPT	TOTAL INCK	EXIONA INSTA	EXISTS INCR*	PONDE CANADA	4 T T T T T T T T T T T T T T T T T T T	EX IN CAN	EXION INCR	POTEN CAPE	TOTAL INCRES	EXI INN INN INN INN INN INN INN INN INN I	EXI INCO CAP	UNDEN POTEN B CAP	TOTAL
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DEFELLENCE ENTRACE

POTENTIAL HYDROPOHER SITES

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PROJECT NAME & IDENT & NAME	E NUMBER	* NAME OF STREAM	PROJ	O HA	*LATITUDE *	DRAINAGE .	AVERAGE ANNUAL INFLOR	POWER **	EIGHT H	MAXIMUM STORAGE (1000	CAPACITY*	ENERGY (GWH)
COUNTY NAMES ADARD	. ADAMB	***********	***		* 07	UPPLY AREA	FERC	FERC REGIONAL OFFICE CODE	OFF ICE	CODE NY	******	
SANDON ADDON A SANDON	*OHU0065*E	A THUOODISELUST CREEK			**************************************	402.0	462.1	62. 76. 1	;	173.°U		11.5
COUNTY NAMES ABALAND	ASHLAND		* * * * * * * * * * * * * * * * * * * *	****	HERE POSES OUPPLY AREA	UPPLY AREA	9 FERC	REGIONAL	OFF ICE	PERC REGIONAL OFFICE CODE NY		
CHARLES MILL *OMUOO59*BLAC	# 0HU0059#BLACK	BLACK FORK	0 0	DAEN ORT	40 44 4	215.0	196.	· • · ·	ç	. W Z	9 2	
PLEASANT HILL	* DRHOOT7 * CLE		C & C	*DAEN DRH	* 40 36.2	197.0*	194.4	54.	10001	96 **	2.80 . N	
COUNTY NAME: ABUTABLEA	. ABHTABULA			***	PERC POSER OCPPIV AREA	PPLY AREA	PERC	REGIONAL	UFF ICE	PERC REGIONAL OFFICE COOK NY		
ROAMING ROCK #CHOON974NGC	*OHOOMAT **	ANDCH CAEEK	.*	DEVELUPHENT *	41 39 3	57.0	8	9			0. 1.28 **	
GENEVA LOJ HEAD #0HOOB10#GRAP	AD #0400810#	*GRAND HIVER		*VILLAGE OF	6 41 45.3	563.0*	#00#	•	•	0 W Z	0 S. N	•-
COUNTY CAMES ANTINOS	. ATERIO				REFERENCE OF THE STATE OF THE S	UPPLY AREA	9 FERC	FERC REGIONAL OFFICE	OFFICE	OFFICE CODE NY		
TOM JENKIN BU	RR 0HU0080	TOM JENKIN BURK #DHUGUBO#EAST BRANCH OF BECRB	8 CR 8	DAEN URT	# 39 32.5 # 82 3.5		34	33.	57.	27.*E	0 8 11 8 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	•
PERSONAL AND STREET STR		***			FERC POWER SUPPLY AREA	UPPLY AREA	,	FERC REGIONAL OFFIC	OFFICE CODE	CODE NY		
BELMONT LAKE	**************************************	BELMONT LAKE ************************************	.*	STATE OF UP	0HI+ 40 0.			•		w z	0 0 0 8	
BARNESVILLE RESENTACO753*SLD! RVOIR NO 5 + CAPOC21+	ESE*0400753*	*SLOPE CREEK	· * * *	*VILLAGE OF *ARNESVILLE *	8 4 4 5 4 5 4 5 4 5 4 5 6 5 5 6 5 6 5 6 5	•		57.		,	 	•••
(含化水物物 化抗性性 医甲状腺性 化化物 医乳腺性 化化物 化二甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲基苯甲	* * * * * * * * * * * * * * * * * * * *	***	****	***	F G E Z C	* * * * * * * * * * * * * * * * * * * *	***		•			

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSES ISTRAGATION, HEHVDMOELECTHIC, CSFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND ENERGY NEMATER TORORMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - USINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES TELLELZARY

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PROJECT NAME		IDENT & NAMI NUMBER*	Œ	UF STREAM R RIVER	PR03+	OHVER OHVER		LONGITUDE:		DRAINAGE AREA (SG MI)	AVERAGE ANNUAL INFLON (CF3)	* HEAD	·	E16HT# N OF # S (FT) # A	STCHAGE*		· · · ·	(GWF)	-
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ST CLAIRSVILL REACHON793*LITTL	RELO	400793*L1		E MCMAHUN C#8	<i>o</i>	#UGLEBAY NORT# 40 0	0.0	40 80 55	* * *	15.0			28.1	3	0		12.5	6	
23020 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Z					FERC	FERC POWER	SUPPL	Y AREA		RC REG	REGIONAL	OFFICE	CODE	× ×			
WHITE DAK LAKE ************************************	9 0 0	**************************************		UAK CREEK	3		* * * *	38 46.0		214.0		246.1 13	135	174.	94.		. S	•=	
LAKE HAYNOKA	C.	**************************************	TRAIGHT	GHT CREEK	~	PLAKE WAYN	DKAR	MAYNOKA# 38 55	* *	7.0			*	55.	5. *E		13#N		N
COUNTY NAMES DESTRUCTIONS							FERC	ERC PONER		SUPPLY AREA	12	FERC REGIONAL	IONAL	OFFICE	OFFICE CODE C	5			
DRY FORK ACTON LAKE	.66.65	**************************************		K WHITE ATERES		# 34 18.8 # 564 45.1 # # 84 44.1 # 84 44.1	*****	34 4 4 5 1 4 4 5 1 4 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5	*****	102.0	-				M 15. 40.		0 . W 9 . U . U . U . U . U . U . U . U . U .	° ° ° °	
COCKA O SPINAT S	CAR	POLL					FERC	ERC POWER	30	PPLY AREA		RC REG	REGIONAL	OFF ICE	CODE				
LEESVILLE *04U0G71*4GGUI	ů č	*OHUGGIAMCGUIRE CREEK	CGUIRE		CRO	* DAEN GRH		40 28.1		9		52.1		62.	37. FE			6.	
COUNTY NAMES CLASS	CLA	¥					FERC	ERC POWER GUPPLY AREA	BUPPL	Y AKEA	12	IRC REG	N N N	FERC REGIONAL OFFICE CODE	CODE	ī			
CLAFFNCE J BRUWNe DHOOO2848UCK RESERVOIR # 408L01844	O M N O	H00028#BL	UCK CREEK	E X	Š.	DAEN ORL		39 57 0 83 44 8	00	82.0		62		55.	9 		9 2	ó.N	

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(1) - TOP LINE IS INVENTORY OF DAMS CHOOS REFERENCE IO. BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTERIGATION, HEHYDROELECTRIC, CHELOOD CONTROL, NEMAYIGATION, SHEATER SUPPLY, RERECREATION,
(2) - SINSTALLED CAPACITY AND ENERGY NEWER TOTOR NAME CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY THOUSAND THE CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)
(4) - USINSTALLED CAPACITY AND ENERGY

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PROJECT NAME	NAME	IDENT	NAME OF STREAM	STREAM VER	PURP.	O I I		LATITUDE LONGITUDE (OH.N)		DRAINAGER AREA #	AVERAGE ** ANNUAL ** INFLOS* (CFS) **	POWER .	HEIGHTS NO DAN S (FT) S A	MAXIMUM* STORAGE* (1000 * AC FT) *	CAPACITY:	ENERGY (GWH)
COUNTY	NAME: C	COUNTY NAME: CLMARACTURAL	**********	*****			FERC	FAC POSEN GUTPEY AREA	SUPPLY ARE	AREA	Z FERC	REGION	FERC REGIONAL OFFICE CODE	CODE		
STONELICK LAKE	-	STONELICK LAKE ************************************	**************************************	ELICK CREEK			H	0+I + 39 13 0		23.0	5	PARE		,		
EAST FORK LAKE	LAKE	EAST FORK LAKE 40H009294EAST 40RL01464TLE 8988888888888888888888888888888888888	TLE FIAMI	OF LITTER	*	DAEN OF	• •	36 57.2		546.0	345.	114	176.	295.*E	20.30*N	, , , , , , , , , , , , , , , , , , ,
COUNTY NAME: CLINTON	NAME: C	COUNTY NAME: CLINTON					FERC	ERC PONER SUPPLY AREA	SUPPLY	AREA 1	2 FEAC	REGION	FEKC REGIONAL OFFICE	CODE	I	
COWAN LAKE		COMAN LAKE *OMODSOO*CU*AN	CUMAN CREEK	Ä.	* * *	STATE OF		UHI* 39 23.3		72.0*	72.	3	55.	21. 3.*	0	0 %
COUNTY	NAME : C	COUNTY NAME: COLUMBIANA					FERC	FERC POWER	SUPPLY	AREA	9 FERC	REGIONAL	FERC REGIONAL OFFICE	CODE		
WELLSVILLI	E KESER.	WELLSVILLE RESERACHOOSOTALITT	LITTLE VE	LE VELLOW CR#S		CITY OF "	ָרָרָי מַרָּרָי	*ELL* 40 37.3		11.0.	12.		9	# Z		
MIGHLANDTOWN LAKEDHCO635-LITT	DWN LAK	**************************************	LITTLEVEL	LEVELLOW CREAR		STATE OF UNIT 40 38.3	CHI	40 38.3		23.0	25,	32.	43.	N	0 . 26 . N	0
COUNTY STATEMENT OF THE	NAME: D	COUNTY NAME OF THE PROPERTY OF					FERC	ERC POWER	SUPPLY	PPLY AREA	9 FERC	FERC REGIONAL	AL OFFICE	COOE	-	
DEFIANCE POWEM DANHOO365AUGLAIZE RIVER	POWER D	NCB0192*	AUGLAIZE	RIVER	***	TOLEGU EDISOR 41 14.2	180*	41 14.2		2329.01	1690	, 	0		0 4	9
DHNONAME 17	17	**************************************	**************************************	VE R	υ .		* *	41 17.4		5530.0*	4000	12.	0	0	4.71 *N	M X
COUNTY NAME OF THE PROPERTY OF	NAMES D	COUNTY NAME OF THE STATE OF THE					FERC	THE POSES OUTDIN SERVICE	SUPPLY	AREA	4 FERC	FENC REGIONAL	AL OFFICE	CODE	,	
ALUM CREEK		**************************************	ALUM CREEK		œ	CURPS	****	40 10.6 82 57.4		123.0*	120.	****		135.*E	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	om w z
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		•			•	•	AVERAGE *	NET *	FIGHT.	WALMUM.		
	* TUENT * NAME OF STREAM	PRO3		*LAT	*LATITUDE *	DRAINAGE.	ANNUAL PE	PONER .	4 40	STORAGE . C.	CAPACITY .	ENERGY
PROJECT NAME	* NUMBER* CR RIVER	* PURP	DWNER	10	AL ONGITUDES	AREA .	-	HEAD .				(GEN)
		(8)		2	(DH.H)	(SO MI) *	(CF8) *	(FT) .		AC FT) .		3
**********************	****************	******	***********	****	******	*********	**********		********	*********	********	*****
COUNTY NAME: DELAMARE	DELAHARE			ERC P	OMER SU	FERC POWER SUPPLY AREA	9 FERC	REGION	FERC REGIONAL UFFICE CODE	CODE NA		
	医多种性 医医克格氏性 医克格特氏 医克格特氏 医克格特氏 医克格特氏 计二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十			:	**********		***	***		****		
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BELLEFUIN.	STREET OF STREET			3 6	•	10000				0.00	-	•
	URH0024				* 0.0	•	•	•	•		3,6687	10.0
	•					•	•	•	•	•	•	
DELAWARE	#UNUOD66#DLENTANGY RIVER	*CRS0	+DAEN ORF	• 40	nu.	361.0*	347.4	4.46	67.0	132.46	0.	•
	08H0025	*		. 83	4.5.4	•	•	*	•	2	2.51#N	5.2
				*	•	•	•	*	•		•	
DOHALGNESSY	*0H01310*SCI0TO	* 20*	COLUMBUS	40		419.0*	787.4	75.4	**06	16.*	0E	•
	0RH0026	•		* 83	7.5 *	•	•	•	•	2.	24.4042	35.6
******************	**************	*****	*********	****	******	********	*********	****			*********	
COUNTY NAME: PRANKLIN	PRANKLIN		•	ERC P	DAER SUF	ERC POMER SUPPLY AREA	9 FERC	REGIONAL	IL OFFICE	CODE NY		
· · · · · · · · · · · · · · · · · · ·	***************	*****	*********	****	*******	*********	*********	****		********	*******	*****
		*			•	•	*	*	•	•	•	
BIG DARBY	#UMUDOBZ#BIG DARBY CREEK	•		* 39	45.0	40.874	372.4	65.4	**09	93.40	0.	•
	DRH0027	•		* 83	15.0 *	*	•	•	•	-	2.5547	
				*		•	•	*	•	•	•	
HOOVER	*OMUDO91*51G *ALNUT CREEK*SK		COLUMBUS	40	* 0.9	100.04	184.	65.4	91.4	90° #E	0. *E	•
	08H0028	*		* 82			•	•	•	*	2.47 av	0.5
				*	*	•	•	•	•		•	
J GRIGGS	*0H03000*9CIGT0	* 20*	*COLUMBUS	9	•	1044.0*	839.4	25.4	52.4	15. *E	0. *E	•
	#0RH0029*	•		* 03	2.6	•	•	•	•	2	2440.M	••
**********	· · · · · · · · · · · · · · · · · · ·	*****	*********	***	****	****	********	***	****	-	********	****
COUNTY NAME:	BALLIA			ERC P	DER SU	FERC POWER SUPPLY AREA	PERC	REGIONAL	L OFFICE	CODE NY		
						*	*	*	•			
CORA LAKE	+DHUDO62+RACCCON CREEK	2		* 38	54.0 .	611.00	677.0	51.4	** 99	240.40	0. *U	•
	DRH0030	*		# 82	82 25.0 *	•	•	•	•	•	3.24*7	13.0
	*****************	******	**********	****	******	*********	****	*****	********	*********	*********	*****
COUNTY NAMES BREENE			L	ERC P	DMER SU	FERC POWER SUPPLY AREA 12			-	CODE CH		
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TOTAL SECTIONS OF THE PROPERTY			SOUTH TANK	2		200				20.00		•
TOLINA RESERVO	THE CHARGE OF THE PER					316.01	216.		23.0	24.163	200	
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(1) - TOP LINE IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES INTRIGATION, HEHYDROELECTHIC, CEFLOOD CONTROL, NEMATER BUPPLY, RERECREATION,

(2) - EINSTALLED CAPACITY AND ENERGY NAME INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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COUNTY NAME: MOCKING	IOCK ING				FERC	ERC POWER SUP	PLY AREA	9 FEAC	FEAC REGIONAL	OFFICE	CODEN		
ATHENS COUNTY RESONUCCES HOCKI Servoir *Crhocs7*	*08H0063*	HOCKING HIVER			5-N M 60 * * * *	2 2 3 2 5 2 5 2 5 2 5 5 5 5 5 5 5 5 5 5	.0.646	552.		***			.00

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(1) - TOP LIME IS INVENTURY OF DAMS CAUSS AEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTERIGATION, MAHYDRUELECTRIC, CHFLUOD CONTROL, NENATER SUPPLY, RERECREATION,
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PROJECT NAME & NUMBER.	* IDENT & NAME OF STREAM * NUMBER* CR RIVER * (1) *	* PKOJ* * PUKP* OMNEH * (2) *	*LATITUDE *LONGITUDE * (DM.M)	DRAINAGE AREA (SE HI)	AVERAGE A	POWER WIE	EIGHT# MAKING OF # 8TCRA (FT) # 4C FT	5	PACITY* E	ENERG (GWF)
COCKIA NATIONAL TORNAL TANAMAN			FERC POWER SUPPLY ARE	UPPLY AREA	9 FERC	REGIONAL	FEAC REGIONAL OFFICE CODE	DDE NY		
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AILLERSBURG LAKEAGASSAILL	MILLERSBURG LAKEAGHUGGBGAKILLBUCK CHEEK		40 30.0	361.0	326	30.			3.17 ···	0 0
CONTRACTOR STATEMENT OF STATEME		化银铁 医铁铁铁 医铁铁铁 医甲状腺素	TERC POSER SUPPL	UPPLY AREA	FERC	REGIONAL	OFFICE	CODE NY		
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UTICA LAKE	H FORK IVER	LICKI*CSKC *	* 40 15.0 * 82 27.0	112.0	126.	39		16. 14.	1.47*1	. N
COUNTY NAME OF STREET OF STREET			FERC POWER S	UPPLY AREA	FERC	REGIONAL	OFFICE C	ODE NY		
GETAWAY LAKE	**************************************		* 38 18 0 * 82 31.0	327.0	327	53.		140 140	3.26.1	0.0
COUNTY NAME: MANONING	ALONING		FERC POWER S	UPPLY AREA	9 FERC	REGIONAL	OFFICE C	ODE NY		
NEMPORT LAKE	######################################	230H092D0 + 4 24	T* 41 0.	9	90			. w z	9.0	
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(1) - TOP LIME IS INVENTURY OF DAMS CRUSS REFERENCE IO. BOTTOM LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* OR RIVER * (1) *	PKCJ*	ONNE	LONGITUDE (COM. M)	DRAINAGE AREA	AVERAGE ANNUAL INFUAL FORMAN	POWER .	EIGHT BE OF OF OR OT OR OF OT	STORAGE * (1000 * FT) *	CAPACITY*	ENERGY (GWH)
COUNTY NAMES AND MANORMON			FER		SUPPLY AREA	9 FERC	REGION	* 2	C00E NY	:	
**********	化二甲基苯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基			*****			*		***	***	
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	08P0027		POHNSHIP PARKA	80 40.5	•	•	•	•	ž	.23*N	•
LAKE HTLTON	ADHOOGS 9 THE RIVER	2024	CITY OF YOUNE	41 6.0	273.04	238.	37.	47.4	20.00		c
			#GSTUNN #	ъ.	•	•	•	•	*	2.04 N	2.5
200	***************************************	*			* 1	*	* *	* .	•	•	
MERELVET LANE	#URP0029#	2 *	MENVICE CO. *	80 35.7	*	•	* *	* *		0.16*N	
					*	*		•	•	•	
LAKE MANILIUN	#URPOOSO#	¥ *	MERVICE CO. *	60 35.5 %	*0*65	**	* *	* *	5.4E	0. 65. 8	
	•	*	•			•	*	•	•	•	
BURGESS LAKE	*DHOOGSO*BURGESS RUN	e #	ACHIG MATER SE		31.0*	30.	22.4	30.	0E	0E	•
	0840031	* .	RENTILE CO. +	90 36 08	• •	• •	* .	•	2 .	. 404v	•
EVANS - AKE	+DHOO631+VELLOW CREEK	25	BOMIO WATER SE	4 6 58 04	19.00	202	32.	43.4	14.05	0. •	0
			•	* 80 37.1 *	•	•	•	•	2	.25*N	۳.
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ARYS	ANYS ANTOING ACREST CARES		* 0	* 945 96 *	*				N. N	1.42*N	2.2
COUNTY CAMES MONTON	AND SANAR SA	* * * * *		* *	UPPLY AREA	·	REGIONAL	OFFICE	. 0	****	
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GERMANTOWN DAM	-	24			272.04	272.	** 77	55.	865. *E	0. *E	
	* URL 0192*		VANCY DISTR.	84 24.2 *	• •	• •	• •	• •	* .	2.40*N	5.0
TAVLORSVILLE DA	TAYLORSVILLE DAMACHOO427*GREAT MIAMI RIVENC			-	1050.04	1050	40.00	55.4	386. *E	06	•
	0RL0193#		AVANCY DISTR.	* 1.6 40	•	•	•	•	*	3.13*N	13.8
ENGLEWOOD DAM	* AMMOD4314STILLWATER RIVERAC		AMIANI CONSENS	39 52.2 4	*0**09	4.	* * * * *		413.46		6
					•	•	•	•	2	2.36 RN	
	•			•	•	•	•	•	•	•	
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PROJECT NAME & NUMBERS PROJECT NAME & NUMBERS (1) *	E IDENT * NAM (1) *	REPRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN	PEDJE PUNPE	# # # # # # # # # # # # # # # # # # #	* * 4 * *	TOPE STATE	# # # # # # # # # # # # # # # # # # #	A P KER A P KE	HERE TO C	HEIGHTEN TEN TEN TEN TEN TEN TEN TEN TEN TEN	SAN	CAPACITYN (NW) #	ENERGY (GHT)
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LOCK + DAM NO.6 * CHUOCHENGIEM	*OHUGO45	VIE MARBURANA	RIVER			39 32.8 81 47.3	7611.0	7509.	=	•	3 Z	24° 34° 3	3.62
LOCK + DAM NO.7 #OHU0097##USK	* 0HU0097	INGHAM	RIVERBR	*0+10	* * *	39 38.6 8	7411.0	7.534.2		•	3 X X	0. "E	0.0
LOCK + DAN NO.8 4 DLUOD984HUSK	*0HU0098*	INGHAM	RIVER	.DH10		39 44.0	7246.0	7151	10	0	S	0, "E	000
COUNTY NAME: NUMBER	HUBK INGUM				FERC	ERC POWER SU	IPPLY AREA	PERC	REGION	AL D	E CUDE N		
סוררטא	**************************************	*LICKING RIVER		*DAEN DRH	***	39 59,5	742.0	786.	31.		274. A. 4		
FRAZEYSBURG LAKE#DHUDO#3#HAKA #DRHUDO#1#	E*0HU00H3*	**************************************	EX*C			0.0	139.0	147	27.	70.	125.**	1.26*1	0.0
LOCK + DAM NO.9 *OHUGO99*HUSK *OHUGO48*	*0H00099*	INGHAM	RIVERAR	**************************************	* * *	39 52.2 # 61 54.6 #	7019.0	6925.8	5	•••	# # # ·	6.93*N	31.3
LOCK + DAM NO.10*DHUO100*HUSK	*040400*	**************************************	* * *	**************************************		39 56.5	0.040	6749.	14.	•••	0	27.84mN	
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DEEN CREEK	*0HU0061*DEER	#DEER CREEK	, , ,	* CAEN CRY	* * *	39 37,3 8	0.775	N	39.	74	E 0 1	0 5	04
	PORTAGE				FERC	ERC POWER SU	PPLY AREA	FERC	REGION	ARRIVATION OF THE PARTY OF THE	E C008 x		
MICHAEL G KIRKIZADHOOONGANEGH BRANCH DAM AND REGERVOADADHOOUNGHE TAHDNING	N# DH00030	***EST BRANCH OF	T*CR08	# DAE NORP	****	11 19 3	0.10	104			124.**	3	0.4
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRRIGATION, MEHYDRUELECTRIC, CAFLDOD CONTROL, NENALEGY SUPPLY, RERECREATION.
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	NUMBERS OF SIVER	* PURP *	O THE S	*LONGITUDE *	DRAINAGE*	INFLORE COPS)	# KEAD *	0.67 × (FT)	CHANAGE A CANAGE A CA	CAPACITY'S CHECK	(SNE)
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PROJECT NAME	* IDENT * NA * NUMBER*	# 50 R.O.	PROJ.	DENER	* 11.	*LATITUDE * *LONGITUDE* * (DM.M) *	* DRAINAGE*	* * * *	AVERAGE ANNUAL INFLOW (CFS)	* NET * POWER * HEAD * (FT)	NET * MEIGHT* WER * OF * EAD * DAM * FT) * (FT) *	MAXIMUNA STORAGER (1000 .	TAPACITYS ENERGY (HR) * (GNF)	ENERG (GNF)
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LIBERTY LAKE	*0H00633*SBU	SOUAN CREEK	Y 90	*OHIO WATER	100	11.1		15.0*	10.	8.	9	~i	N . CO . N	
LAKE GIRARD	*DH00634*95U	SGUAN CREEK	3 00 1 4 4 4	*CHIO MATER	7 0	43.2	=		12,	41,	54.		4.46 0.19*N	
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LEGEND

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE OEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PRUJECT PURPUSE: IMIRHIGATION, MANYORGEECTHIC, CHELOOD CONTROL, NANAVIGATION, SAMATER SUPPLY, RERECREATION,
(2) - EMISTALLED CAPACITY AND ENERGY NANEW INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY TRIVIAL POTENTIAL CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY TRIVIAL POTENTIAL CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY TRIVIAL POTENTIAL CAPACITY AND ENERGY

ESTINATES PRELITINARY

SITES ******** POTENTIAL

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TRAMAS RIVENC	PROJECT NAME * NUMBER*	* IDENT * NUMBER*	NAME OF STREAM	PREST.	DWNER	585 ****	*LATITUDE ** *LONGITUDE* * (DM.#) *	DRAINAGE AREA	* * * *	VERAGE ** ANNUAL *! INFLO* ** (CF8) **	POWER HEAD	HEIGHTS OF (FT)	STORAGES (1000 *	CAPACITY (MH)	ENERGY (GWH)
TO FORK TO THE TOTAL TOT	COUNTY NAMES	TUBCARAMAS		***		FERC P	OWER SU	PPLY AR	EA	FER	REGION	AL OFF			
APAMAS RIVERAC	ATWOOD LAKE	* 0HU0056* * DRH0052*	AN FORK		S D T	3.0	31.6	6	* * *	72.	7	55.			
	BEACH CITY DOVER	*0HU0053*	CREEK AWAS RIVER	2	1 20 0	31 3	33.6	300		1307	7.	\$ 5	72.		04 0
CREEK *C * 130.00 * 270.00 * 270.00 * 60.0 * 63.0 * 130.00 * 130.00 * 130.00 * 130.00 * 130.00 * 130.00 * 130.00 * 130.00 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377 * 13.03377	COUNTY NAMES	*DRHOOS4*	***			* # # # PERC P	A4.8 4	PPLY AR	* * *	FERC	REGION		E CODE	:	
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FK LIT MIANS STEEL STEEL STORES STORE	COUNTY NAMES				*	FERC P	DMER SC	PPLY AR	EA 12		REGION	AL OFF	CE CODE		
TAMI HIVER # # 84 7.0 # # 84 7.0 # # 81.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 51.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 # 62.0 #	TODD FORK	0HU0002	¥ #			, , , , , , , , , , , , , , , , , , ,	54	245	* * *		Š.	Ŝ.	•		0 · ·
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IR CREEK ACR ADAEN ORL # 39 27,5 % 237,0 % 237,4 110,4 140,4 242,4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ARMCO PANK RESE VOIR	R*DH00553*	or.	A P P P P P P P P P P P P P P P P P P P	PURATIO		27.0	٥			*	55.	8.6	•	» «
	CAESAR CREEK LA	K*UH00927*	OX.		IN ORL	62	56.4	785		237.	110	***	242.		N 10.

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT FURPOSE: ITIANIGATION, MEHYDROELECTRIC, CHICODO CONTROL, NERALIGATION, SHMATCH SUPPLY, RERECREATION, OPERAN PROV. GLOCHER
(2) - EXINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - EXINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - USINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)

E G T I I A T E G PRELITINARY

SITES *********** POTENTIAL

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PROJ	PROJECT NAME	A E	PROJECT NAME & NUMBER & (1) *	IDENT # NAME UF STREAM NUMBER* CR RIVER (1) #	STREAM	E UF STREAM & PROJA & LATITUDE & DRAINAGES ANNUAL «POMER & OF & STORAGE» CAPACITY» ENERGY CR RIVER & OF & STORAGE» CAPACITY» ENERGY CR RIVER & PUMP» CHNER «LONGITUDE» AREA & INFLOR & DAM » (1000 » (MM) » (GAM) » (GAM) » (2) » (3) » (3)	E E E	. 55.	*LATITUDE ** *LONGITUDE* * (OM.M) **	***	*LATITUDE * DRAINAGE* *LONGITUDE* AREA * *(OM.M) * (SO MI) *	A AVERAGE & NET SHEIGHTS MAXIMUMS ES ANNUAL SPONEN OF S STORAGES CAPACITYS ENERGY E INFLOR S MEAD S DAM S (1000 S (MW) S (GHT) R (CFS) S (FT) S (FT) S AC FT) S (3) S (3)	PO TENT	E	EIGHT OF T	AC ON THE STATE OF		136		116
2000	2	HE: N						FERC	POWER	SUP	TOTAL TOTAL STATE OF THE STATE		FERC REGIONAL	V	06	PERC REGIONAL OFFICE CODE)E 24			
9CK •	DAM	N . D .	0HU0092	LOCK + DAH NG.2 +DHUDO92+HUSKINGHAH RIVERAR	IM RIVER	*** **********************************	0	***	39 28	~ * *	6016.0				٥			S N	0. "E	o g
- A20.	N W	No.3	LOCK + DAM NO.3 *OHUOO93*NUSK *DAMOOS7*	HUSK INGH	INGHAM RIVERAR	***	0	* * * *	39 31.	* * *	7985.0*	7878.			•			27.	0. *E	
. ack .		4.0V	LOCK + DAM NO.4 *0HU0094*HUSK *0RH0058*	HUSKINGH	INGHAM RIVERAR	AR ADHIO	5		39 33.	~ * *	7940.0	7834.	•••	* : *	•			• •	0.97 **	9 2
• 20.	40	N. O.	LOCK + DAM NG.S *UMUOO998HUSK	HUSKINGH	INGHAM RIVERSE	*****	0		39 32,2	***	7744.0*	7641.	••••	• • • •				00	0. *E	
		****	******************	********	******	*********	*****	****	. E .	****	*******	*******	*****	****		*****				3

STATE OF WISCONSIN

PHYSICAL POTENTIAL FUR ADDITIONAL

TYDEOFIECTERIC CAPACHTY AND ENERGY DEVELOPERNT

• • •		TOTAL INCR	123.	73.	350	19 . L	213	£
		•	****	341:	27.24	19.2° 37.3°	16.39	9 3
	TUTAL	EXISTA CAPA S		40° 503° 701°	1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		145* 812* 2087*	COLUMNS
			307*	35° 211° 926°	1507	000	9 4 4 9 4 4 9 6 0	COUN DE
		TOTAL	2692	1233	154**	000	18 626 8 17 28 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	PUTENTIAL AT ALL SITES (SUM OF COLUMNS 2 AND CAPACITIES FOR GIVEN HEAD RANGE (BEGAMATT) ENEMBIES FON GIVEN HEAD RANGE (GIGAMATTHHOUR)
9	6262462 422 632 52 52 52 52 52 52 52 52 52 52 52 52 52	Additional Particular States and Additional Exicates Incided I	000	234	000	000	6 7 0 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	PUTENTIAL AT ALL SITES (SUM OF COLUMNS 2 CAPACITIES FOM GIVEN MEAD RANGE (MEGAMATT)
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CAPACI	GRE	EXIGHT INCHT	000	62.24	35.21	000	36.58	SUN OF CA
POTENTIAL INCREAENTAL	15 MW = 25 MW **	AND	99 855	80 10 10 10 10 10 10 10 10 10 10 10 10 10	40 04 N.V.4	19 2	24 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4 10 0
IAL INC	- 25 ##	EXIGH UNDER POTENT INCK POTENT CAPA SCAPA	21.0* 54.2*	000	000	19.24	40.3 91.5	S S S S S S S S S S S S S S S S S S S
POTEN	15	EXION S	40° 4	80.24	40	000	2 2 4 2 6 6 5 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	LG DAMS
			000	34 56.54 2514	55.4*	000	112*	ER DEVELUPHENT TAL AT EXISTING
		TOTAL		57 161 713	10 37 0 110	000	163**	2 - 2
	* .05 AH - 15 AH	A STATE CAIN TO CAPA A STATE OF THE CAIN THE CAI	31* 49.2* 215*	27. 102. 457.	25		1560 6999	EXISTING HYDROPOW ADDITIONAL POTENT
	о5 ии	EXIOTA EXIOTA UNDER A LINGUS A LINGUS A LINGUS BOTTER BOTT	85. 110* 429*	30° 78.9° 255°	8.8	° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	123* 219* 768*	CISTING
		EXIST. INST.	36.	30. 44.69.	67.65		75. 220. 1038.	
	. Z D (2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CAPCTY**	# 20-49 +CAPCTY*	**************************************	CAPCIAN FERENCY	# NUMBER# 75* 123* 60* TOTAL #CAPCTV* 220* 219* 158* 69* #CNERGY# 1038* 768* 699*	000 000 000 000 000 000 000 000 000 00
I W 4 6	H Z	ч ш ь-	0-19	20-49	50-99	> 100	TOTAL	

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COUNTY NAMES ADARD	ADAM			ERC POWER SUPPLY AREA 13	PLY AREA		REGIONA	FERC REGIONAL OFFICE CODE	CODE		
WHEREOUS AND	ANDOOOJAFURTEEN MILE CRAKANCOO AND	CR. K		89 48 4	9	, S	21,	21.	4 M 2		
CASTLE RUCK 24P	CASTLE RUCK REPTENTON REFERENCENCIN	2 3 4 * *	** RIVER POH*	43 54.0 *	6845.0	4077	28.	32.*	241.1	15.00*E 20.05*N	35.5
COUNTY PARTY AND	ABILAND			ERC POWER GU	SUPPLY AREA 1	16 FERC	REGIONAL	L OFFICE	CODE		
BAKER	**************************************	. ī .		46 33.7 *	\$10.012	576.	104	104	3 4	19.27	37.3
WHITE RIVER 1693#HIUN725#HII(**************************************	i.	*LAKE SUPERIU*	46 29.9 #	269.0	200.	20.	•		0	
CONTRACTOR STATE OF THE STATE O	***************************************		# # # # # # # # # # # # # # # # # # #	FERC POWER SU	PLY AREA 1	FERC	REGIONA	LOFFICE	CODE C		
CHETEK **I DOG 98*CHETE	**************************************	ŭ,	HARRON COUNT	45 16.6	140.04	5	01	=	4	0 # M	
CEDAR LAKE	*WIGGIOGRED CEDAN	· * • ·	BANKON COUNT	91 36.0	132.0*	39.**	0	=	99 N. W.	0. *E	
MICE LAKE #MIODIOZENED	**IOOIOZ**ED CEUAH *NCS0199*	H.	*BANFON COUNT* 45 50.0	45 50 0 . 91 44 0 .	410.0	121	=	12.	11. E.	0. *E	OM
COUNTY NAMES BAYFIELD	BAYFIELD		FE	ERC POWER SU	PLY AREA	16 FERC	REGIONAL	LOFFICE	CODE		
WHITE RIVER	**************************************	. ī		91 0.4	269.0*	280	50.		9	0.5.2 2.20.1	
DRUMMOND LAKE	**************************************	A * * *	*BAYFIELD COU*	46 20.9	33.0*	34.	01	13.	M N	0.08*N	
********************	***************	********	**********	*********	**********	*********	*******	*******	*******	*********	*****

LEGEND

(1) = TOP LINE IS INVENTUAY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: IMPRIGATION, MENYDRUELECTRIC, CAFLOOD CONTROL, NENATER SUPPLY, RERECREATION,
(2) = DEINSTALLED CAPALITY AND EVERTY TO BE TO THE POTENTIAL CAPACITY AND EVERTY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND EVERTY AND EVERTY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND EVERTY AND EVERTY (FOR EXISTING DAMS)

ESTIMATES PKELIRINARY

SITES x 0 > 1 POTENTIAL

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*** **********************************	PROJECT NAME		PR03*	DWNER	480	LATITUDE	DRAINAGE *	AVERAGE ANNUAL INFLUK (CFS)	PORET TEAD	HEIGHT OF PAH (FT)	STORES (1000 * AC FT) *	5	ENERGY (GWH) (3)
CHAIRE ***********************************	COUNTY NAME:	BAYTELO			RC P	OWER SU	PPLY AREA		C REGIO	NAL OFF	CE CODE		
AAGON XX YOUNG CARE 46 13.4 33.0 30.7 7.8 10.8 71.8 E E E E E E E E E E E E E E E E E E E	MIDDLE EAU CLAF		2	YFIELD COU	976	17.1	0 6 8		=	15.			0 T
FERC POINT A 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12	NAMEKAGON	PETCOONSERVECTOR		HN OF LAKE			33.0				77		
######################################	PORT WING CAPE	#NCSOSA #NCSOSOSA		DIST PWR		29.1					:	N	2
# #NICOLET PAPE 44 27.0 * 6240.0* 4392.* 7.* 0.* 0.* 0.* E. C.* E. ** ** ** ** ** ** ** ** ** ** ** ** **	COUNTY NAME:	X2026		F	RC P	OWER SU	PPLY AREA		C REGIO	NAL OFF		ī	
CHEEK WHUNETT COUNT 45 50.0 % 320.0 % 260.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0 % 36.0	MEGT DEPERE	***IU0140*FUX ***CC0215*		COLET PAPE	10	5.0	6240.0		,	o			13.1
CHEEK *** *** *** *** *** *** *** *** ***	************				2	DYEK GC	PPLY AREA		C REGIO	NAL OFF	C006	CH	
CHEEK ** TOUNK 45 50.0 * 320.0 * 35.* 35.* 35.* 6.* 6.* 6.* 6.* 6.* 6.* 6.* 6.* 6.* 6	DANBURY		¥ .		4 4 4 4	22.00	310.0			2		N .35*N	0 M
CHEEK *** *** *** *** *** *** *** *** ***	CLAM RIVER	** IOOOOUACLAH *NGSOROS*	* * *			32.3 *	378.0		ž		•	1.20#E	M X
** *** **** **** ***** ***** ***** *****	LOOV LAKE					59.0	0.04		•		;	N 0 0 N	
AN ABULNETT COUNT 450 50.0 th 20.0 th	CLAM LAKE 2WP2.	WARMIOUS COLDIAN ANGSOZOTA A	¥			18.7 *	320.0		•		91	N . 29 N	N X
	CLAM LAKE 2WP2.	WMPFICOFIORP PNCSORP PNCSORP PNCSORP	***	INETT		18.4	296.0		•		9	N .27*N	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.

(2) - PROJECT PURPOSES IMPRESENCE ON THOU. PEFAN POND, DECTHER

(2) - EINSTALLED CAPACITY AND ENERGY NORM. DECTHER

(3) - EINSTALLED CAPACITY AND ENERGY THOUSENEST POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

(3) - ULINSTALLED CAPACITY AND ENERGY

(4) - ULINSTALLED CAPACITY AND ENERGY

(5) - ULINSTALLED CAPACITY AND ENERGY

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PROJECT NAME	œ .	PUNP.	OENER	COM.M)	AREA *				(1000 AC FT)		(GHF)
COUNTY AND TANKS OF THE COUNTY	-	* * * * * * * * * * * * * * * * * * * *	FER	REFERENCE OF THE STREET STREET STREET	PLY AREA 1		TERC REGIONAL OFFICE CODE	LOFFICE	E CODE		
SALICOOLE A LO OLIC NO	ALTICOSTAPENS AND			45 18.5	1868.0	1804	17.	17.		0.4	80.1
OTTER LAKE	# #AIJOOO PARTER CREEK #NCSO210#		CHIPPENA COUR	45 5,5	37.0	8	13.*	• • • •	15. PE	0 . 0	
JIM FALLS 1903C1#WIO0729#CHIPP	LANIOO7294CHIPPENA	H.	NORTHERN STATES FOWER CO.	45 3.6 *	4891.0*	2891.4	24.4	54.	21. *E	14.40*E	80.7
MISSOTA MP37	# HIGGT30#CHIPPENA #NCS0211#	. ž	NORTHERN STAR	91 20.4	5548.0*	# # # # # #	4.	85 • • • •	226.1E	35.20*E	141.6
CHIPPENA FALLS MAMIOO731aCHIP	***IOO731*CHIPPEMA	X.	NORTHERN STAR TES POWER CO.	91 23.3 1	5550.04	5042.	00	30.		21.60*E	29.6
HOLCOMBE ZHP723 MM100732mCHIPF ANCSOZI34 ARRESHERSKERSKERSKERSKERSKE COUNTY NAME: CLARK	EMIOO732=CHIPPENA ANGSOZ13= Parabararararararararararararararararara	¥	NORTHERN GTA & AN 1Med - THE POYEN CON 92 747	TAM 45 13.5 m	A 4700.00 P	3960.*	AR SECTIONAL	42.4 ***********************************	72.4E	33.75E 6.56eN	22.7
MEAD STREET STRE	H G A A A A A A A A A A A A A A A A A A	# # # # # # # # # # # # # # # # # # #	A COUNTY A 44 44 44 44 44 44 44 44 44 44 44 44 4	**************************************	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	* * * * * * * * * * * * * * * * * * *	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	9 14		W Z &	
PARDEEVILLE ANICOSTOR	######################################		***	43 32.0 +	#0°0	25.2		13.	W	.05*E	•
AILBOURN	***IOOOOS***ISCONSIN	¥	#PYL	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7877.04	3742.	4	55.	10. **	8 - 20 E	61.6
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(1) = TOP LINE IS INVENTORY OF DAMS CROSS REFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PROJECT PURPOSE: IMPRIGATION, HEHYDHOELECTRIC, CALLOOD CONTROL, NANATION, SEMATER SUPPLY, RARECKEATION, DAGGERIS CONTROL, POPPLY OF THE PRODE OF THE PROPERTY OF THE POLYCE (S) = EMINSTALLED CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY (THE POPPLY AND ENERGY (FOR EXISTING DAMS)
(3) = UMINSTALLED CAPACITY AND ENERGY (THE POPPLY AND ENERGY (FOR UNDEVELOPED SITES)

ESTITATES PRELIMINARY

SITES ******** PUTENTIAL

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	1 4	**************************************	**************************************	DRAINAGE		Ŧ.	1:		1.5	*****
PROJECT NAME	* NUMBER* OR RIVER	# (2) #	* (OM.M) *	COG HI) *	(CFS) . ((FT) # (P	(FT) * AC FT)	100	(3)	(3)
COCKER CRASS			TERC POSES SCPIN AREA SO	PLY AREA 1		EGIONAL	FESC SEGIONAL OFFICE CODE	ODE		
BOSCOREL	A MILLOLZ SATING CONTRANCE OF THE PROPERTY OF		* * * * * * * * * * * * * * * * * * *	10790.0	7895.	22.1	25.1	***	0. "U 37.18*T	130
GTATES ONITEDATIONS OF ANCE	CANKVILLE UNITEDATIOOTAGAMISSISSISSISSISSISSISSISSISSISSISSISSISS	A S S S S S S S S S S S S S S S S S S S	4 43 12.7 a 66600.0 a a a a a a a a a a a a a a a a a a	0.0000000000000000000000000000000000000	31539.*		9.6 270	270.1E	29.87 nv 113.	1130
**********	***************************************	*************	**********	*********	********		*******	******	*********	*****
HENDOTA LOCKS 2 P1286	MENDOTA LOCKS 2medioob21eyAhara P1286 encroboe	THE TOTAL OF TA	UF HADI* 43 5.7 %	233.01	154.			295.#E	0. 2. 2. 3.	
COUNTY NAMES	COCKAY NATE: DODE		FERC POWER SUPPLY AREA	PLY AREA 1	S FERC R			00E CH		
HORICON	**IUO114*ROCA RIVER *NGR-IFO*		4.4 50.00 4.00.00	465.0*	358.*	• • •	•••	3	0	
UPPER BEAVER	** IOO119*BEAVERDAM	# #CITY OF BE	BEAVE 43 27.5 #	300.00	140	:	35.	37. **		
FOX LAKE	##100253+8EAVERDAM #WCROOd3#	** *VILLAGE OF * *OX LAKE	fn 43 33.6 n	70.07	0		35.	28. E. S. S.	0.0 N. 60.0	
HUSTISFORD			1 4 4 20 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	482.04	235.		35	9. 8. *	0.37 **	
TENENT TAROT NEFET OF THE OCCUPANT OCCU	THEREOR MARON CLAMMOOGLORES ORANCE ROCKER PROM T STANDS AND STANDS AND STANDS OF STAND	AN ANI DNK	A No No No A A A No No No No No No No A A A A	151.04	4.70	****	***	25 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0. nE . 234k	
**********	0.000.1 0.000.00 0.000.00 0.000.00 0.000.00	************		**********			*******	******	********	****
SAINT CROIX	**************************************	PDG-16LAS COUNT	4 46 15 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.0	393.		* * * *	00 N N N N N N N N N N N N N N N N N N N	0.50*E	2.
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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* ON RIVER * (1) *	PROJE	D W M	*LATITUDE * *LONGITUDE *	EN ORAINAGEN RES AREA N	AVERAGE ANNUAL INFLUIT	*POWER * DE * HEAD * DAH * (FT) * (FT)	****	MAXINUMA STORAGE* (1000	CAPACITY** (AK) (3)	ENERGY (GMH) (3)
COUNTY NAMES DUNN	APPRESENTATION DENS PROPERTORS OF SERVICE OF	* * * * * * * * * * * * * * * * * * * *	**	FERC POWER	ARRESTANTANTANTANTANTANTANTANTANTANTANTANTANT	16 FERC	REGION	TONG DEGLORAL OFFICE COOR	E CODE		
VARNEY CREEK	***IUUC45*RED CEUAR			44 49.9	1605.0*	1220.	* * * OM	30.	3	5.17.1	
DUNNVILLE	# # # MIUOU96# ZED CEDAR # MCSO219#			44 43.2	1636.0	1243.	30.	30	18.	5.23*1	25.3
EAU GALE		ı · · ·	d o	92 41.0		72.	30	30.	N	9. W.	::
CEDAR FALLS 1883+WID0734+RED C3 *NGS0221*	*NGSOZZI*	7.,	TES PUNER CON	TAR 44 51.1	1690.0*	***	***	52.4	37.ª£	1 . 6 M * N	29.1
MENGANEE 1851C304x1007354RED #NCS02224	MENDMNEE 1861C364NIO07354RED CEDAR 4NCS02224	Į,	ANDRITERN STAF 44 5M.S. ANTES TOTER COF 41 55.7	TA* 44 53.0	1760.0	1154.	32.	32.	21.E	5.40 0.40 N	21.9
COUNTY NAMES MAD CLAIRE	COUNTY NAMES MAD CLANAM	*******	**********	FERC POWER	SUPPLY AREA	16 FERC	REGIONAL	AL OFFICE	E CODE	********	*****
SITE NO 10 ALTOGNA	**ILUDIO3#CHIPPEAA **CSO223* ***IOOO11#EAU CLAIRE			4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	6737.0	713	13.	13	0 11 0 12 0 14 0 14 0 14 0 14 0 14 0 14 0 14 0 14	21.07.1 00.15	5. 07
COUNTY NAMES BALDINAMES COUNTY NAMES		******	****	FERC POMER	THE POSES OUPPLY SEEA	16 FERC	FENC REGIONAL	L OFFICE	E CUDE C	T.	
DELLS 1907635	DELLG 1907C35 \$41007 354C11PPE1A	ř.	CITY OF FAC	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5752.0	5179.	28	8		9 - 50 FE	33
COUNTY NAME:	COUNTY NAMES F106mmの内部 からしている できません 日本の できます 日本の できます 日本の できます 日本の	********	********	FERC POWER	FERC POWER SUPPLY AREA	1 FERC	REGION	FERC REGIONAL OFFICE	E CODE C	I.	
PINE #P 146	**************************************		**I = MI POWE* 45 49.6	#E# 45 49.6	520.05	4.954		104	a a a		
***	P 有	***	***	L E G E N C	**	****	***	****	*****	****	

(1) - TOP LINE IS INVENTURY OF DAMS CHOSS MEFERENCE ID, BUTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSE: Impralled the provided of the control, perface the provided of the control, perface the provided of the control of

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* (1) *	* (1) *	* (2) *	0		(SG MI) *	(CFS) *		(FT) *	AC FT) .	(5)	6
COUNTY NAME: BRANT			FERC P	FERC POWER SUPPLY AREA	LY AREA 16	FERC	FERC REGIONAL OFFICE CODE	L OFFI	CE CODE	I	
		*		*		*	*	*	*		
BRIDGEPORT	*MICOISI**ISCONDIN		* * 42	42 59.0 #	11660.0*	6544.	25.4	25.	3.4	0 0 0 0	
				•	•	•	•	•	•	•	
MUSCODA	*WICO123*WISCCNSIN	••	* * 4	43 12.0 .	10300.04	8423.*	**02	20.	61.00	1 32.71#T	119.0
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MINERAL POINT	*WIU0115*PECATUNICA HIVER*		* *	42 50.0 #	*0.08	56.4	37.		0	0	• •
	1 1 1 1 2 0 0 0 1 mm m	***********	****	******	********	*******	***********	*****		*********	*****
COUNTY NAME & SRON	RON		FERC P	FERC POWER SUPPLY AREA	LY AREA 10	FERC	REGIONAL OFFICE	OFFI	CE CODE		
		***	*			*	*	•	•	*	
FLAMBEAU RESERVO+WIDOD41+FLAM	D*WIOOU41*FLAMBEAU	*SR *CHIPPENA FLAR	LA# 46	40 4.5 *	40.999	635.4	20.4	27.4	370. *E	. O	•
N.	*NC20529*	* ** ** ** ** ** ** ** ** ** ** ** ** *	06 *00	13.4 #		* *	* 1	* 1	• •	*****	
GILE RESRVOIR	** IOOC42* WEST FURK MONTHE + SCR	*SCH *LAKE SUPERIOR		. 55.6 *	65.0*	77.	17.8	23.4	55.*E	3*26° 3	
		-		90 13.6 *	•	•	•	•	•	_	•
	*				*	*	•	•	•	•	
S SWEET THE FALL WILLD STRATURY S SWEET	**ICOO18*TURILE	# # # # # # # # # # # # # # # # # # #	404		*0.011	**		:	7*°C	- 0 · N	•
***************	******************	************	*****	********	********	********	******	*****	:	*********	*****
COUNTY NAME: JACKBON	CACKBON		FEHC P	FERC POWER SUPP	LY AREA 16	FERC	REGIONA	I SEF	3	I	
***************************************	***************************************		* *						*****	*	
BLACK R NO 1	**IU0127*BLACK	* 1.	* 44	1 3.9 #	2200.00	1667.	*00	40	179.40		
	NCS0232		* 91	91 18.5 #	•	•	•	•	•	T 6.30eT	30.0
		*		•	•	•	•	•	•		
HATFIELD	ANTONOISABLACK	* * * * * *	* *	4 4 4 4	1360-04	****	• •	***	23° *E	3.004.PE	20.00
	****		*			•				*	
BLACK RIVER FALL*WIGO043*BLAC	L*WIGOO43*BLACK	*HR *CITY BLACK	*	44 17.8 .	1674.0*	1253.4	10.0	20.0	4.4		
	*OLI FO	* *IVER FALLS	*	* 9.05	•	•	•	•	•	4.69.2 V	6.9
		•		•	•	•	•	•	•	•	
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFEMENCE ID. BOTTOM LINE DEFINES (U.S.A.C.K.) OFFICE AND SITE ID.

(2) - PROJECT PUMPOSE: I=IRRIGATION, M=HYDROCLECTRIC, C=FLUOD CONTROL, N=NAVIGATICN, S=MATER SUPPLY, RERECREATION,

(3) - E=INSTALLED CAPACITY AND ENERGY

(3) - E=INSTALLED CAPACITY AND ENERGY

(4) - U=INSTALLED CAPACITY AND ENERGY

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PROJECT NATE & SULVERS OF STREET	PRESENTATION OF STREET			* LATITUDE * COM.M)	* W			Ĭ		STANTER STANTE	CAPACITY (HN)	ENERGY (GMH)
PRESENTATIONS OCCUPANTAL COUNTY NAME OF STREET	**************************************			ERC POWER	は 10 10 10 10 10 10 10 10 10 10 10 10 10	EA 16	FERC R	EGIONAL	FEAC REGIONAL OFFICE COOF	E CODE		
NECEDAH ** NOO1468*YELLC	**************************************	. œ	LIGHT CO	AND* 44 12.0		* * *	307.	• • •	:	. W. Z.	0 Z Z M O	
PETENWELL	ATTOO TOO TOO TOO TOO TOO TOO TOO TOO TO	HCR.	HEN CO # 90				4920.	42.1	42.	547 . E		39.9
RESERVATE THE SERVE SERVES OF SERVES			REPRESENTATION OF THE PROPERTY	FERC POWER	TERC POMER SCHOOL AREA 16		FERC R	FERC REGIONAL	OFFICE CODE	REGIONAL OFFICE CODE		
NESHONOC	AMIOO1408EA	· * ·	*LACROSSE CO	COU* 43 54.8		* * *	•	10		e	0	0 10
さんさん アンドン・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	***************************************	* * * * * * * * * * * * * * * * * * * *	化化化化物化物化化物化物物物物物化物化物化物化物化物化物化物化物化物化物化物	ERC POWE	UPPL T	Y AREA 13	FERCR	REGIONAL	OFFICE	OFFICE CODE CH	:	
CALAMINE **IU0111*PECAT	# # MIU0111#PECATONICA RIVER # #NCHOO66*	IVER*		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	198.0	* * *	134.	32.	•	0	0. 14.0 14.0	
COTTAGE INN	***IU0112*PECATONICA RIVER	IVER.		* 42 45.0		****	• • • •	* * * *	***		00.0	::
סזרר	**HIUO113*PECATONICA RIVER***********************************	IVER*		* 42 30.0	1037.0	0	1000	• • • •	•	0	2.2147	::
PECATONICA	* **ILO116*PECATONICA RIVER* **NCKO089*	. * * *		42 50.0		*0.69	ş.	27.	•	0	0.87.1	
WOOD BRANCH	**ILO117*PECATONICA RIVER*	IVER.		90 1000		10.01	:	26.1	•	0	0.0	
YELLOWSTONE	**I00071*YELLCW3TONE *NGR0091*	· * • •	E Z Q	469 459		***	:	2	š.		90.	°.
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(1) - TOP LIME IS INVENTORY OF DAMS CHOSS REFERENCE ID. BOTTOM LIME DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: I=TRRIGATION, MEMYDROBELECTRIC, C=FLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - DEINSTALLED CONTROL, PERSON NEMBER POND, GOTTORR OF THE CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - DEINSTALLED CAPACITY AND ENERGY INTOINE INCREMENTAL CAPACITY AND ENERGY
(5) - UMINSTALLED CAPACITY AND ENERGY THOUSENERS TO CONTROL CAPACITY AND ENERGY
(6) - UMINSTALLED CAPACITY AND ENERGY THOUSENERS TO CONTROL CAPACITY AND ENERGY

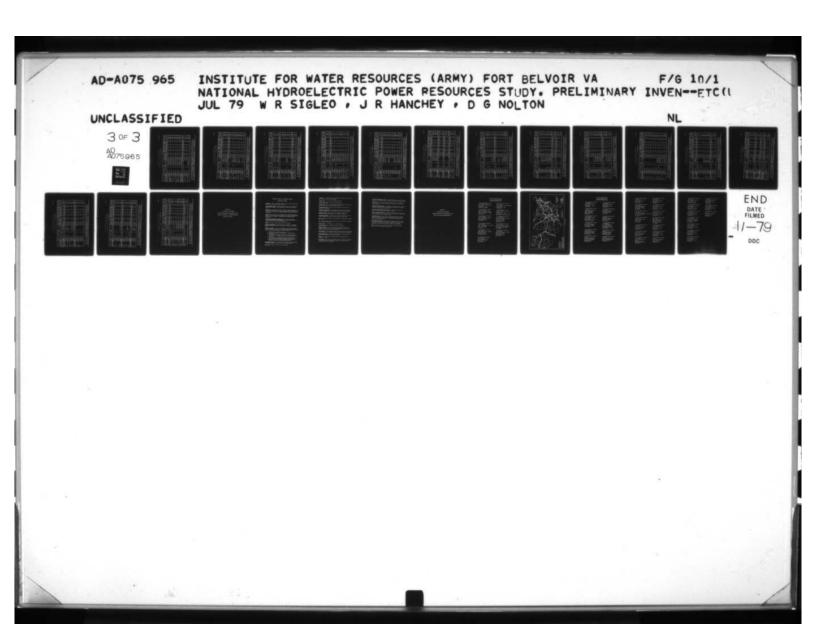
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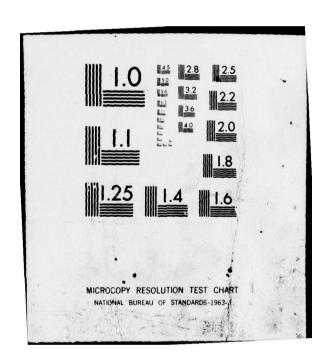
SITES ********* POTENTIAL

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PROJECT NAME	* IDENT *	IDENT * NAME OF STREAM	PKDC	OHNER	*LATITUDE *	* * * * * * * * * * * * * * * * * * *	E ANERAGE ANNUAL TINFLON	***		HEIGHT P	STORAGE:	STORAGE CAPACITY (1000 * (ME) *	m ~
TO THE STREET OF	ANDIADE	***********	* (5) *	***********	******	*			***		********		(3)
· · · · · · · · · · · · · · · · · · ·	********	************	*******	*********	******	在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在在	*******				*****	***********	*****
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	NCC0225				89 5.0							.32*1	1.5
	*		*					*	*	*	*	•	
LOWER POST LX	*NIU0147 *MOLF	JOLF	*			* 278,04		164.*	11.4	12.4	10.*0	0	•
	NCC0284		*		88 54.0				*		-	1467.	
SOTO MODIA	# # # # # # # # # # # # # # # # # # #	u	* 1			* **		* 702	* *	* 4	* 6		•
2114 100141	*NCC0226*				88 40.3	. *					**	2.78*1	12.1
	*		*				•	*			*		•
GARDNER	*WICO171*WOLF	ADLF	*			* 462.0*		322.*	** 75	**09	0.*0		
	NCC0265		*		3	*				•	1.	4.0547	18.3
	*		*			*			*	*	*	•	
WHITE LK CK	**IUG172*HOLF	101F	*			* 466.0*		311. 4	4.17	40.4	0.*0	0.	•
	* NCC 0567*		* *		0. 44 00		* 1		* -	•	•	3.5147	14.5
304 :044 .	THE PARTY OF THE P	4	k 4		45 12 0	40.040			* 4	* 0			•
ראופרייהר	*NCC0226*	170	× *		0 th 10 th 1						**	2.714	
	*		*	•		*	*	*	*	*	•	*	
SHERRY RAPIUS	**IUO174*WOLF	4DF	*		45 12.0	* 459.0*		269.* 4	45.4	47.4	0.0		•
	NCC0559		*		0.54 88		•	*	*	*	-	3.12*7	-
			*						•	•	•		
רזרא	**IU0175*#0LF	4016	*		0.81	* 394.0*		262.4	27.0	30.	0.0		•
	NCC0630		*		98 51.5		1			•			-
COUNTY NAME: LINCOLN	LINCOLN			3	C POWER	TEXC POMER GUPPLY AREA 15			REGIONAL	OFFICE CODE	CODE		
化化物 化二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	****	*****	***	******	***		*	***		***	***************************************		
DELIS	**IUUU19*PRAIRIE	PRAIRIE	*		45 15.4	* 126.0*		125.4	33.*	45.4	2. *E	0	
	NC30237		*		69 33.6		•	*	*	•	*		2.7
	*		*					*	*	*	•		
LITTLE SOMO RIVERMINO/10+LITTLE	E*#100710*[ITTLE SOMO	*	LINCOLN COUNT 45 24.8	מייים כיי	138.04		133.4	*.0		5. *E	0	
E ZWP46	*NCS0658*				8 OC 60	* *			* (* •	* .		
RICE	** 100741 * TOMAHAMK	TONAHAK	* 08 **	*NE VALLEY IM	IM# 45 32.5	* 545.0*		531.4	10.	13.8	26. *E	0.	
	NC30239		*	*PRUVEMENT CO*	7. 44 PB	*			*	*	*		
	*		*						*	•	*		
建氯酚酚 医苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基苯基	** * * * * * * * *	***	* * * * * * *	M. A.	* Z W W W W W W W W W W W W W W W W W W	化化水水 化水水 化化水水 化化水水水水水水水水水水水水水水水水水水水水水水	*	***	*	*	***	***	

(1) - TOP LINE IS INVENTORY OF UARS CRUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MAHYDROELECTRIC, CAFLOOD CONTROL, NEMATER SUPPLY, RARECREATION,
(2) - DEDEBRIS CONTROL, PEFARM POND, GASTHER
(3) - EXINSTALLED CAPACITY AND ENERGY
(5) - USINSTALLED CAPACITY AND ENERGY
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PROJECT NAME	* IDENT * * NUMBER*	NAME OF STREAM ON RIVER	* PHOJ*	O W M M	;;.	*LATITUDE * *LONGITUDE* * (DM.H) *	ORAINAGE.	INFLOR	* HEAD		06 . 0AH . (FT) .	310MAGE* (1000 * AC FT) *	CAPACITY* (MH) *	GAN)
COUNTY NATUR INVESTRABLES OF STREET	LINCOLN				ERC	POWER OF	ASSESSED ASSESSED AND AND ASSESSED TO THE STREET OF THE STREET ASSESSED ASSESSEDA ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSEDA ASSESSED A		S REG	EGIONAL	APRRADATARERAPERAPERAPER PER PER PER PER PER PER PER PER PER	E CODE		
MERRILL 1874C118saloo742salgCCNSIN	Ben100742+4	ISCONSIN		** PUBLIC SE*		45 10.7 # 89 41.2 #	2780.00	2672.0		***	15.*	12.*E	4.00.4 0.00.4 0.00.4	
UPPER GRANDFATHER-100743475CCNSIN	4En 1007435W	TSCENSIN		WI PUBLIC SE		45 16.6	2293.0	2204.	• • • •		***	10. 10.	E 17.24#E	101.0
KINGS 1853C30	AMIOO744**ISCONSIN	ISCONSIN	¥.	TOMAHANK POW	2.6	9 40.0	1297.0	1198.			23.*	***	A 4.04*K	10.2 10.2
JERSEY 24P33	##100745#TONAHAHK #NCS0243#		H.	HI PUBLIC SENTAVICE CORP .		9 45.0	557.0	543.			15.*	W X		M Z
TOMAMAMK ZWP320 ** JOO746** ISCOVUIN	**************************************	ISCONSIN	¥	HI PUBLIC SERVICE COMP		45 26.5	2026.0	1949			15.	15. 2 .	2.124N	A 2 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
GRANDMOTHER FALL ** NOO747** ISCONSING WPIBS	-L**100747**	ISCONSIN	X X	OWENS ILLINO	2 4 4	9 43.7	2269.0	2200.			2		2.00#E	N 10.2
ALEXANDER WP200 \$1100744311SCCNSIN \$NGSOZ468 SPIRIT RIVER KES\$411074438PIRIT ORVOIR ZWPS85 \$NGSOZ478	# NCSO246# # NCSO246# # NCSO246# # NCSO246#	ISCONSIN	ž	RVICE CONP **	E	65 45 3 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	174.0	2400		ž 0	£ 3	0 V	M 2 M 2 M 2 M 2 M 2 M 2 M 2 M 2 M 2 M 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
COUNTY NAMES TO SERVICE TO SERVIC	HARATHON				E SC	404	# P # P # P # P # P # P # P # P # P # P	121	***	REGIONAL REGIONAL REGIONAL	OFFICE	8		
201.00	# 0 LI - 0 U - 0	N Temple				89 37.2								- ~ - ~
TRAPPE RAPID	*NICOLEGEMISCONSIN	ISCONSIN			* * *	9 37.2	2790.0	2682.		***	24.4	13.41	30.0	25
MOBINEE 1893C1388+1700750+118CD28178	**************************************	ISCONSIN	* * * *	HUBINEE PAPI	* * * *	4 41.0	4126.0	3400		***	82.4	'n	N 9.148N	N N N N N N N N N N N N N N N N N N N

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	* IDENT * NAME OF STREAM	* PR03*		LATI	*LATITUDE *	DRAINAGE.	-	POWER	5		.39	CAPACITY	ENERGY
PROJECT NAME	R.	* PURP*	DINER	LONG	*LONGITUDE*	AREA .	INFLOR	HEAD	H DAM	•	* 00	(HE)	(SHF)
	* 8 *	* (5) *	•	9	(DH.H)	* (IH 08)	(CF3)	(FT)	(FT)	* AC FT)	* (T)	3	3
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COUNTY NAME: MARATHON	MARATHON		FER	2 2	MER SUP			FERC REGIONAL OFFICE CODE	AL OF	FICE CC	10E CH		
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2001010101	10000000000000000000000000000000000000		RVICE CORP	8	38.1	•		;				12.73	20
		*	•			•					•	•	
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WP189			*PROVEMENT CO*	CO* 89 45.6	# 9.54	•					Z	Name 1	1.5
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		* CURP		99	12.0	•				. *	*	0	
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FALLS	*NCC0233*	4 14	I PAPER CORP.	87	29.4 *	•	•				Z	22.64#N	71.5
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PESHTIGO	WI DOT SEPESHTIGO	-	HI PUB SERV .		300	1066.0*	936.1		. 24.	•	3.1	. 58 . E	3.5
	NCC0234	* *CORP	•	8	42.0 *	•					Z	2.144	
		*	•		•	•			-		•	•	
POTATO KAPIUS	**IOO757*PESHTIGO	134	PET PUR BERV P	7 1		1001001	1353.		. 22.	•	3.45	1 . 50 PE	
	NC10633	****			42.0 4	•					2	Z	
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	10000000												
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	+NC0217+			BR	13.8 .					•			
				}		•				•			
SANDSTONE RAPIC	SANDSTONE RAPIDS - 100760 + PESHTIGO		PUB SERV .	45	13.0 #	675.0#	582.	36	. 15		2 E	3.864	
		* *CUH	*CURP	88	4.2	*					Z	0	
	•	*	•		•	•		-			•		
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			ני	9	c z								

(1) = TOP LINE IS INVENTORY OF UAMS CHUSS METERENCE IO. BUTTOM LINE UEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) = PRUJECT PURPOSES IMPRIGATION, HEHYDKUELECTRIC, CAFLOOD CONTROL, MENAVIGATION, SEMATER SUPPLY, REPECHEATION, CAPCITY AND ENERGY (FOR EXISTING DAMS)
(3) = EMINSTALLED CAPACITY AND ENERGY MENDER TRANSPORTED FORTEXITY AND ENERGY (FOR EXISTING DAMS)
(3) = USINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(5) = USINSTALLED CAPACITY AND ENERGY THIOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

ESTIMATES RELIBINARY •

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PROJECT NAME	# IDENT # NAME # NUMBER# O	NAME OF STREAM	* PROJ*	O N N E R	*LATITUDE *LONGITUDE * (DM.M)	* * *	DRAINAGER AREA *	INFLOR (CFS)	* POWER	* 04 * (FT)		CIOCO * (MM) * AC FT) * (3) *	CAPACIT (MW)	* (GMH)
COUNTY NAME: MAROURITY	HAROUETTE		***	SARABARABARABARABARABARA	REPRESENTANTANTANTANTANTANTANTANTANTANTANTANTAN		SUPPLY AREA 1		FERC REGIONAL OFFICE COOF	NAL	OFFICE		: :	
LAWRENCE	**************************************	DUCK CREEK	***	PIONEER POWER	43 52 6 4 89 33 0		29.0		27.	***		 		20 . E
HARRISVILLE	** I 00074*HBNTE	*HONTELLO CREEK	***	**************************************	43 52.6	* * * *	100.001	. 10			80°*	* * * * ·	٠	.1916.
LAWRENCE	**IU0075*DUCK			9	43 47.4 + 69 19.6		160.0*		15.		80°*	W Z		. M O
COUNTY NAMES AND ASSESSED AND ASSESSED AND ASSESSED	MENON INC.	* * * * * * * * * * * * * * * * * * * *		34	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	30 PP	Y AREA 1		FERC REGIONAL		OFFICE	OFFICE CODE CHARRES	I	
KESHENA FALLS	**************************************	******	***		* 44 53.0	***	812.0*	4 . 642	33.		37.*	•		
DALLAS	**************************************	***OLF	* * *		* 45 2.0 * 88 40.0	* * *	*0*709	406	ž.				200	10.20*E
SHOTGUN RAPIDS	**IU0133*#0LF				2.0	 om (508.0*	W 40			9	0	no	5.00 .0
NEOPIT BIG EDDY FALLS	*NCCO245* BK *NCCO245* BK ***********************************	MOLF WOLF		DIAN AILLS	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	* * * * *	629.00	423	ž 2	- 	••••		0-	2
OMOKY FALLS SATUO169418 SATUO1	**************************************						0.710	415.	8		• ; •	0	:	2 F
COUNTY NAMES MONROC.	MONROE RATIOOSO	HAIS CREEK	Č.	A A A A A A A A A A A A A A A A A A A	PERC POSER	3	SB.C.	PERC 21.	FERC REGIONAL		PRICE CODE	2.46	°	9
NE SHRISTO	*			2000		. *								

(1) - TOP LINE IS INVENTUAY OF DAMS CHOSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) DFFICE AND SITE ID.
(2) - PROJECT PURPOSE' INTRIGATION, MEMYDROELECTRIC, CEFLOOD CONTROL, NENATION, SEMATEM SUPPLY, RERECREATION, CONTROL, NENATION, CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ENINSTALLED CAPACITY AND ENERGY NENATION INCREMENTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THOUGHT POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)

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COUNTY NAME: OGONIO COUNTY NAME: OGONIO COUNTY NAME: OGONIO COUNTY NAME: OGONIO COUNTY NAME: ONRIDA COUNTY NAME: ONRIDA COUNTY NAME: ONRIDA MANCOCK LAKE ***COOSTO*******************************		* PURP*	OWNER	50	(DM.H)	AREA A	INFLOR *	HEAD .	PAN CTS	(1000 *		COURT (SEE
A 4.	***********	***	34	RC POL	POWER BUI	ERC POWER BUPPLY AREA	1 FERC	REGION	PERC REGIONAL OFFICE CODE	CE CODE C		
LPPER OCCUNTO FALMIOO76380 LS #NCCO2698 COUNTY NAME: DNMMDA WHEREPERS WHEN PRESENT FREETH WANCOCK LAKE #NIOO6448			OCONTO EIE C	40	44 51.6 4	796.0	900	8	32.	o W Z	1.50°E	9.7
COUNTY NATES BY AND COUNTY NATES BY AND COUNTY NATES BY AND COUNTY	CONTO		ALI - HI PHR	4.0	52.6	750.0*	6 4 6	27.	36.1		1.32.E	
MANCOCK LAKE **1006848**********************************			# # # # # # # # # # # # # # # # # # #	AC .	FERC POMER SU	PPLY AREA 1	13 FERC	= =	AL OFFICE	CE CODE	******	
												•
•			10000000		9 36.3 *	*	***			2	N. 60.	•
POLLWAYS 1	AGLE	*0*	THI VALLEY INT	* 45		129.00	120.1	7.	•	49.46	0. F	•
909C36 #NCS0255#			PROVEHENT CO.			• •				:.	.16*N	•
AR CAMP 1909C	CAMP CREEK	*0R		4 45	5 52,3 +	29.0*	54.4	5.4	7.8	17.*	0. *6	•
361 *NC30256*			PROVEHENT COM			•	• •	•	•	•	N. 00.	
MINDCGUA 1909C36*WI00767*TOMA	DMAHAHK	*OR	HI VALLEY IN			*0.68	67.4	•		33.46	0. *E	
NC80257			PROVEMENT CO.		9 43.7 *	•	•			Z.		
239TH-07700TW-35091 80TGA TAH	TACTASTA	014	MI PUBLIC SER	* *	5 34.3 .	1143.0*	1055.	21.	* 00	* 4	1.1905	
239 *NC30258*		*				•				*		0.3
*						•	*	•	•	•		
COROL PACE STORY STORY STREET	ISCLASIA	× •	PAPER CO		25.2	***		***	26.8		1.954	0
•					*	•			*			
CAN LA	BRANCH FE	LAUR		* 45		71.0*	** 90	4.4	* •	10€	•	•
KE 1909C36 *NCS0260#ICAN	CAN		PROVEMENT COM		14.6 *	• •			* 1	*	2440.	
ANDIA SIVER RESENTOOF AND	NA WAYANG	*008	AMI VALIEV THE	4 45	5 42.7 .	327.00	319.0	11.		74. *6		0
ERVOIR 2*P50 *NCS0261*												9.0
*					•	•	•	•	*	TANK AND	•	
RAINBOW RESERVOISHIOO7758WISCO	ISCONSIN	*OK	WI VALLEY IMP	57 4	2 50.0	740.0*	. 688	16.4	21.4	86.4		•
* 24976 *NCSO262*		*	PROVEMENT CO		9 32.7 #	•		•		*	1.63#N	7.8

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PROJECT NAME	* IDENT * NAME OF STREAM * NUMBER* CR RIVER * (1) *	PHOJ: OND:	DANER	*LATITUDE .	une.	DRAINAGES AREA (SU MI) *	AVERAGE ANNUAL INFLON	* POWER	NET THEIGHT		STORAGER (1000 A	CAPACITY:	ENERGY (Gar)
COUNTY NAMES ON THE COUNTY STREET STR			FER	C POWE	***	######################################		ACCONTACTOR STATES STAT	DNAL	FFICE	CODE		
PICKERAL 2MP185 +WIO0776*SAINT		*0R **I VALLEY IN* 45 52.4 * *PROVEMENT CO* 69 31.6	EV IN	IN 45 52.4	***	109.01	-	, , ,	* * *	•••			
COUNTY NAME: DUTAGRAM	OUTAGANIE	如果在我们的,我们就们的一个,我们们们的,我们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们们	FER	C POWER SUP		THE THE PERSON OF THE THE PERSON OF THE		FERC HEGIONAL		OFFICE	OFFICE CODE CH		
APPLETON 03500	**IU0129*F0x	* CONCOLIDATED*	DATED		15.3 .	6100.0*		~		• • •			.48*E 2.6
APPLETON 03520	***TUOISO*FOX	** *** *******************************	LS HOD	4 0	15.3 .	6100.00	4291.	•		• • • •	0	.10*E	R 23.6
ATLAS MILL	**IUU131*FUX **COD252*		• • •	44 15.3	15.3 .	*0.0609	4284	13.	• • •	• • •		6.92.1	- M
APPLETON 03540	**HIU0132*FUX *NCC0253*	* * * * * * * * * * * * * * * * * * *	IN AIR	4 0	15.3 *	*0.5909	4267.	•	• • •	•••		1.44*E	m x
APPLETON 03550 LEEMAN	##100133#FOX #MCCORS4# #W10034##CE		• • • • •	44 15 44 34	25°0 * * * * * * * * * * * * * * * * * * *	1230.04	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2 2			0 0	7.55*7	30.0
BADGER	* NCC0255* * H1U0139*FDX	* * * * * * * * * * * * * * * * * * *	A ELE	9 4 9	33.0 16.0 16.0	6136.0	4319.			••••	2		
FIGOR	emIUO141=DUCK CAEEK emCCO257*	THE STATE OF	.J.	40 4	23.0	25.04	16.	<u>.</u>			0	4000 4000	7.5.
MIDDLE APPLETON		PER CORR	H DEPT	9 4 9	24.0.2	6100.00	4085			0	2	-	

(1) - TOP LINE IS INVENTURY OF DAMS CROSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PUAPOSET ISTRACTION, MEMYORDELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, BERECREATION, DECEMBERS CONTROL, PEFAME PROV. DECIMENT OF THE CAPACITY AND ENEMATER STANDS OF THE CAPACITY OF THE CAPACITY AND ENEMATER STANDS OF THE CAPACITY O

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			•	•		AVERAGE .	NET .	:	AKIMUMA	•	
	. TOENT . NAME OF STREAM	* PR0.3*	•	* ATTTUDE .	DRAINAGER		*POMER .	0F + 9		CAPACITY	FNFRGV
DOU'SECT NAME	3		O WAFE	* ONGITUDE	AREA		MEAD .				CECHO
22004	,			Comment	CAG MT1 .	(683)	(FT) .		AC 641 +	•	
COUNTY NAME: DOTAGARIE	DUTABARIE		124	PENC PUNER SUPPLY AREA	PLT AREA	I TERL	MERTONAL		במסג כא		
			*								
TITLE CHITE	V03+6740078+		KAIIKAIIAA FI FR	44 16.8 .	6120-0	4066	15.	20.	2 . 6	3.005	
	10 10 00 00 00 00 00 00 00 00 00 00 00 0		C LTE DEPT .	88 19.2	•					2.56	200
			•	•	•	•	•				
KIMBERIY	XTHEODESTA	* * OIMBE	BUTHRERLY . C.	44 16.4 #	6110.00	4092.	12.	16.4	30.0	2.7085	13.0
	NCC0261	* *LARK	ALARK CORP .	86 19.6	•		•			2.65en	17.7
	•		•	•	•	•	•	•			
RAPIDE CROCHE	*WICOSSAFOX RIVER	* * * * * *	HAUKAUNA ELER	44 19.2 #	6150.04	4119.	10.4	14.0	3.46	2.40mE	13.0
		* *C *TF	C WTR DEPT .	* 86 12.0 *	•	•		•	Z	3.3542	15.0
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COUNTY NAMES			F 15.	FERC POWER SUPPLY AREA 13	PLY AREA		REG10N	IL OFFICE	FERC REGIONAL OFFICE CODE CH		
	R. 化多元素 医克里克氏 医克里克氏征 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	****	******					*******	*****	********	****
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UDPWI90001	*HIDOITTACEDAR CK		•	45 18.0 .	121.00	**		**0	0.0	••	•
	NCC0263		•	87 5.9 #	•		•		•	.18*1	~
			•	*	•		*	•	•		•
LIME KILN	**IDO178*HILMADKEE		•		416.0	273.	*.	11.	0.0	0.	•
	NCC0264		•	87 56.9 *	•		•	•	•	.39#T	::
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COUNTY NAME: PEPIN			444	ERC POWER SUPPLY AREA 10	PLY ANEA		PERC MEGICINAL	L OFFICE	OFFICE CODE CH		
	· 医克里克斯氏试验检检验检验检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检检								********		
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T GE GRAND			•		-						
	4		•		•		•			10000	
C ON CANGILL	AUROGE CANODITAL			4 0 82 04	0.0100		* 7.	4 65			•
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COUNTY NAMES PIERCE	PIERCE		FER	FERC POWER SUPPLY AREA 10	PLY AREA		REGION	_	CODE		
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		-									
PLUM CREEK 2	*WIDO382*PLUM CREEK	*CD *PIER	PIERCE COUNTA	* 44 40.1 *	35.00	20.4	41.4	25.4	9.46	0. *E	•
	NC50266)IO ** *	•	92 12.4 *	•		*	•	2 .	.11.	~
			*	•	•		*	•	•	•	
EAV GALLE RIVER #WIOU780#EAU	** # 100780*EAU GALLE RIVER	*CR *DAEN NCS	NCS *		*0°09	4.59	86.4	117.0	57. *E	0E	•
LAKE	*NC80267*		•	92 14.4 4	•	•	•		Z	.424	•
		*	•	•	•			•	•	•	
***********	医医检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检查检	**********	******		********	********	*****	********	*********	********	*****
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## FALLS	PROJECT NAME & LUENT & NAME PROJECT NAME & NUMBER* C	NUTBERNA * *	NAME OF STREAM	PROJ.	OWNER	LATITUD LONGITU (DM.M)	*LATITUDE * *LONGITUDE*	DRAINAGE * AREA * (SO MI) *	AVERAGE ANNUAL INFLON	* NET *	EIGHT* OF * DAH *	HAXIMUMP STURAGES CAPACITYS (1000 N (NH) N AC FT) N (NH) N	CAPACITY (MH) (3)	
CRDIX	COUNTY NAMES	POLX	•	*		AC P	# E # B	PPLY AREA		KEGION	LOFFIC	E CUDE C		
THE SAME SAME SAME SAME SAME SAME SAME SAM	CLAM FALLS	**************************************		Ĭ		2.5	41.2	45.0		30	32.		۰	ωz
THE STATE OF THE S	SAINT CROIX FA.	L*#IU0023*;		α			24.7 3	5930.0	3547.			13°#E	23.20	-
	LOWER BALSAM LA	K** I 00024*	M BRANCH	¥		2.0	26.9 *	240.0	131.	24.	32.	74 A	3	
### ### ##############################	BLACK BROOK	*WI00050*	APPLE	· · ·	OLK COUNTY	95	15.8 *	240.0	131.	2	24.		•	10
TOWN WILLE WILDISCARLUPACA * 1	AMERY	**************************************	APPLE				18.5 .	240.0		***	10		0	wz
TOWN **!IU0154************************************	COUNTY NAMES	PORTAGE				2C P0	10 X X X X	PPLY AREA		REGION	: _ :	E CODE C	I	
ERST **HIDDISS*******************************	COD 10%	** TU0154**				4.0	22.0	154.0		=	•	0		3 -
EL MILL ***IU01556****UPACA ** * * * * * * * * * * * * * * * * *	ANNERST	**************************************	•	* * *	IS POWER +		25.0 .	92.0	9		* * *	0		. 21
### SONVILLE ###################################	PAGEL MILL	**IU0156*				40	26.0	0.06	2	***	***	0		. 21.
FENS POINT 244MIOGTOLOSTS AND ACCONSINATE PONERA 69 35.5 A 4064.04 460C. 18.0 17.0 A 18.0 E 3.8848E 3.	NELSONVILLE	**IU0157*		* * * *	IS POWER +		19.0	62.0		: .		0		25
##IO0784#ISCONSIN ### #CUNSCLIDATED# 44 59,9 # 4622.00 #317,# 27,# 25,# 103.#E 7.20#E #NCSO274# # # # # # # # # # # # # # # # # # #	ENS POINT	###100781# #NCS0273#	۷ I ا		MATER POWER		35.5	4964.0	**000*	16.	17.	12.4E		
	DUBAY 2MP533	** NC00764	7 IS 2		HATER POWER	4 0	39.9	4622.0		75	25.	103.*E		

LEGENO

(1) - TOP LINE IS INVENTORY OF DAMS CROSS AEFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: IMPRIGATION, MEMYDROBELECTHIC, CHFLOOD CONTROL, NEMATER SUPPLY, RERECREATION,
(2) - EINSTALLED CAPALITY AND ENERGY NEW TOND, OBOTHER
(3) - EMINSTALLED CAPALITY AND ENERGY NEW TROUBLED CAPALITY AND ENERGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPALITY AND ENERGY THOUSENESSEES (FOR EXISTING DAMS)

ESTITATES PRELININARY

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(1) - TOP LINE IS INVENTORY OF DAMS CRUSS REFERENCE ID. BUTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRICATION, HHHYDROELECTRIC, CHFLOOD CONTROL, NANATER SUPPLY, RERECREATION,
(2) - CONTROL SCONTROL, PHEARM PONO, CHOTHER
(3) - CHINSTALLED CAPACITY AND EVERGY HOLD TOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY THORISMAN TOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CHINSTALLED CAPACITY AND ENERGY THORISMAN TOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED SITES)

ESTINATES PRELIMINARY

SITES POTENTIAL BYOROPOMEN

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PROJECT NAME & NUMBERS ***********************************		2	* * * * * * * * * * * * * * * * * * *	# (DNG)TUDEs AREA # (DN.) # (SD NI) ####################################	COM.H) # (SO HI) #	INFLON * HEAD (CFS) * (FT)	FLON & HEAD & FS) & (FT) &	CFT) .	(1000 . AC FT) .	(1000 * (MM) * (GMH) AC FT) * (3) * (3)	(GHH)
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(1) - TOP LINE IS INVENTURY OF DAMS CROSS AEFERENCE ID, BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSE: INTRIGATION, HENYDRUGLECTRIC, CHELDUD CONTROL, NEWATER SUPPLY, RERECHEATION,
(2) - CONTROL, PERAFORM TONO, PERAFORM PONO, CONTROL, NEWATER PONO, CONTROL, STATING DAMS)
(3) - ENINSTALLED CAPACITY AND ENEMAY NEWAY INCREMENTAL CAPACITY AND ENEMAY (FOR UNDEFELORE)
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ESTINATES PRELIFINARY

SITES PUTENTIAL

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(1) - TOP LINE IS INVENTURY OF DAMS CAUSS REFERENCE ID. BOTTOM LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES I=IRRIGATION, HENYDROELECTRIC, CEFLOOD CONTROL, NEMATER SUPPLY, RERECHEATION,
(2) - EINSTALLED CAPACITY AND EARLY PORD, DECTHER CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - CEINSTALLED CAPACITY AND ENERGY TETOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
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PROJECT NAME & NUMBERS C	* TOENT * NATE NUMBERS O	NAME UF STREAM	PHCJ.	3 3 W	*LATITUDE ** *LONGITUDE* * (DM.M) *	***	DRAINAGER	AVERAGE ANUAL INFLOW (CFS)	PUWER HEAD	HEIGHT	STORAGES (1000 *	CAPACITY (NH) (3)		ENERG (GNH)
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(2) * PROJECT PURPUSE: JETRINICATION, MEMYDROLECTRIC, CHFLOOD CONTHOL, NEMATICAN, SHWATER SUPPLY, RERECREATION,
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(3) ** UMMYSHALLED CAPACITY AND ENEMY TETUTAL PUTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
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FISHEN-FALL GAT	FISHER-FALL GATTe-IU0153****!PACA **	•••	3.0	21.0	186.0	122.*	12.4	•	0	0. *0	::
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(2) - PROJECT FURPISE: IMIRAIGATION, HEHYDROELECTHIC, CHFLOOD CONTROL, NENAVIGATICN, SEMATER SUPPLY, RERECREATION,
(2) - EXINSTALLED CAPACITY AND ENERGY NENEW INCREMENTAL POTENTIAL CAPACITY AND ENENGY (FOR EXISTING DAMS)
(3) - UMINSTALLED CAPACITY AND ENERGY THORISM THORISM CAPACITY AND ENENGY (FOR UNCEVELORED SITES)

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PROJECT NAME & NUNBERS	* IDENT * NAME OF STREAM * NUMBER* ON RIVER * (1) *	PHOJ:	O H N E R	1150	*LATITUDE ** LONGITUDE ** (DM.M) **		AVERAGE ANNUAL INFLO* (CFS)	POWER HEAD	HEIGHT OF CFT)	STORAGE (1000	STURAGE CAPACITY (1000 + (MH) AC FT) + (3)	ENERGY (GWF)
COUNTY NAMES TAUDAGE		****	***	ERC P	C PONER SUPPL	ERC PONER SUPPLY AREA 13		REGIO	NAL OFF	FERC REGIONAL OFFICE CODE	T.	
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PROJECT NAME	NUMBERS (1)	NAME OF STREAM	PURP (2)	OHNER	- CO	*LATITUDE * *LONGITUDE *	ORAINAGE ** AREA ** (SO MI) **	INFLOR *	HEAD	PAT.	STURAGE** (1000 * AC FT) *	CAPACITY: (MW) :	COME COME
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(1) - TOP LINE IS INVENTORY OF DAMS CROSS MEFERENCE ID. BOTTON LINE DEFINES (U.S.A.C.E.) OFFICE AND SITE ID.
(2) - PROJECT PURPOSES INTRIGATION, MEMYDRUCECTRIC, CHFLOOD CONTROL, MENAVIGATION, SHWATER SUPPLY, RERECREATION, DESCRIPTION OF THE STANDARD PROPERTY OF THE STAND CONTROL. NEW TOTAL POTENTIAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - ERINSTALLED CAPACITY AND ENERGY THORISM INCREMENTAL CAPACITY AND ENERGY (FOR EXISTING DAMS)
(3) - URINSTALLED CAPACITY AND ENERGY THORISM TOTAL POTENTIAL CAPACITY AND ENERGY (FOR UNDEVELOPED STREET CAPACITY AND ENERGY (FOR EXISTING DAMS)

APPENDIX II

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

PRELIMINARY INVENTORY OF HYDROPOWER RESOURCES

DESCRIPTION OF TERMS

ACRE FOOT: (AcFt) A measure of volume. An acre (43,560 square feet) of water, one foot deep (43,560 cubic feet).

AVERAGE ANNUAL INFLOW: The average yearly inflow into a reservoir for the historical period of record, measured in cubic feet per second (cfs).

<u>CAPABILITY</u>: The maximum load which a generator, generating station, or other electrical apparatus can supply under specified conditions for a given period of time, without exceeding approved limits of temperature and stress.

<u>CAPACITY</u>: The load for which a generating unit, generating station, or other electric apparatus is rated either by the user or manufacturers' nameplate rating. Capacity is sometimes used synonymously with capability.

CONVENTIONAL HYDROELECTRIC POWER PLANT: An electric power plant utilizing falling water from stream flow or reservoir storage as the primary motive force of electrical generation.

DEMAND: The rate at which electric energy is required.

ELECTRIC ENERGY/POWER: That which does or is capable of doing work; measured in terms of the work it is capable of doing; i.e., kilowatt-hours.

EXISTING FACILITIES: A dam or other existing water resource project which has created a hydraulic head suitable for generating hydroelectric power. Such facilities include, but are not limited to:

- · Irrigation drop structures and canals.
- Existing dams without any provisions for installing power facilities.
- Existing dams with minimum facilities for installing power in the future; i.e., intakes and penstocks usually have been installed.
- Existing dams with generating facilities and with additional space constructed for adding more generating equipment.
- Existing dams with generating equipment installed; however, a
 potential exists for additional power generation.

FLOW DURATION CURVE: A plot of stream flows ranked in descending order of magnitude, against time intervals, for a specific period.

FOSSIL FUEL: Refers to coal, oil, and natural gas.

GENERATOR: A machine which transforms mechanical energy from the prime mover (turbines) into electric energy.

GIGAWATT (GW): One million (1,000,000) kilowatts.

GIGAWATT-HOURS (GWH): One million kilowatt-hours.

HEIGHT OF DAM: Distance from streambed at dam centerline to the top of the dam with respect to maximum storage capacity.

HYDROELECTRIC POWER: Electrical energy derived from the energy of falling or flowing water.

INCREMENTAL DEVELOPMENT: The estimated hydroelectric power potential that can be added to an existing facility or water resource project.

INSTALLED CAPACITY: The total of the capacities as shown by the nameplates of the generating units in a station or system.

KILOWATT-HOURS (KWH): The basic unit of electric energy equal to one kilowatt demand over a period of one hour, equal to 3,413 BTU.

LOAD: The amount of electric power delivered at a given point or points in a system.

 $\underline{L/D}$: An indication that the existing project is a dam with a navigation lock included; lock and dam.

MEGAWATTS (MW): A million watts or 1,000 kilowatts.

MEGAWATT-HOURS (MW): 1,000,000 watt-hours or 1,000 KWH.

NAMEPLATE RATING: The full-load, continuous operation rating of a generator, prime mover or other electrical equipment under specified conditions as designated by the manufacturer.

NET POWER HEAD: The difference between the elevations of the power pool and the tailwater less hydraulic and mechanical losses in the waterways.

NUCLEAR POWER PLANT: An electric generating plant utilizing the heat from a nuclear reactor as the source of power.

<u>PENSTOCK</u>: A conduit used to convey water to the turbine units of a hydroelectric plant.

<u>PLANT FACTOR</u>: The ratio of the average load on the plant for the period of time considered to the aggregaate rating of all the generating equipment installed in the plant.

POTENTIAL HYDROELECTRIC POWER: The aggregate capacity capable of being developed by practical use of available stream flow and net power head.

POWER HOUSE: An electric generating station at which is located prime movers, electric generators, and auxiliary equipment for producing electric energy.

<u>PUMPED STORAGE POWER PLANT</u>: A hydropower plant where electric energy is generated for peak load use by utilizing water pumped into a storage reservoir, usually during off-peak hours.

SMALL-SCALE HYDROELECTRIC POWER PLANT: A hydroelectric generating station with less than 15 MW of installed capacity.

THERMAL GENERATING FACILITY: A generating plant which uses heat as the source of energy for the prime mover. Such plants may burn fossil fuels or use nuclear energy to produce the heat.

UNDEVELOPED SITES: No dam or other structure exists at this site to create the hydraulic head needed for generating hydroelectric energy. However, the topography of the site is favorable for developing a hydroelectric power project.

WATER RESOURCE PROJECT: A facility planned and constructed to obtain one or more uses or benefits from water. Purposes or uses may include navigation, flood control, hydroelectric power, land and water recreation, irrigation, water supply and water quality management.

WATT: The rate of energy transfer equivalent to one ampere under a pressure of one volt at unity power factor.

APPENDIX III

U.S. ARMY CORPS OF ENGINEERS

NATIONAL HYDROELECTRIC POWER RESOURCES STUDY

DIVISION AND DISTRICT REPRESENTATIVES

DIVISION STUDY COORDINATORS

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U.S. Army Engineer Division New England ATTN: Harmon Guptill, NEDPL-H 424 Trapelo Road Waltham, MA 02154 617-894-2400, X513

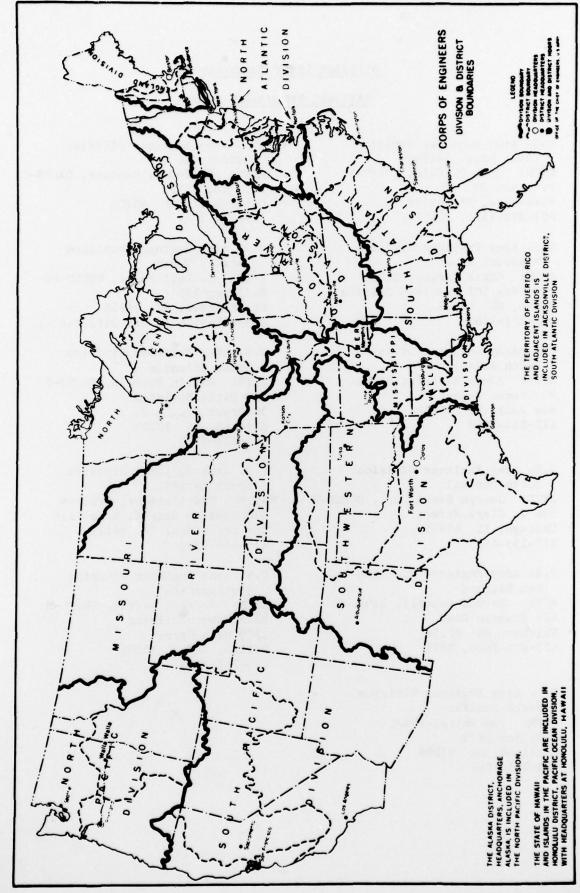
U.S. Army Engineer Division North Pacific ATTN: Tom White, NPDPL P.O. Box 2870 Portland, OR 97208 503-221-2088 U.S. Army Engineer Division
Ohio River
ATTN: Daniel E. Steiner, ORDPD-F
P.O. Box 1159
Cincinnati, OH 45201
513-684-3043

U.S. Army Engineer Division Pacific Ocean ATTN: H. Paul Mizue, PODED-PP Building 230 Ft. Shafter, HI 96858 808-438-9526 (5 hrs difference)

U.S. Army Engineer Division South Atlantic ATTN: Merlin Foreman, SADPD-P 510 Title Building 30 Pryor St., S.W. Atlanta, GA 30303 404-221-6739

U.S. Army Engineer Division South Pacific ATTN: Ted Albrecht, SPDED-M 630 Sansome Street, Room 1216 San Francisco, CA 94111 415-556-5709

U.S. Army Engineer Division Southwestern ATTN: Jerrell Sartor, SWDPL-M Main Tower Building 1200 Main Street Dallas, Texas 75202 214-767-2310



DISTRICT REPRESENTATIVES

NATIONAL HYDROPOWER STUDY

U.S. Army Engineer District Vicksburg ATTN: Hydro Study Rep P.O. Box 60 Vicksburg, MS 39180 601-636-6744

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Detroit
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Detroit, MI 48231
313-226-6791

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U.S. Army Engineer District
St. Paul

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St. Paul, MN 55101

612-725-7472

U.S. Army Eng:
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U.S. Army Engineer District
Seattle
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P.O. Box C-3755
Seattle, WA 98124
206-764-3473

U.S. Army Engineer District
Walla Walla
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Bldg 602
City-County Airport
Walla Walla, WA 99362
509-525-5500

U.S. Army Engineer District Huntington ATTN: Hydro Study Rep P.O. Box 2127 Huntington, WV 25721 304-529-5639

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U.S. Army Engineer District Nashville ATTN: Hydro Study Rep P.O. Box 1070 Nashville, TN 37202 615-251-7194

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U.S. Army Engineer District Sacramento ATTN: Hydro Study Rep 650 Capital Mall Sacramento, CA 95814 916-440-3557

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U.S. Army Engineer District Tulsa ATTN: Hydro Study Rep P.O. Box 61 Tulsa, OK 74102 918-581-7666